

Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	1/13/17	1/6/17	Difference	1/15/16	Percent Change	1/16/15	Percent Change	1/13/17	1/15/16	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,468	17,107	-639	16,190	1.7	14,909	10.5	16,705	16,478	1.4
East Coast (PADD 1)	1,014	1,033	-20	1,198	-15.4	996	1.8	1,029	1,174	-12.3
Midwest (PADD 2)	3,744	3,708	37	3,800	-1.5	3,179	17.8	3,709	3,710	0.0
Gulf Coast (PADD 3)	8,722	9,264	-542	8,191	6.5	7,844	11.2	9,000	8,603	4.6
Rocky Mountain (PADD 4)	604	620	-16	599	0.8	577	4.7	602	607	-0.7
West Coast (PADD 5)	2,384	2,481	-97	2,401	-0.7	2,312	3.1	2,364	2,384	-0.9
Gross Inputs	16,748	17,296	-548	16,425	2.0	15,250	9.8	16,953	16,625	2.0
East Coast (PADD 1)	1,006	1,026	-20	1,196	-15.9	997	0.9	1,027	1,167	-12.1
Midwest (PADD 2)	3,745	3,709	36	3,807	-1.6	3,182	17.7	3,720	3,713	0.2
Gulf Coast (PADD 3)	8,854	9,278	-424	8,211	7.8	8,038	10.2	9,090	8,607	5.6
Rocky Mountain (PADD 4)	606	625	-18	600	1.0	579	4.6	605	606	-0.2
West Coast (PADD 5)	2,537	2,659	-122	2,611	-2.8	2,454	3.4	2,511	2,532	-0.8
Operable Capacity ¹	18,474	18,474	0	18,125	1.9	17,830	3.6	18,467	18,125	1.9
East Coast (PADD 1)	1,278	1,278	0	1,273	0.4	1,297	-1.5	1,278	1,273	0.4
Midwest (PADD 2)	3,957	3,957	0	3,878	2.0	3,810	3.9	3,957	3,878	2.0
Gulf Coast (PADD 3)	9,620	9,620	0	9,391	2.4	9,170	4.9	9,613	9,391	2.4
Rocky Mountain (PADD 4)	696	696	0	651	6.9	647	7.6	696	651	6.9
West Coast (PADD 5)	2,924	2,924	0	2,933	-0.3	2,907	0.6	2,924	2,933	-0.3
Percent Utilization ²	90.7	93.6	-3.0	90.6	--	85.5	--	91.8	91.7	--
East Coast (PADD 1)	78.7	80.3	-1.5	94.0	--	76.8	--	80.3	91.7	--
Midwest (PADD 2)	94.6	93.7	0.9	98.2	--	83.5	--	94.0	95.7	--
Gulf Coast (PADD 3)	92.0	96.4	-4.4	87.4	--	87.7	--	94.6	91.6	--
Rocky Mountain (PADD 4)	87.1	89.7	-2.7	92.2	--	89.6	--	86.9	93.1	--
West Coast (PADD 5)	86.8	90.9	-4.2	89.0	--	84.4	--	85.9	86.3	--
Refiner and Blender Net Production										
Finished Motor Gasoline ³	8,953	9,666	-712	9,453	-5.3	9,215	-2.8	9,656	9,240	4.5
Finished Motor Gasoline (excl. Adjustment) ⁴	9,364	9,227	138	9,735	-3.8	9,451	-0.9	9,574	9,421	1.6
East Coast (PADD 1)	2,883	2,830	53	3,065	-5.9	3,002	-4.0	3,009	2,972	1.3
Midwest (PADD 2)	2,494	2,386	108	2,516	-0.9	2,388	4.5	2,481	2,434	2.0
Gulf Coast (PADD 3)	2,228	2,318	-89	2,392	-6.8	2,224	0.2	2,277	2,270	0.3
Rocky Mountain (PADD 4)	303	310	-8	297	2.0	314	-3.6	309	304	1.6
West Coast (PADD 5)	1,456	1,383	73	1,465	-0.6	1,523	-4.4	1,497	1,442	3.8
Reformulated ⁴	3,048	2,785	263	3,099	-1.6	3,014	1.1	3,042	2,994	1.6
Conventional ⁴	6,316	6,442	-126	6,637	-4.8	6,437	-1.9	6,532	6,428	1.6
Adjustment ⁵	-411	439	-850	-282	--	-236	--	82	-181	--
Kerosene-Type Jet Fuel	1,621	1,707	-86	1,547	4.7	1,511	7.3	1,655	1,641	0.9
East Coast (PADD 1)	69	78	-10	88	-21.7	98	-29.9	75	91	-18.2
Midwest (PADD 2)	238	269	-31	253	-6.0	195	21.9	248	239	3.8
Gulf Coast (PADD 3)	856	859	-2	772	10.9	720	19.0	859	853	0.7
Rocky Mountain (PADD 4)	31	32	-1	34	-8.4	31	0.0	31	34	-8.6
West Coast (PADD 5)	427	469	-42	401	6.5	467	-8.5	443	425	4.3
Distillate Fuel Oil	4,713	5,324	-611	4,552	3.5	4,768	-1.2	5,081	4,804	5.8
East Coast (PADD 1)	334	355	-21	348	-4.1	272	22.9	345	348	-0.7
Midwest (PADD 2)	1,077	1,129	-53	1,034	4.1	947	13.7	1,126	1,064	5.8
Gulf Coast (PADD 3)	2,655	3,089	-434	2,471	7.5	2,750	-3.4	2,888	2,652	8.9
Rocky Mountain (PADD 4)	183	204	-21	195	-6.0	196	-6.8	201	205	-2.1
West Coast (PADD 5)	464	547	-83	505	-8.1	603	-23.1	520	536	-2.9
15 ppm sulfur and Under	4,375	4,951	-576	4,253	2.9	4,410	-0.8	4,711	4,522	4.2
> 15 ppm to 500 ppm sulfur	115	168	-53	105	9.7	82	40.7	129	109	18.4
> 500 ppm sulfur	223	206	17	194	14.7	277	-19.4	240	173	38.9
Residual Fuel Oil	447	403	44	391	14.4	322	38.8	427	368	16.2
East Coast (PADD 1)	45	49	-3	49	-6.5	47	-2.6	49	46	6.1
Midwest (PADD 2)	62	60	2	47	32.8	33	87.0	59	46	29.0
Gulf Coast (PADD 3)	217	188	28	169	28.4	127	70.3	208	164	26.5
Rocky Mountain (PADD 4)	11	13	-2	11	-0.7	15	-22.9	12	12	1.9
West Coast (PADD 5)	112	94	18	115	-3.1	101	11.2	100	100	-0.3
Propane/Propylene ⁶	1,629	1,768	-139	1,684	-3.3	1,533	6.3	1,707	1,675	1.9
East Coast (PADD 1)	142	148	-6	150	-5.3	161	-11.7	148	154	-4.1
Midwest (PADD 2)	428	411	17	356	20.4	316	35.7	414	351	17.9
Gulf Coast (PADD 3)	882	993	-111	989	-10.8	868	1.6	955	994	-3.9
PADDs 4 and 5	177	215	-38	189	-6.6	188	-6.2	190	177	7.4
Ethanol Plant Production										
Fuel Ethanol	1,054	1,049	5	983	7.2	979	7.6	1,044	993	5.1
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	968	959	10	900	7.5	905	7.0	958	909	5.4
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

-- = Not Applicable.

- = Data Not Available.

W = Data Withheld.

¹ Based on the latest reported monthly operable capacity.

² Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

³ Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

⁴ Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

⁵ Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

⁶ Includes propane/propylene production from natural gas plants.

Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Source: See page 29.