Table B1. Summary statistics for natural gas in the United States, metric equivalents, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	181,241	195,869	203,990	215,815	215,867
Gas Wells	R574,593	R577,916	R572,742	₹565,951	555,364
Production (million cubic meters)					
Gross Withdrawals					
From Gas Wells	348,044	354,080	304,676	R286,663	277,076
From Oil Wells	167,294	140,617	153,044	R169,900	182,720
From Coalbed Wells	50,377	43,591	40,374	R37,012	33,451
From Shale Gas Wells	240,721	298,257	337,891	R395,726	438,228
			337,031		
Total	806,436	836,545	835,986	₽889,301	931,475
Repressuring	95,295	92,811	94,336	R93,193	96,580
Vented and Flared	5,931	6,027	7,374	R8,323	7,890
Nonhydrocarbon Gases Removed	24,577	21,764	10,434	₽9,136	12,813
Marketed Production	680,634	715,943	723,842	₹778,650	814,192
NGPL Production	32,125	35,396	38,418	45,538	47,953
Total Dry Production	648,509	680,546	685,424	R 733,112	766,240
Supply (million cubic meters)					
Dry Production	648,509	680,546	685,424	R733,112	766,240
Receipts at U.S. Borders	0 10,303	000,510	003,121	733,112	700,210
Imports	98,222	88,852	81,648	76.325	76,968
Intransit Receipts	3,136	1,701	2,686	1,755	1,748
Withdrawals from Storage	5,130	1,701	2,000	1,733	1,740
Underground Storage	87,053	79,801	104,815	101,540	87,799
LNG Storage	951	763	1,197	R1,814	1,448
Supplemental Gas Supplies	1.702	1,738	1,548	R1,689	1,660
Balancing Item	-3,684	-3,484	-445	R-8,787	-7,283
Total Supply	835,888	849,917	876,871	R 907,448	928,579
Disposition (million cubic meters)					
Consumption	693,123	723,169	740,629	₹753,041	773,228
Deliveries at U.S. Borders	033,123	723,103	740,023	733,041	773,220
Exports	42,635	45,840	44,526	42,879	50,503
Intransit Deliveries	2,102	95	1,170	996	146
Additions to Storage	2,102		1,170	330	140
Underground Storage	96,895	80,007	89,358	108,703	103,045
LNG Storage	1,133	805	1,188	R1,830	1,656
Total Disposition	835,888	849,917	876,871	₽ 907,448	928,579
			0,0,0,1		
Consumption (million cubic meters)		3-3-6	22.22		
Lease Fuel	26,571	27,976	30,251	R30,778	32,648
Pipeline and Distribution Use	19,476	20,694	23,590	R19,826	18,865
Plant Fuel	10,881	11,562	11,746	12,041	12,278
Delivered to Consumers	400 470	447.504	400.570	-111001	
Residential	133,479	117,501	138,678	R144,061	130,531
Commercial	89,349	81,975	93,313	R98,155	90,580
Industrial	198,051	204,624	210,265	R216,512	213,356
Vehicle Fuel Electric Power	849 214,468	849 257,989	851 231,936	999 R230,669	1,115 273,855
Total Delivered to Consumers	636,196	662,938	675,043	R690,395	709,437
Total Consumption	693,123	723,169	740,629	r 753,041	773,228
Delivered for the Account of Others					
(million cubic meters)		45 400	46 464	30 30	
Residential	15,587	15,130	19,161	20,783	18,680
Commercial	39,479	38,363	43,023	R45,309	42,180
Industrial	165,827	171,481	175,422	R184,339	181,220

See footnotes at end of table.

Table B1. Summary statistics for natural gas in the United states, metric equivalents, 2011-2015 – continued

	2011	2012	2013	2014	2015
Number of Consumers					
Residential	65,940,522	66,375,134	66,812,393	R67,196,751	67,873,861
Commercial	5,319,817	5,356,397	5,372,522	R5,413,546	5,449,180
Industrial	189,301	189,372	192,288	R192,139	188,585
Average Annual Consumption per					
Consumer (thousand cubic meters)					
Commercial	17	15	17	18	17
Industrial	1,046	1,081	1,093	R1,127	1,131
Average Price for Natural Gas					
(dollars per thousand cubic meters)					
Imports	149.91	101.56	135.38	187.03	106.01
Exports	163.91	114.80	143.95	194.59	108.56
Citygate	198.99	167.04	172.38	201.77	150.53
Delivered to Consumers					
Residential	389.52	375.98	364.36	R387.52	366.46
Commercial	314.83	286.14	285.32	R314.44	279.19
Industrial	181.05	137.08	163.92	R198.32	137.97
Electric Power	172.69	125.01	158.56	183.28	119.01

^R Revised data.

Notes: The United States equals the 50 states and District of Columbia. Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.