

Table S52. Summary statistics for natural gas – Wyoming, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	4,430	4,563	4,391	4,538	4,603
Gas Wells	₹30,653	R29,254	R27,141	R26,055	25,279
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,709,218	1,762,095	1,673,667	R1,668,749	1,685,213
From Oil Wells	152,589	24,544	29,134	R39,827	56,197
From Coalbed Wells	508,739	429,731	328,780	R264,146	211,134
From Shale Gas Wells	4,755	9,252	16,175	₹25,783	31,186
Total	2,375,301	2,225,622	2,047,757	R 1,998,505	1,983,731
Repressuring	5,747	6,630	2,124	R5,293	10,640
Vented and Flared	57,711	45,429	34,622	R27,220	7,883
Nonhydrocarbon Gases Removed	152,421	151,288	152,803	171,580	171,491
Marketed Production	2,159,422	2,022,275	1,858,207	R1,794,413	1,793,716
NGPL Production	97,588	102,549	74,409	76,943	48,552
Total Dry Production	2,061,834	1,919,726	1,783,798	R 1,717,470	1,745,165
Supply (million cubic feet)					
Dry Production	2,061,834	1,919,726	1,783,798	R1,717,470	1,745,165
Receipts at U.S. Borders					
Imports	0	0	0	0	C
Intransit Receipts	0	0	0	0	C
Interstate Receipts	1,574,217	1,528,554	1,372,115	1,263,443	1,052,902
Withdrawals from Storage					
Underground Storage	20,737	12,092	25,382	14,871	8,998
LNG Storage	0	0	0	0	C
Supplemental Gas Supplies	0	0	0	0	C
Balancing Item	-67,441	-74,768	-112,025	R-126,945	-162,210
Total Supply	3,589,346	3,385,603	3,069,269	R 2,868,839	2,644,856

See footnotes at end of table.

Table S52. Summary statistics for natural gas – Wyoming, 2011-2015 – continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	156,455	153,333	149,820	R136,796	138,139
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,418,789	3,195,163	2,900,581	2,716,603	2,496,481
Additions to Storage					
Underground Storage	14,102	37,107	18,868	15,440	10,236
LNG Storage	0	0	0	0	0
Total Disposition	3,589,346	3,385,603	3,069,269	R2,868,839	2,644,856
Consumption (million cubic feet)					
Lease Fuel	39,114	33,826	32,004	R22,185	26,865
Pipeline and Distribution Usea	17,898	16,660	15,283	R15,362	13,646
Plant Fuel	28,582	29,157	27,935	25,782	24,712
Delivered to Consumers		······································	-		
Residential	13,283	11,502	13,640	13,269	11,576
Commercial	11,680	10,482	12,013	12,188	12,937
Industrial	45,462	51,190	48,387	47,153	47,667
Vehicle Fuel	20	20	21	R26	29
Electric Power	418	496	535	831	706
Total Delivered to Consumers	70,862	73,690	74,597	₽ 73,466	72,916
Total Consumption	156,455	153,333	149,820	R 136,796	138,139
Delivered for the Account of Others					
(million cubic feet)					
Residential	3,238	2.844	3.569	3.593	3.128
Commercial	4,210	3,920	4,456	4,772	6,354
Industrial	44,995	50,731	47,790	46,531	46,763
Number of Consumers					
Residential	155,181	157,226	158,889	160,896	159,925
Commercial	20,146	20,387	20,617	20,894	20,816
Industrial	123	127	132	131	99
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	580	514	583	583	622
Industrial	369,612	403,070	366,571	359,944	481,487
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.65	4.03	4.51	5.27	4.36
Delivered to Consumers					
Residential	8.72	8.42	8.27	9.34	9.33
Commercial	7.29	6.72	6.81	7.69	7.43
Industrial	5.57	4.87	4.62	5.89	5.07
Electric Power	W	W	W	W	5.18

⁻⁻ Not applicable.

 $\textbf{Notes:} \ \ \mathsf{Totals} \ \mathsf{may} \ \mathsf{not} \ \mathsf{add} \ \mathsf{due} \ \mathsf{to} \ \mathsf{independent} \ \mathsf{rounding.} \ \mathsf{Prices} \ \mathsf{are} \ \mathsf{in} \ \mathsf{nominal} \ \mathsf{dollars}.$

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

< Percentage is less than 0.05 percent.

Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.