

Table S51. Summary statistics for natural gas – Wisconsin, 2011-2015

| | 2011 | 2012 | 2013 | 2014 | 2015 |
|---------------------------------------|---------|---------|---------|----------|---------|
| Number of Wells Producing Natural Gas | | | | | |
| at End of Year | | | | | |
| Oil Wells | 0 | 0 | 0 | 0 | C |
| Gas Wells | 0 | 0 | 0 | 0 | Č |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 0 | 0 | 0 | 0 | C |
| From Oil Wells | 0 | 0 | 0 | 0 | C |
| From Coalbed Wells | 0 | 0 | 0 | 0 | C |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | C |
| Total | 0 | 0 | 0 | 0 | 0 |
| Repressuring | 0 | 0 | 0 | 0 | C |
| Vented and Flared | 0 | 0 | 0 | 0 | C |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | 0 | C |
| Marketed Production | 0 | 0 | 0 | 0 | C |
| NGPL Production | 0 | 0 | 0 | 0 | C |
| Total Dry Production | 0 | 0 | 0 | 0 | 0 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 0 | 0 | 0 | 0 | C |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | C |
| Intransit Receipts | 0 | 0 | 0 | 0 | C |
| Interstate Receipts | 808,784 | 642,482 | 650,797 | 698,916 | 575,465 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 0 | 0 | 0 | 0 | C |
| LNG Storage | 87 | 100 | 89 | 138 | 96 |
| Supplemental Gas Supplies | 0 | 0 | 0 | 0 | C |
| Balancing Item | -12,890 | -9,063 | -5,293 | R68 | 38,679 |
| Total Supply | 795,980 | 633,518 | 645,593 | ₽699,122 | 614,240 |

See footnotes at end of table.

Table S51. Summary statistics for natural gas – Wisconsin, 2011-2015 – continued

| | 2011 | 2012 | 2013 | 2014 | 2015 |
|---|-----------|-----------|-----------|------------------|-------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 393,734 | 402,656 | 442,544 | R463,186 | 458,482 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | Ö |
| Interstate Deliveries | 402,140 | 230,829 | 202,946 | 235,741 | 155,691 |
| Additions to Storage | 402,140 | 230,829 | 202,940 | 233,741 | 133,031 |
| | 0 | 0 | 0 | 0 | 0 |
| Underground Storage | | 33 | | | |
| LNG Storage | 107 | 33 | 103 | 196 | 66 |
| Total Disposition | 795,980 | 633,518 | 645,593 | ₹699,122 | 614,240 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 0 | 0 | 0 | 0 | 0 |
| Pipeline and Distribution Usea | 2,606 | 1,780 | 2,803 | R3,695 | 3,387 |
| Plant Fuel | 2,000 | 1,780 | 2,803 | 0 | 3,387 |
| Delivered to Consumers | . | U | U | U | U |
| Residential | 129,445 | 112,554 | 142,985 | 150,409 | 126,854 |
| | | | | | |
| Commercial | 87,040 | 76,949 | 99,434 | 107,003 | 90,175 |
| Industrial | 126,856 | 124,338 | 136,034 | 141,661 | 136,709 |
| Vehicle Fuel | 60 | 59 | 100 | R132 | 148 |
| Electric Power | 47,727 | 86,975 | 61,188 | R60,285 | 101,211 |
| Total Delivered to Consumers | 391,128 | 400,876 | 439,741 | R 459,490 | 455,096 |
| Total Consumption | 393,734 | 402,656 | 442,544 | R463,186 | 458,482 |
| Delivered for the Account of Others | | | | | |
| (million cubic feet) | | | | | |
| Residential | | 0 | | 0 | 0 |
| Commercial | 20.576 | 19.733 | 22,133 | 24,654 | 25,274 |
| Industrial | | | | | 25,274 113,721 |
| industrial | 104,268 | 102,447 | 110,518 | 113,845 | 113,721 |
| Number of Consumers | | | | | |
| Residential | 1,671,834 | 1,681,001 | 1,692,891 | 1,705,907 | 1,721,640 |
| Commercial | 165,002 | 165,657 | 166,845 | 167,901 | 169,271 |
| Industrial | 6,376 | 6,581 | 6,677 | 7,000 | 7,280 |
| Average Annual Consumption per Consumer | | | | | |
| (thousand cubic feet) | | | | | |
| Commercial | 528 | 465 | 596 | 637 | 533 |
| Industrial | 19,896 | 18,894 | 20,374 | 20,237 | 18,779 |
| A Dive for New 1 Co. | | | | | |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| | | | | | |
| Imports | | | | | |
| Exports | | | | | |
| Citygate | 5.65 | 4.88 | 4.88 | 6.96 | 4.71 |
| Delivered to Consumers | | | | | |
| Residential | 9.77 | 9.27 | 8.65 | 10.52 | 8.54 |
| Commercial | 8.03 | 7.34 | 6.94 | 8.74 | 6.78 |
| Commercial | | | | | |
| Industrial | 7.05 | 5.81 | 6.02 | 8.08 | 5.65 |

Not applicable.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

^R Revised data.

 $^{^{\}rm W}$ Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.