

Table S50. Summary statistics for natural gas – West Virginia, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	2.373	2.509	2.675	2.606	2,244
Gas Wells	R51,629	R51,646	R50,097	R53,060	47,938
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	167,113	193,537	167,118	R185,005	174,090
From Oil Wells	0	1,477	2,660	R1,687	2,018
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	227,012	344,847	572,076	R880,422	1,142,714
Total	394,125	539,860	741,853	R1,067,114	1,318,822
Repressuring	0	0	0	NA	NA
Vented and Flared	0	0	0	NA	NA
Nonhydrocarbon Gases Removed	0	0	0	NA	NA
Marketed Production	394,125	539,860	741,853	R1,067,114	1,318,822
NGPL Production	8,627	10,888	19,564	57,582	77,539
Total Dry Production	385,498	528,973	722,289	R 1,009,532	1,241,283
Supply (million cubic feet)					
Dry Production	385,498	528,973	722,289	R1,009,532	1,241,283
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,312,542	808,814	465,388	388,629	476,029
Withdrawals from Storage					
Underground Storage	164,898	180,437	204,949	185,367	163,568
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	43,456	49,427	23,027	R31,386	121,723
Total Supply	1,906,394	1,567,652	1,415,654	R 1,614,915	2,002,603

See footnotes at end of table.

Table S50. Summary statistics for natural gas - West Virginia, 2011-2015 - continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	115,361	129,753	142,082	R165,341	175,775
Deliveries at U.S. Borders		······································			
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,593,831	1,284,420	1,083,666	1,263,442	1,635,109
Additions to Storage	2,000,001	=)=0 :) :=0	1,000,000	1,200,	2,000,200
Underground Storage	197,202	153,479	189,906	186,131	191,719
LNG Storage	0	0	0	0	0
Lite Storage		<u>×</u>			<u>v</u>
Total Disposition	1,906,394	1,567,652	1,415,654	R1,614,915	2,002,603
Consumption (million cubic feet)					
Lease Fuel	15,571	21,569	28,682	RE42.427	€52,434
Pipeline and Distribution Use ^a	21,447	31,913	29,578	R29,264	29,063
Plant Fuel	1,153	1,812	3,429	6,776	7,685
Delivered to Consumers	1,100	1,012	3,123		,,003
Residential	25.073	22,538	26,514	28,257	24,807
Commercial	24,094	22,634	24,252	24,101	22,598
Industrial	25,443	26,926	26,780	27,796	25,901
Vehicle Fuel	*	*	7	27,730 R9	10
Electric Power	2,579	2,361	2,840	R6,711	13,277
Liectric rower	2,373	2,301	2,040		13,277
Total Delivered to Consumers	77,189	74,459	80,393	R 86,874	86,593
Total Consumption	115,361	129,753	142,082	R 165,341	175,775
Delivered for the Account of Others					
(million cubic feet)					
Residential	1	0	0	0	0
Commercial	12,228	11,564	11,414	10,438	10,522
Industrial	21,478	22,537	21,954	23,467	21,788
muustilai	21,476	22,337	21,334	23,407	21,700
Number of Consumers					
Residential	342,069	340,256	340,102	338,652	337,643
Commercial	34,041	34,078	34,283	34,339	34,448
Industrial	94	97	95	92	101
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	708	664	707	702	656
Industrial	270,671	277,584	281,896	302,130	256,449
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	5.91	4.99	4.65	5.07	4.00
Delivered to Consumers					
Residential	10.91	10.77	9.98	10.21	10.48
<u> </u>	9.65	9.35	8.61	8.92	9.14
Commercial					
Commercial Industrial	4.89	3.60	4.30	5.00	3.17

^{*} Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-916, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

⁻ Not applicable.

 $^{^{\}mbox{\scriptsize <}}$ Percentage is less than 0.05 percent.

^E Estimated data. NA Not available.

^R Revised data.

Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow