

Table S48. Summary statistics for natural gas - Virginia, 2011-2015

| | 2011 | 2012 | 2013 | 2014 | 2015 |
|---------------------------------------|-----------|-----------|---------|------------------|---------|
| Number of Wells Producing Natural Gas | | | | | |
| at End of Year | | | | | |
| Oil Wells | 2 | 1 | 1 | 2 | 2 |
| Gas Wells | ₽7,781 | r7,874 | 7,956 | R8,061 | 8,111 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 20,375 | 21,802 | 26,815 | R10,143 | 10,679 |
| From Oil Wells | 0 | 9 | 9 | R12 | 8 |
| From Coalbed Wells | 112,219 | 107,383 | 99,542 | R111,197 | 105,838 |
| From Shale Gas Wells | 18,501 | 17,212 | 13,016 | r12,309 | 11,059 |
| Total | 151,094 | 146,405 | 139,382 | R 133,661 | 127,584 |
| Repressuring | NA | NA | NA | NA | NA |
| Vented and Flared | NA | NA | NA | NA NA | NA |
| Nonhydrocarbon Gases Removed | NA | NA | NA | NA NA | NA |
| Marketed Production | 151,094 | 146,405 | 139,382 | R133,661 | 127,584 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 151,094 | 146,405 | 139,382 | R 133,661 | 127,584 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 151.094 | 146,405 | 139,382 | R133,661 | 127,584 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 1,224,467 | 1,108,814 | 825,611 | R686,521 | 602,589 |
| Withdrawals from Storage | | ,,- | | | |
| Underground Storage | 9,917 | 11,405 | 11,044 | 12,608 | 12,462 |
| LNG Storage | 389 | 402 | 724 | 1,005 | 1,115 |
| Supplemental Gas Supplies | 89 | 48 | 130 | 301 | 180 |
| Balancing Item | 71,428 | -48,394 | -58,916 | R-86,004 | -71,698 |
| Total Supply | 1,457,384 | 1,218,681 | 917,975 | R 748,092 | 672,233 |

See footnotes at end of table.

Table S48. Summary statistics for natural gas - Virginia, 2011-2015 - continued

| | 2011 | 2012 | 2013 | 2014 | 2015 |
|---|-------------|-----------|-----------|------------------|---------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 373,444 | 410,106 | 418,506 | R419,705 | 499,263 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 1,069,958 | 796,282 | 487,343 | R314,752 | 158,823 |
| Additions to Storage | | | | | |
| Underground Storage | 12,006 | 10,593 | 11,361 | 12,602 | 12,930 |
| LNG Storage | 1,977 | 1,699 | 764 | 1,033 | 1,217 |
| Total Disposition | 1,457,384 | 1,218,681 | 917,975 | ₽ 748,092 | 672,233 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 7,206 | 8.408 | 8,408 | RE6,898 | €6,584 |
| Pipeline and Distribution Usea | 13,957 | 9,443 | 8,475 | 7,424 | 7,945 |
| Plant Fuel | 0 | 0 | 0 | 0 | .,,, . |
| Delivered to Consumers | | | | | |
| Residential | 79,301 | 70,438 | 85,702 | 92,817 | 85,464 |
| Commercial | 64,282 | 60,217 | 68,126 | ₹72,165 | 69,107 |
| Industrial | 66,147 | 71,486 | 75,998 | 81,040 | 86,817 |
| Vehicle Fuel | 267 | 266 | 210 | R207 | 231 |
| Electric Power | 142,284 | 189,848 | 171,588 | R159,155 | 243,116 |
| Liectric i owei | 142,204 | 105,040 | 171,300 | 133,133 | 243,110 |
| Total Delivered to Consumers | 352,281 | 392,255 | 401,623 | ₽405,383 | 484,734 |
| Total Consumption | 373,444 | 410,106 | 418,506 | R 419,705 | 499,263 |
| Delivered for the Account of Others | | | | | |
| (million cubic feet) | | | | | |
| Residential | 7,882 | 7,402 | 8,655 | 9,211 | 8,973 |
| Commercial | 29,504 | 28,857 | 30,949 | 31,875 | 31,821 |
| Industrial | 57,142 | 63,719 | 68,156 | 72,027 | 77,919 |
| Number of Consumers | | | | | |
| Residential | 1,145,049 | 1,155,636 | 1,170,161 | 1,183,894 | 1,194,338 |
| Commercial | 96,086 | 96,503 | 97,499 | 98,741 | 99,643 |
| Industrial | 1,103 | 1,132 | 1,132 | 1,123 | 1,118 |
| Average Annual Consumption per Consumer | | | | | |
| (thousand cubic feet) | | | | | |
| Commercial | 669 | 624 | 699 | 731 | 694 |
| Industrial | 59,970 | 63,150 | 67,136 | 72,164 | 77,654 |
| Average Price for Natural Gas | | | | | |
| (dollars per thousand cubic feet) | | | | | |
| Imports | | | | | |
| Exports | | | | | |
| Citygate | 6.64 | 5.64 | 5.54 | 5.98 | 4.87 |
| Delivered to Consumers | | | | | |
| Residential | 12.72 | 12.42 | 11.68 | 12.07 | 11.64 |
| Commercial | 9.69 | 8.77 | 8.83 | 9.17 | 8.13 |
| | 6.44 | 5.29 | 6.02 | 6.43 | 5.02 |
| Industrial | 0.77 | 0.20 | 4.29 | 6.12 | 3.55 |

⁻ Not applicable.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

^E Estimated data.

NA Not available.

 $^{^{\}rm R}$ Revised data.

Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.