

Table S46. Summary statistics for natural gas - Utah, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	3,119	3,520	3,946	4,249	3,966
Gas Wells	₽ 7,603	R8,121	R8,300	R8,537	8,739
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	351,168	402,899	383,216	R361,474	333,232
From Oil Wells	49,947	31,440	36,737	R45,513	45,781
From Coalbed Wells	60,392	54,722	49,918	R46,680	43,612
From Shale Gas Wells	0	1,333	992	R877	676
Total	461,507	490,393	470,863	R 454,545	423,300
Repressuring	1,449	NA	NA	NA	NA
Vented and Flared	1,755	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	778	NA	NA	NA	NA
Marketed Production	457,525	490,393	470,863	R454,545	423,300
NGPL Production	14,910	15,637	15,409	18,652	15,298
Total Dry Production	442,615	474,756	455,454	R 435,893	408,002
Supply (million cubic feet)					
Dry Production	442,615	474,756	455,454	R435,893	408,002
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,190,204	1,363,645	1,309,723	R1,293,589	1,147,379
Withdrawals from Storage					
Underground Storage	36,398	32,676	38,263	40,392	27,954
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-43,070	-35,301	-16,742	R-36,471	-35,013
Total Supply	1,626,148	1,835,777	1,786,698	R 1,733,402	1,548,322

See footnotes at end of table.

Table S46. Summary statistics for natural gas – Utah, 2011-2015 – continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	222,227	223,039	247,285	R241,737	230,131
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,359,751	1,584,593	1,512,689	1,450,117	1,282,164
Additions to Storage					
Underground Storage	44,170	28,146	26,724	41,548	36,027
LNG Storage	0	0	0	0	0
Total Disposition	1,626,148	1,835,777	1,786,698	R1,733,402	1,548,322
Consumption (million cubic feet)					
Lease Fuel	23,209	28,165	28,165	RE24,824	€23,118
Pipeline and Distribution Usea	11,374	12,902	13,441	R14,152	14,000
Plant Fuel	3,063	3,031	5,996	4,782	5,409
Delivered to Consumers	3,003	5,001	3,330	1,702	3,103
Residential	70.076	59,801	70.491	62.458	58,562
Commercial	40,444	35,363	41,398	38,156	35,772
Industrial	33,633	36,350	38,009	R38,330	37,189
Vehicle Fuel	290	289	224	R256	286
Electric Power	40,138	47,138	49,562	R58,780	55,797
Total Delivered to Consumers	184,581	178,941	199,684	R197,980	187,605
Total Consumption	222,227	223,039	247,285	R 241,737	230,131
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,392	5,681	7,539	8,283	8,217
Industrial	29,357	32,334	33,783	34,829	34,413
Number of Consumers					
Residential	830,219	840,687	854,389	869,052	891,917
Commercial	62,885	63,383	64,114	65.134	66.143
Industrial	286	302	323	R326	320
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	643	558	646	586	541
Industrial	117,597	120,364	117,675	R117,576	116,215
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	5.68	5.50	5.70	5.74	5.70
Delivered to Consumers					
Residential	8.44	8.70	8.55	9.48	9.72
Commercial	7.05	7.00	7.13	7.71	7.97
Industrial	5.50	4.69	5.22	R5.87	5.93
Electric Power	W	3.04	4.10	W	W

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

^E Estimated data.

NA Not available.

^R Revised data.

 $^{^{\}rm RE}$ Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.