

Table S44. Summary statistics for natural gas – Tennessee, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	52	75	NA	NA	NA
Gas Wells	R1,027	R1,027	1,089	NA	NA
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	4,851	5,825	5,400	5,294	4,276
From Oil Wells	0	0	0	0	C
From Coalbed Wells	0	0	0	0	C
From Shale Gas Wells	0	0	0	0	C
Total	4,851	5,825	5,400	5,294	4,276
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NΑ
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NΑ
Marketed Production	4,851	5,825	5,400	5,294	4,276
NGPL Production	516	501	488	382	339
Total Dry Production	4,335	5,324	4,912	4,912	3,937
Supply (million cubic feet)					
Dry Production	4,335	5,324	4,912	4,912	3,937
Receipts at U.S. Borders					
Imports	0	0	0	0	C
Intransit Receipts	0	0	0	0	C
Interstate Receipts	2,807,735	2,284,188	1,692,860	R1,698,674	1,637,238
Withdrawals from Storage					
Underground Storage	0	0	0	0	212
LNG Storage	1,499	2,963	3,505	7,759	7,463
Supplemental Gas Supplies	0	0	0	0	C
Balancing Item	4,413	-17,541	-13,702	r-19,934	-14,302
Total Supply	2,817,982	2,274,934	1,687,576	<b>₹1,691,411</b>	1,634,548

See footnotes at end of table.

Table S44. Summary statistics for natural gas - Tennessee, 2011-2015 - continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	264,231	277,127	279,441	R305,633	313,377
Deliveries at U.S. Borders				<del>-</del>	
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,552,063	1,994,779	1,405,892	R1,378,550	1,312,394
Additions to Storage	////////				
Underground Storage	0	0	0	0	665
LNG Storage	1,688	3,028	2,243	7,227	8,112
Total Disposition	2,817,982	2,274,934	1,687,576	R1,691,411	1,634,548
C					
Consumption (million cubic feet)	221	225	225	25270	F33F
Lease Fuel	231	335	335	RE278	<b>€225</b>
Pipeline and Distribution Use	11,655	9,880	6,660	R7,213	7,936
Plant Fuel	145	150	142	128	125
Delivered to Consumers	67.100	F2 010	74 244	•70 20F	C7 204
Residential	67,190 53,456	53,810	71,241	R78,395	67,301
Commercial	52,156	44,928	53,888	R57,435	53,041
Industrial	106,522	105,046	110,475	116,882	114,673
Vehicle Fuel	17	17	86	R221	246
Electric Power	26,314	62,961	36,613	R45,083	69,830
Total Delivered to Consumers	252,200	266,762	272,304	R298,014	305,092
Total Consumption	264,231	277,127	279,441	R <b>305,633</b>	313,377
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	5,247	5,029	5,365	5,332	6,091
Industrial	74,878	74,139	77,689	81,862	80,649
Number of Consumers					
Residential	1,089,009	1,084,726	1,094,122	R1,106,917	1,124,572
Commercial	128,969	130.139	131,091	R131,027	132,392
Industrial	2,729	2.679	2,581	2,595	2,651
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	404	345	411	438	401
Industrial	39,033	39,211	42,803	45,041	43,257
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Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports					
Exports	<del></del>				
Citygate	5.23	4.35	4.73	5.37	4.06
Delivered to Consumers					
Residential	10.21	9.95	9.44	10.13	9.62
Commercial	9.04	8.36	8.41	9.30	8.46
	6.15	4.98	5.62	6.31	5.06
Industrial	0.13	4.50	3.02	0.31	2.74

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

<sup>&</sup>lt; Percentage is less than 0.05 percent.

<sup>&</sup>lt;sup>E</sup> Estimated data.

NA Not available.

<sup>&</sup>lt;sup>R</sup> Revised data.

Revised estimated data.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.