

Table S42. Summary statistics for natural gas – South Carolina, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	(
Gas Wells	0	0	0	0	
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	C
From Oil Wells	0	0	0	0	C
From Coalbed Wells	0	0	0	0	C
From Shale Gas Wells	0	0	0	0	C
Total	0	0	0	0	C
Repressuring	0	0	0	0	C
Vented and Flared	0	0	0	0	(
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	C
NGPL Production	0	0	0	0	
Total Dry Production	0	0	0	0	C
Supply (million cubic feet)					
Dry Production	0	0	0	0	C
Receipts at U.S. Borders					
Imports	0	0	0	0	C
Intransit Receipts	0	0	0	0	C
Interstate Receipts	1,153,358	1,088,903	899,292	813,295	757,517
Withdrawals from Storage					
Underground Storage	0	0	0	0	C
LNG Storage	1,183	491	914	1,252	916
Supplemental Gas Supplies	0	*	*	R17	g
Balancing Item	47,760	64,321	41,802	R41,028	44,286
Total Supply	1,202,301	1,153,715	942,009	R855,592	802,728

See footnotes at end of table.

Table S42. Summary statistics for natural gas – South Carolina, 2011-2015 – continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	229,497	244,850	232,297	R230,525	273,136
Deliveries at U.S. Borders	/				
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	Ö
Interstate Deliveries	971,418	908,475	708,832	623,696	528,691
Additions to Storage	371,410	308,473	708,832	023,090	320,031
	0	0	0	0	0
Underground Storage		391	879		902
LNG Storage	1,386	391	879	1,371	902
Total Disposition	1,202,301	1,153,715	942,009	₹855,592	802,728
Consumption (million cubic feet)					
Lease Fuel	0	0	Ö	0	0
Pipeline and Distribution Usea	3,408	3,416	2,529	2,409	2,534
Plant Fuel	0	0	2,323	0	2,334
Delivered to Consumers		U			
Residential	26,851	22,834	28,642	R31,904	27,417
Commercial	22,113	21,416	23,862	R25,398	23,494
			83,730		
Industrial	76,973	81,165		R83,443	84,405
Vehicle Fuel	9	9	18	R41	46
Electric Power	100,144	116,010	93,516	R87,330	135,239
Total Delivered to Consumers	226,089	241,434	229,768	R 228,116	270,601
Total Consumption	229,497	244,850	232,297	R 230,525	273,136
Delivered for the Account of Others					
(million cubic feet)					
Residential			0	0	0
Commercial	1,973	2,007			1,933
			1,969	1,832	
Industrial	42,026	44,529	45,587	46,989	48,451
Number of Consumers					
Residential	576.594	583,633	593,286	R605,644	620,555
Commercial	55,846	55,908	55,997	R56,323	56,871
Industrial	1,329	1,435	1,452	R1,442	1,438
Average Annual Consumption per Consumer					
(thousand cubic feet)	206	202	426		442
Commercial	396	383	426	R451	413
Industrial	57,918	56,561	57,665	r57,866	58,696
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	5.67	4.57	5.11	5.22	3.90
Delivered to Consumers	5.07	4.37	J.11	J.44	3.90
Residential	12.93	13.25	12.61	12.65	12.65
Commercial	9.68	8.67	9.10	9.55	8.49
Industrial	5.60	4.30	5.27	₽6.14	4.64
Electric Power	4.46	W	W	W	W

^{*} Volume is less than 500,000 cubic feet.

 $\textbf{Notes:} \ \ \textbf{Totals may not add due to independent rounding.} \ \ \textbf{Prices are in nominal dollars.}$

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

⁻ Not applicable.

Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.