

Table S41. Summary statistics for natural gas - Rhode Island, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	(
Gas Wells	0	0	0	0	
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	C
From Oil Wells	0	0	0	0	C
From Coalbed Wells	0	0	0	0	C
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	(
Repressuring	0	0	0	0	(
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	C
NGPL Production	0	0	0	0	(
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	C
Receipts at U.S. Borders					
Imports	0	0	0	0	C
Intransit Receipts	0	0	0	0	0
Interstate Receipts	201,157	219,788	219,504	234,271	238,378
Withdrawals from Storage					
Underground Storage	0	0	0	0	C
LNG Storage	436	457	645	879	864
Supplemental Gas Supplies	0	0	0	0	C
Balancing Item	1,045	319	231	R2,212	4,053
Total Supply	202,638	220,564	220,380	₽ <b>237,362</b>	243,295

See footnotes at end of table.

Table S41. Summary statistics for natural gas - Rhode Island, 2011-2015 - continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	100,455	95,476	85,537	R88,886	93,997
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	101,754	124,571	134,219	148,476	148,409
Additions to Storage	101,731	12 1,57 1	13 1,213	110,170	110,103
Underground Storage	0	0	0	0	0
LNG Storage	430	517	624	0	889
LING Storage	430	317	024		003
Total Disposition	202,638	220,564	220,380	₽ <b>237,362</b>	243,295
Consumption (million cubic feet)					
Lease Fuel	0	0		0	0
Pipeline and Distribution Usea	1,003	1,023	1,087	R3,020	
Plant Fuel	1,003	1,023	1,087	*3,020 0	3,106 0
	U	U	U	U	0
Delivered to Consumers	16.064	45.002	10.221	10.724	20.042
Residential	16,864	15,883	18,221	19,724	20,042
Commercial	10,843	10,090	11,633	13,178	12,016
Industrial	7,462	7,841	8,161	8,008	8,624
Vehicle Fuel	85	85	73	R88	98
Electric Power	64,198	60,553	46,362	R44,867	50,110
Total Delivered to Consumers	99,452	94,452	84,450	R <b>85,866</b>	90,891
Total Consumption	100,455	95,476	85,537	R <b>88,886</b>	93,997
Delivered for the Assessmt of Others					
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,669	4,503	5,288	6,295	5,531
Industrial	7,018	7,345	7,424	7,357	8,156
Number of Consumers					
Residential	225,828	228,487	231,763	233.786	236,323
Commercial	23,177	23,359	23,742	23,934	24,088
Industrial	23,177	23,333	271	25,554	24,080
Average Annual Consumption per Consumer					
(thousand cubic feet)	460	422	400		400
Commercial	468	432	490	551	499
Industrial	30,459	31,615	30,113	30,106	33,170
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports			<del></del>		
Exports	<del></del>				
Citygate	8.22	4.11	4.01	4.03	3.14
Delivered to Consumers	5.22				J.11
Residential	15.33	14.29	14.55	15.14	14.24
Commercial	13.33	12.31	12.37	12.89	11.99
Industrial	10.98	9.78	9.04	10.27	9.26
Electric Power	5.10	3.98	5.84	10.27 W	9.26 W
	3.10	3.30	J.0 <del>4</del>	VV	VV

<sup>--</sup> Not applicable.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

<sup>&</sup>lt;sup>R</sup> Revised data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.