



Table S36. Summary statistics for natural gas – North Dakota, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	5,561	7,379	9,363	11,532	12,799
Gas Wells	R526	R451	R423	R398	462
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	14,287	22,261	24,313	R21,956	25,969
From Oil Wells	27,739	17,434	12,854	R13,973	11,515
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	114,998	218,873	308,620	R427,287	547,258
Total	157,025	258,568	345,787	R463,216	584,743
Repressuring	0	0	0	NA	NA
Vented and Flared	49,652	79,564	102,855	R129,717	106,590
Nonhydrocarbon Gases Removed	10,271	6,762	7,221	7,008	6,650
Marketed Production	97,102	172,242	235,711	R326,491	471,504
NGPL Production	14,182	26,114	36,840	50,590	89,851
Total Dry Production	82,920	146,128	198,871	R275,901	381,653
Supply (million cubic feet)					
Dry Production	82,920	146,128	198,871	R275,901	381,653
Receipts at U.S. Borders					
Imports	448,977	433,721	432,509	433,256	419,835
Intransit Receipts	42,400	54,645	72,977	55,199	57,880
Interstate Receipts	836,026	775,650	744,335	625,069	580,676
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	51,303	52,541	45,736	48,394	48,601
Balancing Item	6,136	5,087	9,498	R-18,820	-39,334
Total Supply	1,467,762	1,467,772	1,503,926	R1,418,999	1,449,312

See footnotes at end of table.

Table S36. Summary statistics for natural gas – North Dakota, 2011-2015 – continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	72,463	72,740	81,593	R86,881	92,630
Deliveries at U.S. Borders					
Exports	0	0	0	11	5
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,395,299	1,395,033	1,422,333	1,332,107	1,356,678
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,467,762	1,467,772	1,503,926	R1,418,999	1,449,312
Consumption (million cubic feet)					
Lease Fuel	3,200	4,595	6,486	RE9,544	E12,048
Pipeline and Distribution Use ^a	13,575	15,619	14,931	R15,446	14,302
Plant Fuel	5,473	5,887	6,707	5,736	8,079
Delivered to Consumers					
Residential	10,937	9,594	12,085	12,505	10,552
Commercial	10,973	10,364	13,236	13,999	12,317
Industrial	28,303	26,680	27,812	27,762	31,660
Vehicle Fuel	1	1	*	*	*
Electric Power	*	1	337	R1,888	3,671
Total Delivered to Consumers	50,214	46,639	53,469	R56,155	58,201
Total Consumption	72,463	72,740	81,593	R86,881	92,630
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	795	837	981	968	855
Industrial	17,721	17,433	17,278	18,128	19,380
Number of Consumers					
Residential	125,392	130,044	133,975	137,972	141,465
Commercial	18,421	19,089	19,855	20,687	21,345
Industrial	259	260	266	269	286
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	596	543	667	677	577
Industrial	109,278	102,614	104,556	103,204	110,701
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.04	2.72	3.59	5.00	2.39
Exports	--	--	--	14.71	9.13
Citygate	5.06	4.43	4.99	6.37	4.46
Delivered to Consumers					
Residential	8.10	7.43	7.43	8.86	8.15
Commercial	7.00	6.04	6.32	7.74	6.62
Industrial	5.10	4.48	4.14	5.61	3.13
Electric Power	8.66	6.44	6.14	RA4.09	2.89

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.