

Table S32. Summary statistics for natural gas – New Jersey, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	Ö
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	C
From Oil Wells	0	0	0	0	C
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	C
Marketed Production	0	0	0	0	C
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,520,670	1,550,686	1,583,481	1,718,872	1,701,848
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	4,404	3,278	5,208	6,218	4,452
Supplemental Gas Supplies	392	139	255	530	463
Balancing Item	-4,440	-15,578	-43,033	R140,452	-131,284
Total Supply	1,521,026	1,538,525	1,545,911	R 1,866,071	1,575,478

See footnotes at end of table.

Table S32. Summary statistics for natural gas - New Jersey, 2011-2015 - continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	660,743	652,060	682,247	r773,221	753,153
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	Õ
Interstate Deliveries	855,265	882,981	858,263	1,086,117	816,329
Additions to Storage	033,203	002,301	030,203	1,000,117	010,323
Underground Storage	0	0	0	0	0
LNG Storage	5,018	3,483	5,401	6,733	5,997
LING Storage	5,016	3,403	3,401	0,733	3,331
Total Disposition	1,521,026	1,538,525	1,545,911	R 1,866,071	1,575,478
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	5,655	4,603	5,559	R11,894	6,376
Plant Fuel	0	4,003	0,555	0	0,570
Delivered to Consumers		U			U
Residential	213,630	191,371	226,195	247,742	237,104
Commercial	191,808	174,641	171,797	202,201	163,223
Industrial	49,865	54,785	61,468	61,494	55,368
Vehicle Fuel	191	191	195	R214	239
Electric Power	199,594	226,469	217,032	R249,676	290,843
Total Delivered to Consumers	655,088	647,457	676,688	R 761,327	746,777
Total Consumption	660,743	652,060	682,247	R 773,221	753,153
Delivered for the Account of Others					
(million cubic feet)					
Residential	11,520	13,754	22.452	22,978	15,626
Commercial			22,452		
	129,307	120,934	111,366	137,556	95,586
Industrial	45,797	51,226	57,725	57,456	51,582
Number of Consumers					
Residential	2,659,205	2,671,308	2,686,452	2,705,274	2,728,340
Commercial	234,721	237,602	236,746	240,083	241,417
Industrial	7,391	7,290	7,216	7,157	7,019
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	817	735	726	042	676
			726	842	676
Industrial	6,747	7,515	8,518	8,592	7,888
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports		==			- -
Citygate	7.53	6.74	6.21	6.21	4.87
	7.55	0.74	0.21	0.21	4.87
Delivered to Consumers	11.70	11.00	10.00	0.60	റാ
Residential	11.78	11.09	10.89	9.69	8.32
Commercial	9.51	8.50	9.55	10.08	8.50
Industrial	9.23	7.87	8.19	10.45	8.09
Electric Power	5.24	3.63	4.34	₹4.86	2.96

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

R Revised data

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.