



Table S29. Summary statistics for natural gas – Nebraska, 2011-2015

| | 2011 | 2012 | 2013 | 2014 | 2015 |
|---|------------------|------------------|------------------|-------------------|------------------|
| Number of Wells Producing Natural Gas at End of Year | | | | | |
| Oil Wells | 84 | 73 | 54 | 51 | 51 |
| Gas Wells | R307 | R299 | R246 | R109 | 140 |
| Production (million cubic feet) | | | | | |
| Gross Withdrawals | | | | | |
| From Gas Wells | 1,854 | 1,317 | 1,027 | R353 | 399 |
| From Oil Wells | 126 | 11 | 5 | R63 | 78 |
| From Coalbed Wells | 0 | 0 | 0 | 0 | 0 |
| From Shale Gas Wells | 0 | 0 | 0 | 0 | 0 |
| Total | 1,980 | 1,328 | 1,032 | R417 | 477 |
| Repressuring | 0 | 0 | 0 | 0 | 0 |
| Vented and Flared | 21 | NA | NA | NA | NA |
| Nonhydrocarbon Gases Removed | 0 | 0 | 0 | NA | NA |
| Marketed Production | 1,959 | 1,328 | 1,032 | R417 | 477 |
| NGPL Production | 0 | 0 | 0 | 0 | 0 |
| Total Dry Production | 1,959 | 1,328 | 1,032 | R417 | 477 |
| Supply (million cubic feet) | | | | | |
| Dry Production | 1,959 | 1,328 | 1,032 | R417 | 477 |
| Receipts at U.S. Borders | | | | | |
| Imports | 0 | 0 | 0 | 0 | 0 |
| Intransit Receipts | 0 | 0 | 0 | 0 | 0 |
| Interstate Receipts | 2,561,430 | 2,457,056 | 2,169,826 | 2,055,264 | 2,057,454 |
| Withdrawals from Storage | | | | | |
| Underground Storage | 7,557 | 8,247 | 10,018 | 9,720 | 7,272 |
| LNG Storage | 220 | 141 | 128 | 683 | 377 |
| Supplemental Gas Supplies | 9 | 4 | 2 | 376 | 29 |
| Balancing Item | 22,029 | 26,877 | 13,935 | R-739 | -11,813 |
| Total Supply | 2,593,203 | 2,493,652 | 2,194,940 | R2,065,721 | 2,053,797 |

See footnotes at end of table.

Table S29. Summary statistics for natural gas – Nebraska, 2011-2015 – continued

| | 2011 | 2012 | 2013 | 2014 | 2015 |
|--|------------------|------------------|------------------|------------------------------|------------------|
| Disposition (million cubic feet) | | | | | |
| Consumption | 171,777 | 158,757 | 173,376 | ^R 172,837 | 161,552 |
| Deliveries at U.S. Borders | | | | | |
| Exports | 0 | 0 | 0 | 0 | 0 |
| Intransit Deliveries | 0 | 0 | 0 | 0 | 0 |
| Interstate Deliveries | 2,410,798 | 2,328,545 | 2,011,580 | 1,882,404 | 1,883,576 |
| Additions to Storage | | | | | |
| Underground Storage | 10,482 | 6,349 | 9,578 | 9,998 | 8,058 |
| LNG Storage | 147 | 1 | 407 | 481 | 611 |
| Total Disposition | 2,593,203 | 2,493,652 | 2,194,940 | ^R2,065,721 | 2,053,797 |
| Consumption (million cubic feet) | | | | | |
| Lease Fuel | 287 | 194 | 194 | ^{RE} 64 | ^E 73 |
| Pipeline and Distribution Use ^a | 9,270 | 7,602 | 6,949 | ^R 7,102 | 7,059 |
| Plant Fuel | 0 | 0 | 0 | 0 | 0 |
| Delivered to Consumers | | | | | |
| Residential | 39,717 | 31,286 | 41,229 | 42,147 | 34,663 |
| Commercial | 32,115 | 26,503 | 32,214 | 32,407 | 29,464 |
| Industrial | 86,128 | 85,439 | 88,140 | 86,878 | 85,604 |
| Vehicle Fuel | 37 | 37 | 47 | ^R 50 | 55 |
| Electric Power | 4,223 | 7,696 | 4,604 | ^R 4,189 | 4,634 |
| Total Delivered to Consumers | 162,219 | 150,961 | 166,233 | ^R165,672 | 154,420 |
| Total Consumption | 171,777 | 158,757 | 173,376 | ^R172,837 | 161,552 |
| Delivered for the Account of Others (million cubic feet) | | | | | |
| Residential | 5,047 | 4,440 | 5,136 | 5,138 | 4,216 |
| Commercial | 12,649 | 11,723 | 13,748 | 14,128 | 12,939 |
| Industrial | 79,595 | 79,591 | 81,294 | 80,482 | 79,556 |
| Number of Consumers | | | | | |
| Residential | 514,481 | 515,338 | 527,397 | 522,408 | 525,165 |
| Commercial | 56,553 | 56,608 | 58,005 | 57,191 | 57,521 |
| Industrial | 7,955 | 8,160 | 8,495 | 8,791 | 8,868 |
| Average Annual Consumption per Consumer (thousand cubic feet) | | | | | |
| Commercial | 568 | 468 | 555 | 567 | 512 |
| Industrial | 10,827 | 10,471 | 10,375 | 9,883 | 9,653 |
| Average Price for Natural Gas (dollars per thousand cubic feet) | | | | | |
| Imports | -- | -- | -- | -- | -- |
| Exports | -- | -- | -- | -- | -- |
| Citygate | 5.11 | 4.31 | 4.61 | 5.58 | 4.32 |
| Delivered to Consumers | | | | | |
| Residential | 8.84 | 8.68 | 8.39 | 8.77 | 8.86 |
| Commercial | 6.69 | 6.19 | 6.49 | 7.27 | 6.40 |
| Industrial | 5.61 | 4.34 | 4.72 | 5.69 | 4.56 |
| Electric Power | 5.76 | 3.93 | 4.96 | 5.84 | 3.97 |

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^{RE} Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.