

Table S25. Summary statistics for natural gas – Minnesota, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	C
Gas Wells	0	0	0	0	C
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	C
From Oil Wells	0	0	0	0	C
From Coalbed Wells	0	0	0	0	C
From Shale Gas Wells	0	0	0	0	C
Total	0	0	0	0	0
Repressuring	0	0	0	0	C
Vented and Flared	0	0	0	0	C
Nonhydrocarbon Gases Removed	0	0	0	0	C
Marketed Production	0	0	0	0	C
NGPL Production	0	0	0	0	C
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	C
Receipts at U.S. Borders					
Imports	548,686	406,327	243,805	328,610	233,011
Intransit Receipts	6,052	0	0	2,345	C
Interstate Receipts	1,624,608	1,682,986	1,789,520	1,634,889	1,650,904
Withdrawals from Storage					
Underground Storage	1,310	1,115	1,779	1,185	966
LNG Storage	2,235	1,463	2,261	3,683	1,868
Supplemental Gas Supplies	20	9	22	66	10
Balancing Item	1,310	-102,552	-36,481	R9,143	-29,014
Total Supply	2,184,222	1,989,348	2,000,906	R 1,979,920	1,857,745

See footnotes at end of table.

Table S25. Summary statistics for natural gas – Minnesota, 2011-2015 – continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	420,770	422,263	467,874	r474,520	432,270
Deliveries at U.S. Borders					
Exports	3,975	11,768	16,209	5,474	5,245
Intransit Deliveries	0	3,339	29,915	5,1,1	1.725
Interstate Deliveries	1,755,766	1,550,050	1,482,941	1,494,691	1,415,046
Additions to Storage	1,733,700	1,330,030	1,462,541	1,434,031	1,413,040
	1.454	1.010	1.451	1.549	1.044
Underground Storage		918			
LNG Storage	2,257	918	2,515	3,686	2,414
Total Disposition	2,184,222	1,989,348	2,000,906	R 1,979,920	1,857,745
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	15,223	12,842	11,626	R12,921	10,158
Plant Fuel	15,225	12,042	0	0	10,138
Delivered to Consumers	U	U	U	U	U
Residential	125,160	109,103	139,897	146,647	117,586
Commercial	94,360	83,174	105,937	R110,884	93,004
Industrial	157,776	159,947	160,732	₹173,569	157,400
Vehicle Fuel	/	······	41	R62	69
Electric Power	28,244	57,190	49,640	R30,437	54,054
Total Delivered to Consumers	405,547	409,421	456,247	R 461,598	422,112
Total Consumption	420,770	422,263	467,874	R474,520	432,270
Delivered for the Account of Others					
(million cubic feet)					
Residential			0		0
Commercial	0.668	7.429	10,508	10.035	
	9,668			10,835	14,581
Industrial	127,364	131,416	129,344	142,437	132,972
Number of Consumers					
Residential	1,436,063	1,445,824	1,459,134	1,472,663	1,496,790
Commercial	132,938	134,394	135,557	R136,380	138,871
Industrial	1,770	1,793	1,870	R1,880	1,868
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	710	619	781	813	670
					670
Industrial	89,139	89,206	85,953	r92,324	84,261
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	4.15	2.87	3.87	5.60	2.89
Exports	3.90	3.46	3.83	11.05	3.34
Citygate	5.04	4.26	4.58	6.56	4.39
Delivered to Consumers	3.04	7.20	7.50	0.30	4.33
Residential	8.85	7.99	8.19	9.89	8.79
Commercial	7.46	6.36	6.86	8.66	7.31
Industrial Electric Power	5.55 W	4.28 W	4.94 W	6.57 W	4.87 W

Not applicable.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

^R Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.