

Table S22. Summary statistics for natural gas – Maryland, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	R 7	R7	7	R5	7
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	34	44	32	20	27
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	34	44	32	20	27
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	34	44	32	20	27
NGPL Production	0	0	0	0	0
Total Dry Production	34	44	32	20	27
Supply (million cubic feet)					
Dry Production	34	44	32	20	27
Receipts at U.S. Borders					
Imports	13,981	2,790	5,366	11,585	12,091
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,039,206	803,692	569,601	431,809	413,465
Withdrawals from Storage					
Underground Storage	13,871	12,965	13,354	20,919	16,068
LNG Storage	352	359	466	563	463
Supplemental Gas Supplies	89	116	107	809	818
Balancing Item	4,117	15,210	22,403	R40,375	47,005
Total Supply	1,071,650	835,175	611,329	₹ 506,079	489,937

See footnotes at end of table.

Table S22. Summary statistics for natural gas – Maryland, 2011-2015 – continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	193,986	208,946	197,356	R207,103	214,906
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	Ő
Interstate Deliveries	861,678	615,261	399,347	278,010	257,191
Additions to Storage	801,078	013,201	355,347	278,010	237,131
	15,592	10,582	14.165	20.262	17 272
Underground Storage			14,165	20,362	17,373
LNG Storage	394	386	461	604	467
Total Disposition	1,071,650	835,175	611,329	R 506,079	489,937
Consumption (million cubic feet)					
Lease Fuel	0	0	0	R()	0
Pipeline and Distribution Usea	6,065	7,397	4,125	R6,345	7,190
Plant Fuel	0,003	0	4,123	0,545	7,130
Delivered to Consumers	J	U	U	U	
Residential	77,838	70,346	83,341	90,542	82,858
Commercial	67,505	64,146	71,145	74,843	70,199
Industrial	21,220	17,626	13,989	14,734	14,765
Vehicle Fuel	222	221	201	R235	263
Electric Power	21,136	49,211	24,556	R20,403	39,632
Total Delivered to Consumers	187,921	201,550	193,232	R200,758	207,716
Total Consumption	193,986	208,946	197,356	R207,103	214,906
Delivered for the Account of Others					
(million cubic feet)					
Residential	16 110	16 100	24.457	24.642	22.050
	16,119	16,189	21,457	24,643	22,658
Commercial	49,053	48,271	52,494	54,411	50,836
Industrial	20,042	16,729	13,032	13,656	13,644
Number of Consumers					
Residential	1,077,168	1,078,978	1,099,272	1,101,292	1,113,342
Commercial	75,788	75,799	77,117	77,846	78,138
Industrial	1,226	1,163	1,173	1,179	1,169
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	891	846	923	961	898
Industrial	17,308	15,156	11,926	12,497	12,630
Average Price for Natural Gas					
(dollars per thousand cubic feet)		40.00			
Imports	5.30	13.82	15.29	8.34	4.91
Exports					
Citygate	6.26	5.67	5.37	6.36	5.01
Delivered to Consumers					
Residential	12.10	12.17	11.67	12.21	12.03
	10.29	10.00	10.06	10.52	9.80
Commercial					
Industrial	8.61	8.01	8.47	9.94	9.70

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

< Percentage is less than 0.05 percent.

^E Estimated data.

Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down