

Table S20. Summary statistics for natural gas – Louisiana, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	5,201	5,057	5.078	5,285	4,968
Gas Wells	R19,318	R19,345	R18,802	R18,660	18,382
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	883,712	775,506	780,623	R720,416	619,242
From Oil Wells	68,505	49,380	51,948	R50,722	44,748
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	2,088,306	2,130,551	1,534,372	R1,197,480	1,120,806
Total	3,040,523	2,955,437	2,366,943	R <b>1,968,618</b>	1,784,797
Repressuring	5,015	NA	2,829	3,199	4,248
Vented and Flared	6,302	NA	3,912	R4,606	3,748
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	3,029,206	2,955,437	2,360,202	R1,960,813	1,776,800
NGPL Production	95,630	34,684	40,357	37,645	41,680
Total Dry Production	2,933,576	2,920,753	2,319,844	R <b>1,923,168</b>	1,735,120
Supply (million cubic feet)					
Dry Production	2,933,576	2,920,753	2,319,844	R1,923,168	1,735,120
Receipts at U.S. Borders					
Imports	60,554	20,132	5,750	5,880	8,911
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,933,626	3,767,239	3,312,655	3,167,963	3,074,043
Withdrawals from Storage					
Underground Storage	304,968	283,678	342,696	418,162	300,900
LNG Storage	0	0	0	24	23
Supplemental Gas Supplies	435	553	560	517	478
Balancing Item	173,400	161,448	199,104	R247,983	226,984
Total Supply	7,406,559	7,153,803	6,180,609	₹5,763,698	5,346,459

See footnotes at end of table.

Table S20. Summary statistics for natural gas – Louisiana, 2011-2015 – continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	1,420,264	1,482,343	1,396,261	R1,423,424	1,465,495
Deliveries at U.S. Borders					
Exports	38,552	7,655	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	5,605,651	5,392,947	4,455,897	3,943,677	3,491,826
Additions to Storage	3,003,031	3,332,317	1, 133,637	3,3 13,077	3,131,020
Underground Storage	342,092	270,858	328,452	396,597	389,137
LNG Storage	0	0	0	0	0
LING Storage					
Total Disposition	7,406,559	7,153,803	6,180,609	₹5,763,698	5,346,459
Consumption (million cubic feet)					
Lease Fuel	80.983	54.463	57,549	R41,822	39,294
Pipeline and Distribution Use <sup>a</sup>	51,897	49.235	36.737	R50,524	34.141
Plant Fuel	42,633	42,123	34,179	30,527	34,488
Delivered to Consumers	42,033	72,123	34,173	30,327	34,400
Residential	39,412	31,834	38.820	R44,518	36.046
Commercial	25,925	26,294	28,875	R31,277	29,805
Industrial	886,158	955,750	932,425	960,033	948,918
Vehicle Fuel	<del>-</del>				
	11	11	46	54	61
Electric Power	293,245	322,632	267,629	R264,668	342,742
Total Delivered to Consumers	1,244,752	1,336,522	1,267,795	R1,300,551	1,357,572
Total Consumption	1,420,264	1,482,343	1,396,261	R1,423,424	1,465,495
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,260	5,778	6,434	6,581	6,468
Industrial	764.547	815,132	800.371	R928.837	919,579
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Number of Consumers					
Residential	897,513	963,688	901,635	₹903,686	888,023
Commercial	58,749	63,381	59,147	R58,996	57,873
Industrial	920	963	916	883	845
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	441	415	488	R530	515
Industrial	963,216	992,472	1,017,931	1,087,240	1,122,980
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	7.57	7.98	14.40	14.59	0 22
Exports	9.63	11.80	14.40	14.59	8.32
				4.00	 2.22
Citygate	5.67	3.48	4.12	4.90	3.32
Delivered to Consumers			40.00	40.00	40.04
Residential	11.37	11.54	10.80	10.89	10.91
Commercial	9.36	8.44	8.59	9.01	8.07
Industrial	4.25	2.96	3.86	₹5.05	3.31
Electric Power	4.40	2.99	W	W	W

<sup>-</sup> Not applicable.

 $\textbf{Notes:} \ \ \mathsf{Totals} \ \mathsf{may} \ \mathsf{not} \ \mathsf{add} \ \mathsf{due} \ \mathsf{to} \ \mathsf{independent} \ \mathsf{rounding.} \ \mathsf{Prices} \ \mathsf{are} \ \mathsf{in} \ \mathsf{nominal} \ \mathsf{dollars}.$ 

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Production Report"; Form EIA-816, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

NA Not available.

<sup>&</sup>lt;sup>R</sup> Revised data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.