

Table S18. Summary statistics for natural gas – Kansas, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	R25,362	R25,013	R24,802	r24,840	24,451
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	236,834	264,610	264,223	R261,093	261,877
From Oil Wells	37,194	0	0	0	0
From Coalbed Wells	35,924	31,689	28,244	R25,387	23,359
From Shale Gas Wells	0	0	0	0	0
Total	309,952	296,299	292,467	R 286,480	285,236
Repressuring	521	NA	NA	NA	NA
Vented and Flared	307	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NΑ
Marketed Production	309,124	296,299	292,467	R286,480	285,236
NGPL Production	25,804	21,220	15,446	16,515	15,056
Total Dry Production	283,320	275,080	277,022	R 269,965	270,180
Supply (million cubic feet)					
Dry Production	283,320	275,080	277,022	R269,965	270,180
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,994,084	1,920,308	1,859,350	1,863,437	1,659,754
Withdrawals from Storage					
Underground Storage	99,527	105,376	125,092	96,239	99,796
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-58,352	-68,884	-96,789	R-62,377	-60,443
Total Supply	2,318,579	2,231,879	2,164,674	R 2,167,263	1,969,286

See footnotes at end of table.

Table S18. Summary statistics for natural gas – Kansas, 2011-2015 – continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	279,724	262,316	283,177	R284,651	253,018
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,919,032	1,876,103	1,777,821	1,770,759	1,605,318
Additions to Storage	1,919,032	1,870,103	1,777,821	1,770,739	1,003,316
	119,823	93,460	103,676	111,853	110.000
Underground Storage		93,460			110,950
LNG Storage	0	U	0	0	0
Total Disposition	2,318,579	2,231,879	2,164,674	₹ 2,167,263	1,969,286
Consumption (million cubic feet)					
Lease Fuel	12,781	17,017	17,110	RE14,126	€14,065
Pipeline and Distribution Use	23,225	19,842	22,586	R24,225	20,888
Plant Fuel	2,246	2,268	2,189	1,983	2,052
Delivered to Consumers	۷,۷40	۷,۷۵٥	2,103	1,303	2,052
Residential	6E 401	50,489	68,036	p71 11E	57,408
	65,491			R71,115	
Commercial	32,117	25,452	33,198	R36,154	30,959
Industrial	113,356	114,720	116,778	R118,590	111,016
Vehicle Fuel	7	7	12	R15	17
Electric Power	30,501	32,520	23,268	R18,443	16,614
Total Delivered to Consumers	241,473	223,188	241,292	R 244,318	216,014
Total Consumption	279,724	262,316	283,177	R 284,651	253,018
Delivered for the Account of Others					
(million cubic feet)					
Residential	42.000	40.220	4	4	42.424
Commercial	12,008	10,239	12,829	14,843	13,424
Industrial	102,584	103,631	105,902	108,408	101,112
Number of Consumers					
Residential	854.730	854,800	858,572	R860.441	861.419
Commercial	84,874	84,673	84,969	R85,654	86,034
Industrial	7,954	7,970	7,877	R7,328	7,218
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	378	301	391	R422	360
Industrial	14,251	14,394	14,825	R16,183	15,380
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	5.53	4.74	4.98	6.10	4.59
	J.J3	4./4	4.30	0.10	4.59
Delivered to Consumers	0.03	10.13	10.10	40.50	40 47
Residential	9.93	10.12	10.19	10.59	10.17
Commercial	8.89	8.82	9.07	R9.61	8.87
				pE CO	4.24
Industrial Electric Power	5.28 4.79	3.87 3.28	4.86 4.57	₹5.68 5.65	3.95

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

< Percentage is less than 0.05 percent.

^E Estimated data.

NA Not available.

^R Revised data.

Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.