



Table S17. Summary statistics for natural gas – Iowa, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,125,585	2,185,565	2,175,188	2,065,660	2,087,426
Withdrawals from Storage					
Underground Storage	73,538	77,291	74,867	73,442	66,812
LNG Storage	1,844	980	2,403	2,701	1,280
Supplemental Gas Supplies	1	0	0	1	*
Balancing Item	-7,914	-514	-2,388	19,628	-10,803
Total Supply	2,193,054	2,263,322	2,250,071	2,161,431	2,144,716

See footnotes at end of table.

Table S17. Summary statistics for natural gas – Iowa, 2011-2015 – continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	306,909	295,183	326,140	R329,385	319,247
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,806,505	1,899,957	1,849,886	1,749,127	1,751,875
Additions to Storage					
Underground Storage	77,783	66,774	71,793	80,866	71,767
LNG Storage	1,858	1,408	2,252	2,054	1,827
Total Disposition	2,193,054	2,263,322	2,250,071	R2,161,431	2,144,716
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	10,811	10,145	11,398	R12,708	10,923
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	67,097	55,855	72,519	76,574	62,739
Commercial	51,875	43,767	56,592	R57,439	49,269
Industrial	167,233	168,907	173,545	R172,142	178,772
Vehicle Fuel	0	0	15	R23	26
Electric Power	9,893	16,509	12,070	R10,497	17,518
Total Delivered to Consumers	296,098	285,038	314,742	R316,676	308,324
Total Consumption	306,909	295,183	326,140	R329,385	319,247
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	14,475	12,147	15,556	14,714	14,430
Industrial	158,015	160,189	163,807	R164,957	172,481
Number of Consumers					
Residential	883,733	892,123	895,414	900,420	908,058
Commercial	98,541	99,113	99,017	R99,186	99,662
Industrial	1,465	1,469	1,491	1,572	1,572
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	526	442	572	579	494
Industrial	114,152	114,981	116,395	R109,505	113,723
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.27	4.84	4.95	6.24	4.29
Delivered to Consumers					
Residential	9.54	9.46	8.99	10.02	8.51
Commercial	7.55	7.13	6.97	8.15	6.50
Industrial	5.78	4.70	5.43	R7.59	5.28
Electric Power	W	3.84	4.72	R6.16	3.23

* Volume is less than 500,000 cubic feet.

-- Not applicable.

^R Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.