

Table S16. Summary statistics for natural gas – Indiana, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	NA	NA	NA	NA	NA
Gas Wells	914	819	921	895	899
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	9,075	8,814	7,938	6,616	7,250
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	9,075	8,814	7,938	6,616	7,250
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	9,075	8,814	7,938	6,616	7,250
NGPL Production	0	0	0	0	0
Total Dry Production	9,075	8,814	7,938	6,616	7,250
Supply (million cubic feet)					
Dry Production	9,075	8,814	7,938	6,616	7,250
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,170,600	2,869,780	2,809,048	2,720,526	2,489,680
Withdrawals from Storage					
Underground Storage	21,463	20,975	24,026	21,226	16,130
LNG Storage	989	977	1,005	1,422	830
Supplemental Gas Supplies	5	1	6	69	78
Balancing Item	-46,137	-24,623	-54,488	R-83,388	8,315
Total Supply	3,155,994	2,875,924	2,787,535	R 2,666,470	2,522,284

See footnotes at end of table.

Table S16. Summary statistics for natural gas – Indiana, 2011-2015 – continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	630,669	649,921	672,751	R713,416	718,019
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,500,852	2,206,126	2,091,424	1,928,794	1,782,688
Additions to Storage					
Underground Storage	23,864	19,878	22,435	22,067	20,542
LNG Storage	609	0	925	2,193	1,035
Total Disposition	3,155,994	2,875,924	2,787,535	R2,666,470	2,522,284
Consumption (million cubic feet)					
Lease Fuel	433	506	506	RE350	€384
Pipeline and Distribution Use ^a	10,259	7,206	7,428	R7,282	7,071
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	132,094	115,522	144,496	156,639	133,045
Commercial	75,995	66,663	82,596	90,915	77,526
Industrial	326,573	344,678	356,690	R375,788	372,537
Vehicle Fuel	17	17	22	R82	92
Electric Power	85,298	115,328	81,013	₹82,361	127,365
Total Delivered to Consumers	619,977	642,209	664,817	R 705,784	710,564
Total Consumption	630,669	649,921	672,751	R 713,416	718,019
Delivered for the Account of Others					
(million cubic feet)					
Residential	7,072	6,375	7,186	7,412	5,633
Commercial	22,652	21,758	26,298	29,437	25,572
Industrial	315,055	338,258	349,462	367,876	365,346
Number of Consumers					
Residential	1,707,148	1,673,132	1,681,841	1,693,267	1,704,243
Commercial	161,293	158,213	158,965	159,596	160,051
Industrial	5,338	5,204	5,178	5,098	5,095
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	471	421	520	570	484
Industrial	61,179	66,233	68,886	R73,713	73,118
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.97	4.23	4.38	5.63	4.03
Delivered to Consumers					
Residential	9.46	8.94	8.43	9.02	8.92
Commercial	8.04	7.69	7.59	8.19	7.61
Industrial Electric Power	6.53	6.19	6.54	R7.32	6.36
	4.53	W	W	W	W

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

Percentage is less than 0.05 percent.

^E Estimated data.

NA Not available.

^R Revised data.

Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.