

Table S15. Summary statistics for natural gas – Illinois, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	NA	NA	NA	NA	NA
Gas Wells	40	40	34	36	35
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	2,114	2,125	2,887	R1,929	2,080
From Oil Wells	7	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	2,121	2,125	2,887	R 1,929	2,080
Repressuring	0	0	0	NA	NA
Vented and Flared	0	0	0	NA	NA
Nonhydrocarbon Gases Removed	0	0	0	NA	NA
Marketed Production	€2,121	€2,125	€2,887	RE1,929	€2,080
NGPL Production	1,043	0	0	47	42
Total Dry Production	1,078	2,125	2,887	R 1,882	2,038
Supply (million cubic feet)					
Dry Production	1,078	2,125	2,887	R1,882	2,038
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,493,790	3,349,339	3,373,377	3,256,270	2,794,699
Withdrawals from Storage					
Underground Storage	257,504	250,955	282,499	260,100	237,236
LNG Storage	530	331	362	503	230
Supplemental Gas Supplies	1	1	*	63	1
Balancing Item	54,774	52,727	61,905	R88,321	81,322
Total Supply	3,807,676	3,655,477	3,721,030	R 3,607,139	3,115,526

See footnotes at end of table.

Table S15. Summary statistics for natural gas – Illinois, 2011-2015 – continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	986,867	940,367	1,056,826	R1,093,931	992,985
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	Õ
Interstate Deliveries	2,561,463	2,464,407	2,398,988	2,242,317	1,874,035
Additions to Storage	2,301,403	2,404,407	2,336,366	2,242,317	1,074,033
	258,690	249,953	26F 17F	270.921	247 020
Underground Storage			265,175	270,831	247,839
LNG Storage	657	750	40	61	667
Total Disposition	3,807,676	3,655,477	3,721,030	₹3,607,139	3,115,526
Consumption (million cubic feet)					
Lease Fuel	101	122	122	RE86	E93
Pipeline and Distribution Use ^a	21.831	24,738	26,936	R30,652	26,564
Plant Fuel	4,917	4,896	4,917	288	20,304
Delivered to Consumers	4,31/	4,030	4,317	400	210
Residential	418,143	360,891	452,602	479,465	400,876
Commercial	215,605	188,099	230,820	246,273	215,218
Industrial	278,498	272,059	288,875	294,220	265,900
Vehicle Fuel	261	262	287	R407	454
Electric Power	47,510	89,300	52,266	R42,538	83,570
Total Delivered to Consumers	960,018	910,611	1,024,851	R 1,062,904	966,018
Total Consumption	986,867	940,367	1,056,826	R1,093,931	992,985
Delivered for the Account of Others					
(million cubic feet)					
	FO 272	42 520	FF 020	60.750	F4.002
Residential	50,373	43,538	55,830	60,750	54,983
Commercial	133,561	118,946	142,228	151,386	138,090
Industrial	260,894	255,714	269,206	275,375	249,648
Number of Consumers					
Residential	3,855,942	3,878,806	3,838,120	R3,870,670	3,876,362
Commercial	293,213	297,523	282,743	294,391	295,869
Industrial	23,722	23,390	23,804	23,829	23,049
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	735	622	01.6	027	727
		632	816	837	727
Industrial	11,740	11,631	12,136	12,347	11,536
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	5.09	4.11	4.43	6.28	3.82
Delivered to Consumers	3.03	7.11	7.73	0.20	3.02
Residential	8.78	8.26	8.20	9.59	7.97
Commercial	8.27	7.78	7.57	8.86	7.29
Industrial Electric Power	6.84 4.91	5.63 W	6.00 W	7.75 W	5.47 W

^{*} Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data

⁻ Not applicable.

 $^{^{\}mbox{\scriptsize <}}$ Percentage is less than 0.05 percent.

^E Estimated data. NA Not available.

 $^{^{\}rm R}$ Revised data.

Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow