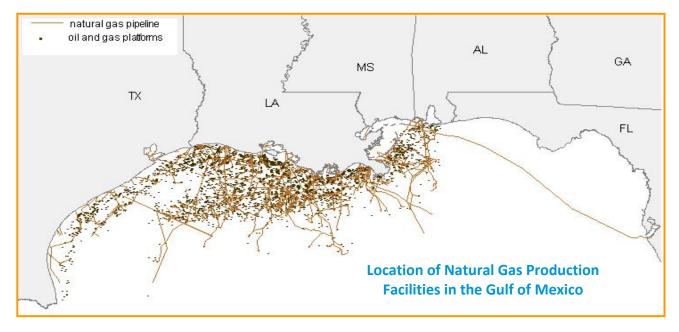


Table S12. Summary statistics for natural gas – Gulf of Mexico, 2011-2015



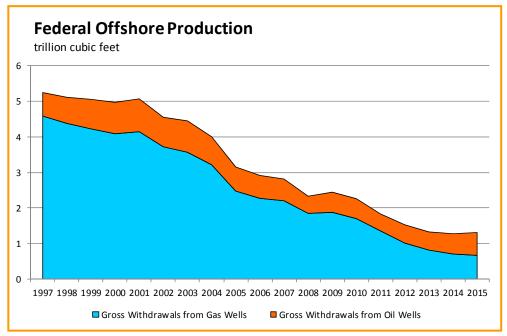


Table S12. Summary statistics for natural gas - Gulf of Mexico, 2011-2015 - continued

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	3,046	3.012	3.022	3,038	2,965
Gas Wells	R2,226	R1,892	R1,588	R1,377	1,163
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,353,929	1,013,914	817,340	R706,715	668,012
From Oil Wells	476,984	513,961	509,357	R569,023	641,368
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	1,830,913	1,527,875	1,326,697	R <b>1,275,738</b>	1,309,380
Repressuring	3,084	4,014	2,832	R5,485	4,794
Vented and Flared	15,502	16,296	14,619	R16,575	16,290
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	1,812,328	1,507,564	1,309,246	R1,253,678	1,288,296
NGPL Production	0	87,478	70,292	75,648	74,564
Total Dry Production	1,812,328	1,420,087	1,238,955	R1,178,030	1,213,732
Supply (million cubic feet)					
Dry Production	1,812,328	1,420,087	1,238,955	R1,178,030	1,213,732
Balancing Item	-82	87,393	1,714	R293	-1,083
Total Supply	1,812,245	1,507,480	1,240,668	R <b>1,178,322</b>	1,212,649
Disposition (million cubic feet)					
Consumption	101,217	93,985	95,207	r93,814	95,486
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,711,029	1,413,495	1,145,462	1,084,508	1,117,163
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,812,245	1,507,480	1,240,668	R1,178,322	1,212,649
Consumption (million cubic feet)					
Lease Fuel	101,217	93,985	95,207	r93,814	95,486
Total Delivered to Consumers	0	0	0	0	0
Total Consumption	101,217	93,985	95,207	R <b>93,814</b>	95,486

<sup>&</sup>lt;sup>R</sup> Revised data.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.