

Table S11. Summary statistics for natural gas – Georgia, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	C
Gas Wells	0	0	0	0	C
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	C
From Oil Wells	0	0	0	0	C
From Coalbed Wells	0	0	0	0	C
From Shale Gas Wells	0	0	0	0	C
Total	0	0	0	0	0
Repressuring	0	0	0	0	C
Vented and Flared	0	0	0	0	C
Nonhydrocarbon Gases Removed	0	0	0	0	C
Marketed Production	0	0	0	0	C
NGPL Production	0	0	0	0	C
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	C
Receipts at U.S. Borders					
Imports	75,641	59,266	15,575	7,155	11,786
Intransit Receipts	0	0	0	0	C
Interstate Receipts	1,684,665	1,739,553	1,539,033	1,501,537	1,475,530
Withdrawals from Storage					
Underground Storage	0	0	0	0	C
LNG Storage	764	719	180	4,046	3,339
Supplemental Gas Supplies	701	660	642	635	554
Balancing Item	-29,448	-36,467	6,388	R3,720	7,253
Total Supply	1,732,322	1,763,731	1,561,819	R 1,517,092	1,498,462

See footnotes at end of table.

Table S11. Summary statistics for natural gas – Georgia, 2011-2015 – continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	522,897	615,771	625,283	R652,408	692,267
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,206,119	1,145,863	935,151	857,554	799,030
Additions to Storage	1,200,113	1,143,003	333,131	037,334	755,050
Underground Storage	0	0	0	0	0
LNG Storage	3,306	2,097	1,385	7,130	7,165
LING Storage	3,300	2,037	1,363	7,130	7,103
Total Disposition	1,732,322	1,763,731	1,561,819	R1,517,092	1,498,462
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	10,432	10,509	7,973	6,977	7,296
Plant Fuel	10,432	0	7,575	0,5,7	7,230
Delivered to Consumers				· · · · · · · · · · · · · · · · · · ·	
Residential	113,335	97,664	121,629	R134,482	118,025
Commercial	56,602	51,918	57,195	R59,052	53,712
Industrial	144,940	146,481	157,982	R160,842	157,936
Vehicle Fuel	1,097	1,104	998	R1,082	1,208
Electric Power	196,492	308,096	279,506	R289,972	354,090
Total Delivered to Consumers	512,466	605,262	617,310	R 645,431	684,971
Total Consumption	522,897	615,771	625,283	R652,408	692,267
Delivered for the Account of Others					
(million cubic feet)					
Residential	96,263	84,475	104,674	115,603	102,036
Commercial					
Industrial	46,512	42,971	46,494	46,526	42,181
industriai	118,563	117,147	128,062	128,672	124,733
Number of Consumers					
Residential	1,740,006	1,739,543	1,805,425	R1,759,394	1,777,558
Commercial	123,454	121,243	126,060	R122,578	123,307
Industrial	2,184	2,112	2,242	2,481	2,548
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	458	428	454	400	126
			454	482	436
Industrial	66,364	69,357	70,465	R64,830	61,984
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	4.20	2.78	3.36	4.33	2.83
Exports					
Citygate	5.19	4.35	4.66	5.19	3.83
Delivered to Consumers	3.13	7.55	7.00	3.13	3.03
Residential	15.72	16.23	14.60	14.45	14.62
		9.75	9.38		
Commercial	10.51			9.86	8.58
Industrial	5.90	4.61	5.38	6.07	4.42
Electric Power	4.72	3.40	4.45	4.98	3.27

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

R Revised data

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.