

Table S10. Summary statistics for natural gas – Florida, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	30	33	32	30	29
Gas Wells	R46	R 41	R40	R43	44
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	17,182	16,459	R43	69
From Oil Wells	17,129	1,500	1,551	R3,135	5,720
From Coalbed Wells	0	0	0	0	C
From Shale Gas Wells	0	0	0	0	0
Total	17,129	18,681	18,011	R 3,178	5,790
Repressuring	0	17,909	17,718	R2,682	5,291
Vented and Flared	0	0	0	NA	NA
Nonhydrocarbon Gases Removed	2,004	NA	NA	NA	NA
Marketed Production	15,125	773	292	R496	499
NGPL Production	0	0	0	233	235
Total Dry Production	15,125	773	292	R 263	264
Supply (million cubic feet)					
Dry Production	15,125	773	292	R263	264
Receipts at U.S. Borders	-				
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,208,317	1,294,620	1,208,598	1,233,331	1,354,710
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	C
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-5,753	33,071	16,785	r-19,063	-17,154
Total Supply	1,217,689	1,328,463	1,225,676	R 1,214,531	1,337,820

See footnotes at end of table.

Table S10. Summary statistics for natural gas – Florida, 2011-2015 – continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	1,217,689	1,328,463	1,225,676	R1,214,531	1,337,820
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,217,689	1,328,463	1,225,676	R1,214,531	1,337,820
Consumption (million cubic feet)					
Lease Fuel	4,896	6,080	5,609	NA NA	NA
Pipeline and Distribution Usea		16,359	12,494	R3,471	
Plant Fuel	13,546 0	10,559	12,494		3,170
				272	265
Delivered to Consumers Residential	16.400	14,366	15 221	16,652	15,044
	16,400		15,321		
Commercial	53,532	54,659	59,971	R62,612	62,754
Industrial	85,444	98,144	97,819	94,479	96,124
Vehicle Fuel	84	84	175	R290	324
Electric Power	1,043,786	1,138,771	1,034,288	R1,036,754	1,160,140
Total Delivered to Consumers	1,199,247	1,306,024	1,207,573	R1,210,787	1,334,385
Total Consumption	1,217,689	1,328,463	1,225,676	R1,214,531	1,337,820
Delivered for the Account of Others					
(million cubic feet)					
Residential	328	331	333	358	344
Commercial	32,940	34,441	39,987	R42,437	44,062
Industrial	82,885	95,481	94,688	91,213	92,888
Number of Consumers					
Residential	679,199	686,994	694,210	703,535	701,981
Commercial	61,582	63,477	64,772	₹67,461	65,313
Industrial	630	507	528	520	479
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	869	861	926	R928	961
Industrial	135,626	193,577	185,263	181,690	200,676
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	5.07	3.93	4.44	5.05	4.75
Delivered to Consumers					
Residential	18.16	18.34	18.46	19.02	19.55
Commercial	11.14	10.41	10.87	R11.42	10.92
	8.07	6.96	6.77	6.89	6.43
Industrial					

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

Percentage is less than 0.05 percent.

^E Estimated data.

NA Not available.

^R Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down