## **District of Columbia** — Natural Gas 2015 Percent of Million Percent of Million National Cu. Feet **National Total** Cu. Feet Total **Total Net** Movements: Industrial: 31,379 0 0.0 Dry Vehicle Production: 0 0.0 Fuel: 896 2.3 **Deliveries to Consumers:** Electric 0.0 13,494 0.3 0 Residential: Power: Total 17,113 0.5 31,502 0.1 Commercial: Delivered:

Table S9. Summary statistics for natural gas – District of Columbia, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	31,016	28,075	32,263	33,437	31,379
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	1,846	486	480	R412	941
Total Supply	32,862	28,561	32,743	R <b>33,848</b>	32,320

See footnotes at end of table.

Table S9. Summary statistics for natural gas - District of Columbia, 2011-2015 - continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	32,862	28,561	32,743	R33,848	32,320
Deliveries at U.S. Borders		······································		<u>-</u>	
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage			· <del>-</del>		
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	32,862	28,561	32,743	R <b>33,848</b>	32,320
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Usea	1,703	1,068	1,434	1,305	817
Plant Fuel	0	0	1,454	1,303	017
Delivered to Consumers		U	U	U	
	12 206	11 260	12 214	14 242	12 404
Residential	12,386	11,260	13,214	14,242	13,494
Commercial	16,892	15,363	17,234	17,498	17,113
Industrial	0	0	0	0	0
Vehicle Fuel	879	870	861	R802	896
Electric Power	1,003	0			
Total Delivered to Consumers	31,159	27,493	31,309	R <b>32,543</b>	31,502
Total Consumption	32,862	28,561	32,743	R <b>33,848</b>	32,320
Delivered for the Account of Others					
(million cubic feet)					
Residential	3,099	2,934	3,302	3,735	3,609
Commercial	14,029	12,614	13,942	14,022	13,456
Industrial	0	0	0	0	0
Number of Consumers					
Residential	145,524	145,938	146,712	147,877	147,895
Commercial				10,049	
Industrial	10,050 0	9,771 0	9,963 0	10,049	9,975 0
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	1,681	1,572	1,730	1,741	1,716
Industrial	0	0	0	0	0
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate					<del>-</del> -
Delivered to Consumers				<del></del>	
Residential	13.06	12.10	12.45	13.05	11.98
Commercial	12.24	11.19	11.64	12.18	11.07
Industrial					<del></del>
Electric Power					

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

Revised data.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.