

Table S8. Summary statistics for natural gas – Delaware, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	76,666	84,744	92,727	92,888	72,391
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	96	66	131	128	131
Supplemental Gas Supplies	0	*	*	6	8
Balancing Item	7,362	21,035	7,743	R13,488	34,757
Total Supply	84,124	105,845	100,601	R 106,511	107,287

See footnotes at end of table.

Table S8. Summary statistics for natural gas – Delaware, 2011-2015 – continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	79,715	101,676	95,978	R101,379	101,968
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	4,345	4,052	4,560	4,975	5,205
Additions to Storage	7,5-5	7,032	-,500	7,575	3,203
Underground Storage	0	0	0	0	0
LNG Storage	64	117	63	157	115
LING Storage	04	11/	05	137	113
Total Disposition	84,124	105,845	100,601	R 106,511	107,287
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use	464	1,045	970	R1,042	1,126
Plant Fuel	0	1,043	0	0	1,120
Delivered to Consumers		U		U	
Residential	10,030	8,564	10,197	11,316	11,260
Commercial	10,478	10,034	11,170	11,882	11,731
Industrial					
	19,760	28,737	32,154	31,004	33,126
Vehicle Fuel	1	1	1		
Electric Power	38,984	53,295	41,487	R46,136	44,725
Total Delivered to Consumers	79,251	100,630	95,008	R 100,338	100,842
Total Consumption	79,715	101,676	95,978	R 101,379	101,968
Delivered for the Account of Others					
(million cubic feet)					
Residential		0			0
Commercial	4,879		0	C 200	
		5,647	6,146	6,389	6,367
Industrial	19,436	28,644	32,057	30,899	33,028
Number of Consumers					
Residential	152,005	153,307	155,627	158,502	161,607
Commercial	12,931	12,997	13,163	13,352	13,430
Industrial	12,331	134	138	141	13,430
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	810	772	849	890	873
Industrial	153,175	214,453	232,997	219,885	230,041
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	9.03	7.19	5.67	5.54	5.87
Delivered to Consumers	3.03	7.13	J.07	J.J.	3.07
Residential	15.38	15.24	13.65	13.21	12.62
Commercial	13.58	13.31	11.78	11.42	10.70
Industrial	11.69	11.61	11.78	10.95	10.70
Electric Power	11.69 W	11.01	11.24	10.95 W	10.11 W
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^{*} Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

⁻ Not applicable.

 $^{^{\}mbox{\scriptsize <}}$ Percentage is less than 0.05 percent.

Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down