

Table S7. Summary statistics for natural gas – Connecticut, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	602,876	612,920	543,700	541,355	564,179
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	526	484	626	1,359	1,810
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	3,976	4,246	374	R5,347	5,166
Total Supply	607,379	617,649	544,700	₹548,061	571,155

See footnotes at end of table.

Table S7. Summary statistics for natural gas - Connecticut, 2011-2015 - continued

2011	2012	2013	2014	2015
230.036	229.156	234.475	R235.859	253,469
0	0	0	0	0
	0	0		0
-	387 750	309 667		316,434
3,0,000	307,730	303,007		310,131
0	0	0	0	0
				1,252
033	7-3		1,032	1,232
607,379	617,649	544,700	₹ 548,061	571,155
0	0	0	0	0
6.302	4.747	4.381	R4.696	5,103
				0
44.719	41.050	46.802	51.193	50,975
				52,453
				25,612
				21
	-		-	119,305
107,037	114,054	100,003	100,333	115,505
223,734	224,409	230,094	R231,163	248,366
230,036	229,156	234,475	₹235,859	253,469
1 438	1 364	2 199	2 096	1,891
				12,515
	18 233			13,489
10,120	10,233	13,3 13	17,200	13,103
494,970	504,138	513,492	522,658	531,380
55.028	55,407	55,500		57,403
3,062	3,148	4,454	4,217	3,945
815	764	836	905	914
8,576	8,555	6,728	6,728	6,492
				
5.92	5.12	5.42	5.61	4.07
13.83	14.17	13.32	14.13	12.50
8.48	8.40	9.20	10.24	8.60
9.16	8.83	6.85	8.07	6.35
5.10	0.03	0.05	0.07	0.55
	230,036 0 0 376,688 0 655 607,379 0 6,302 0 44,719 44,832 26,258 27 107,897 223,734 230,036 1,438 15,519 18,120 494,970 55,028 3,062 494,970 55,028 3,062 815 8,576	230,036 229,156 0 0 0 376,688 387,750 0 0 0 655 743 607,379 617,649 0 0 0 6,302 4,747 0 0 0 44,719 41,050 44,832 42,346 26,258 26,932 27 27 107,897 114,054 223,734 224,409 230,036 229,156 1,438 1,364 15,519 14,774 18,120 18,233 494,970 504,138 55,028 55,407 3,062 3,148 815 764 8,576 8,555	230,036 229,156 234,475 0 0 0 0 0 376,688 387,750 309,667 0 0 0 0 0 655 743 558 607,379 617,649 544,700 0 0 0 0 6,302 4,747 4,381 0 0 0 0 44,719 41,050 46,802 44,832 42,346 46,418 26,258 26,932 29,965 27 27 27 46 107,897 114,054 106,863 223,734 224,409 230,094 230,036 229,156 234,475 1,438 1,364 2,199 15,519 14,774 19,561 18,120 18,233 19,949 494,970 504,138 513,492 55,028 55,407 55,500 3,062 3,148 4,454	230,036

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

R Revised data

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.