

Table S6. Summary statistics for natural gas - Colorado, 2011-2015

|                                       | 2011      | 2012      | 2013      | 2014               | 2015      |
|---------------------------------------|-----------|-----------|-----------|--------------------|-----------|
| Number of Wells Producing Natural Gas |           |           |           |                    |           |
| at End of Year                        |           |           |           |                    |           |
| Oil Wells                             | 5,963     | 6,456     | 6,799     | 7,771              | 7,733     |
| Gas Wells                             | r43,792   | R46,141   | R46,883   | R46,876            | 46,322    |
| Production (million cubic feet)       |           |           |           |                    |           |
| Gross Withdrawals                     |           |           |           |                    |           |
| From Gas Wells                        | 563,750   | 1,036,572 | 801,749   | r728,978           | 761,886   |
| From Oil Wells                        | 359,537   | 67,466    | 106,784   | R178,657           | 236,009   |
| From Coalbed Wells                    | 514,531   | 376,543   | 449,281   | r420,383           | 398,298   |
| From Shale Gas Wells                  | 211,488   | 228,796   | 247,046   | R315,469           | 308,642   |
| Total                                 | 1,649,306 | 1,709,376 | 1,604,860 | R <b>1,643,487</b> | 1,704,836 |
| Repressuring                          | 10,439    | NA        | NA        | NA                 | NA        |
| Vented and Flared                     | 1,291     | NA        | NA        | NA                 | NA        |
| Nonhydrocarbon Gases Removed          | NA        | NA        | NA        | NA                 | NΑ        |
| Marketed Production                   | 1,637,576 | 1,709,376 | 1,604,860 | R1,643,487         | 1,704,836 |
| NGPL Production                       | 90,801    | 82,042    | 87,513    | 85,198             | 104,633   |
| Total Dry Production                  | 1,546,775 | 1,627,334 | 1,517,347 | R1,558,289         | 1,600,203 |
| Supply (million cubic feet)           |           |           |           |                    |           |
| Dry Production                        | 1,546,775 | 1,627,334 | 1,517,347 | R1,558,289         | 1,600,203 |
| Receipts at U.S. Borders              |           |           |           |                    |           |
| Imports                               | 0         | 0         | 0         | 0                  | C         |
| Intransit Receipts                    | 0         | 0         | 0         | 0                  | C         |
| Interstate Receipts                   | 2,225,356 | 1,871,289 | 1,650,138 | 1,435,020          | 1,333,274 |
| Withdrawals from Storage              |           |           |           |                    |           |
| Underground Storage                   | 48,341    | 56,525    | 63,531    | 70,692             | 64,053    |
| LNG Storage                           | 0         | 0         | 0         | 0                  | C         |
| Supplemental Gas Supplies             | 4,268     | 4,412     | 4,077     | 4,120              | 4,032     |
| Balancing Item                        | -75,397   | -107,457  | -106,467  | R-120,390          | -112,696  |
| Total Supply                          | 3,749,343 | 3,452,103 | 3,128,626 | R2,947,731         | 2,888,865 |

See footnotes at end of table.

Table S6. Summary statistics for natural gas - Colorado, 2011-2015 - continued

|   | 2011        | 2012      | 2013      | 2014               | 2015           |
|---|-------------|-----------|-----------|--------------------|----------------|
| Disposition (million cubic feet)        |             |           |           |                    |                |
| Consumption                             | 466,680     | 443,750   | 467,798   | R478,987           | 469,175        |
| Deliveries at U.S. Borders              |             |           |           |                    |                |
| Exports                                 | 0           | 0         | 0         | 0                  | 0              |
| Intransit Deliveries                    | 0           | 0         | 0         | 0                  | 0              |
| Interstate Deliveries                   | 3,231,194   | 2,949,257 | 2,593,893 | R2,396,234         | 2,349,708      |
| Additions to Storage                    |             |           |           |                    |                |
| Underground Storage                     | 51,469      | 59,096    | 66,935    | 72,510             | 69,983         |
| LNG Storage                             | 0           | 0         | 0         | 0                  | 0              |
| Total Disposition                       | 3,749,343   | 3,452,103 | 3,128,626 | ₽ <b>2,947,731</b> | 2,888,865      |
| Consumption (million cubic feet)        |             |           |           |                    |                |
| Lease Fuel                              | 78,800      | 76,462    | 71,105    | RE73,344           | <b>₽76,082</b> |
| Pipeline and Distribution Use           | 13,952      | 10,797    | 9.107     | R9.416             | 8,929          |
| Plant Fuel                              | 28,265      | 29,383    | 25,806    | 30,873             | 35,981         |
| Delivered to Consumers                  | 20,203      | 23,303    | 23,000    | 30,073             | 33,301         |
| Residential                             | 130,116     | 115,695   | 134,936   | 132,106            | 122,364        |
| Commercial                              | 55,843      | 51,795    | 58,787    | 58,008             | 54,004         |
| Industrial                              | 74,407      | 73,028    | 78,280    | 78,323             | 78,694         |
| Vehicle Fuel                            | 282         | 281       | 269       | R327               | 365            |
| Electric Power                          | 85,015      | 86,309    | 89,508    | R96,589            | 92,757         |
|   |             |           |           |                    |                |
| Total Delivered to Consumers            | 345,663     | 327,108   | 361,779   | R <b>365,353</b>   | 348,183        |
| Total Consumption                       | 466,680     | 443,750   | 467,798   | <b>₹478,987</b>    | 469,175        |
| Delivered for the Account of Others     |             |           |           |                    |                |
| (million cubic feet)                    |             |           |           |                    |                |
| Residential                             | 18          | 16        | 19        | 18                 | 12             |
| Commercial                              | 3,457       | 4,061     | 3,142     | 3,199              | 2,973          |
| Industrial                              | 68,813      | 68,042    | 72,659    | 72,330             | 72,685         |
| Number of Consumers                     |             |           |           |                    |                |
| Residential                             | 1,645,716   | 1,659,808 | 1,672,312 | 1,690,581          | 1,712,153      |
| Commercial                              | 145,837     | 145,960   | 150,145   | 150,235            | 150,545        |
| Industrial                              | 6,529       | 6,906     | 7,293     | 7,823              | 8,098          |
| Average Annual Consumption per Consumer |             |           |           |                    |                |
| (thousand cubic feet)                   |             |           |           |                    |                |
| Commercial                              | 383         | 355       | 392       | 386                | 359            |
| Industrial                              | 11,396      | 10,575    | 10,734    | 10,012             | 9,718          |
| Average Price for Natural Gas           |             |           |           |                    |                |
| (dollars per thousand cubic feet)       |             |           |           |                    |                |
| Imports                                 |             |           |           |                    |                |
| Exports                                 | <del></del> |           |           |                    |                |
| Citygate                                | 4.94        | 4.26      | 4.76      | 5.42               | 3.98           |
| Delivered to Consumers                  |             |           |           |                    |                |
| Residential                             | 8.25        | 8.28      | 7.85      | 8.89               | 8.27           |
| Commercial                              | 7.84        | 7.58      | 7.26      | 8.15               | 7.47           |
| Industrial                              | 6.42        | 5.79      | 5.90      | 6.84               | 5.74           |
| Electric Power                          | 4.97        | W         | W         | 5.49               | 3.81           |

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

<sup>&</sup>lt;sup>E</sup> Estimated data.

NA Not available.

<sup>&</sup>lt;sup>R</sup> Revised data.

 $<sup>^{\</sup>rm RE}$  Revised estimated data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.