

**Table S4. Summary statistics for natural gas – Arkansas, 2011-2015**

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	165	174	218	233	240
Gas Wells	R8,428	R9,012	R9,324	R9,778	9,965
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	132,230	121,684	107,666	R103,828	96,660
From Oil Wells	9,291	3,000	2,894	R3,290	2,870
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	935,237	1,021,484	1,029,095	R1,015,615	910,744
Total	1,076,757	1,146,168	1,139,654	R1,122,733	1,010,274
Repressuring	4,051	NA	NA	NA	NA
Vented and Flared	494	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	0	0	0	NA	NA
Marketed Production	1,072,212	1,146,168	1,139,654	R1,122,733	1,010,274
NGPL Production	268	424	486	582	551
Total Dry Production	1,071,944	1,145,744	1,139,168	R1,122,151	1,009,723
Supply (million cubic feet)					
Dry Production	1,071,944	1,145,744	1,139,168	R1,122,151	1,009,723
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,681,506	1,746,379	1,761,879	1,651,592	1,097,450
Withdrawals from Storage					
Underground Storage	4,409	2,960	3,964	3,866	2,272
LNG Storage	53	48	40	42	55
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-685	-16,701	-16,872	R-17,533	-15,814
Total Supply	2,757,229	2,878,431	2,888,180	R2,760,117	2,093,687

See footnotes at end of table.

Table S4. Summary statistics for natural gas – Arkansas, 2011-2015 – continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	284,076	296,132	282,120	^R 268,444	290,125
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,468,477	2,579,393	2,602,896	2,488,219	1,800,224
Additions to Storage					
Underground Storage	4,628	2,848	3,112	3,398	3,318
LNG Storage	47	57	52	56	20
Total Disposition	2,757,229	2,878,431	2,888,180	^R2,760,117	2,093,687
Consumption (million cubic feet)					
Lease Fuel	6,173	6,599	6,605	^{RE} 6,469	^E 5,821
Pipeline and Distribution Use ^a	11,286	10,606	11,437	^R 11,680	8,795
Plant Fuel	423	622	797	871	783
Delivered to Consumers					
Residential	33,737	26,191	34,989	38,127	32,998
Commercial	39,986	41,435	47,636	50,673	47,651
Industrial	85,437	81,597	87,077	88,797	85,287
Vehicle Fuel	21	21	27	^R 32	36
Electric Power	107,014	129,059	93,552	^R 71,796	108,755
Total Delivered to Consumers	266,194	278,304	263,281	^R249,425	274,727
Total Consumption	284,076	296,132	282,120	^R268,444	290,125
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	19,402	24,772	26,797	27,604	27,415
Industrial	83,671	80,090	85,595	87,179	83,837
Number of Consumers					
Residential	551,795	549,959	549,764	549,034	550,108
Commercial	67,815	68,765	68,791	69,011	69,265
Industrial	1,133	990	1,020	1,009	1,023
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	590	603	692	734	688
Industrial	75,408	82,422	85,370	88,005	83,370
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	6.27	5.36	4.99	5.84	4.77
Delivered to Consumers					
Residential	11.46	11.82	10.46	10.39	11.58
Commercial	8.90	7.99	7.68	7.88	8.43
Industrial	7.44	6.38	6.74	6.99	6.91
Electric Power	4.73	3.19	W	W	W

-- Not applicable.

^E Estimated data.

^{NA} Not available.

^R Revised data.

^{RE} Revised estimated data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports"; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.