

Table S2. Summary statistics for natural gas – Alaska, 2011-2015

	2011	2012	2013	2014	2015
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	2,040	1,981	2,006	2,042	2,096
Gas Wells	R274	R281	R300	R338	329
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	112,268	107,873	91,686	R104,218	97,407
From Oil Wells	3,050,654	3,056,918	3,123,671	R3,064,327	3,077,894
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	3,162,922	3,164,791	3,215,358	R 3,168,545	3,175,301
Repressuring	2,795,732	2,801,763	2,869,956	2,816,681	2,826,291
Vented and Flared	10,966	11,769	7,219	6,554	5,477
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	356,225	351,259	338,182	R345,310	343,534
NGPL Production	21,554	21,470	20,679	18,434	17,468
Total Dry Production	334,671	329,789	317,503	R 326,876	326,066
Supply (million cubic feet)					
Dry Production	334,671	329,789	317,503	R326,876	326,066
Receipts at U.S. Borders			······································	· · · · · · · · · · · · · · · · · · ·	
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	0	0	7,259	6,523	9,943
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	17,185	22,663	22,590	₹20,531	23,962
Total Supply	351,856	352,452	347,352	R 353,930	359,971

See footnotes at end of table.

Table S2. Summary statistics for natural gas – Alaska, 2011-2015 – continued

	2011	2012	2013	2014	2015
Disposition (million cubic feet)					
Consumption	335,458	343,110	332,298	R328,945	334,291
Deliveries at U.S. Borders					
Exports	16,398	9,342	0	13,310	16,519
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	15,054	11,675	9,161
LNG Storage	0	0	13,034	0	0,101
LIVO Storage					
Total Disposition	351,856	352,452	347,352	R 353,930	359,971
Consumption (million cubic feet)					
Lease Fuel	208,531	214,335	219,190	219,451	226,419
Pipeline and Distribution Use ^a	3.409	3,974	544	R328	615
Plant Fuel	35,339	37,397	36,638	36,707	37,615
Delivered to Consumers	33,333	37,337	30,030	30,707	37,013
Residential	20,262	21,380	19,215	17,734	18,574
Commercial	19,399	19,898	18,694	17,734	18,472
Industrial	6,769	6,357		4,847	4,864
			4,065 9	4,047 R 9	
Vehicle Fuel	11	11			10
Electric Power	41,738	39,758	33,944	R31,944	27,722
Total Delivered to Consumers	88,178	87,404	75,926	R 72,459	69,642
Total Consumption	335,458	343,110	332,298	R 328,94 5	334,291
Delivered for the Account of Others					
(million cubic feet)					
Residential			0	0	0
Commercial	2.208	1,005	1,022	980	325
Industrial	2,657	1,005	3,698	980	0
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Number of Consumers					
Residential	121,736	122,983	124,411	126,416	128,605
Commercial	13,027	13,133	13,246	13,399	13,549
Industrial	5	3	3	1	4
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	1,489	1,515	1,411	1,338	1,363
Industrial	1,353,819	2,118,957	1,354,889	4,847,208	1,215,880
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	12.00	 4 F 74	-	 15 74	 7 40
Exports	12.88	15.71		15.74	7.49
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Delivered to Consumers	·····	~ ,_ ·-			
Residential	8.77	8.47	8.85	9.11	9.64
Commercial	8.09	8.09	8.34	8.30	8.01
Industrial	3.84 5.04	5.11 4.32	8.16 4.73	7.97	6.86
Electric Power				5.06	5.40

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

 $^{^{\}mbox{\tiny <}}$ Percentage is less than 0.05 percent.

Revised data.

^a The heterogeneous properties of underground storage in Alaska are not considered comparable with the underground storage data published for the Lower 48 States. Underground storage data reported by companies in Alaska are obtainable in the EIA-176 Query System.

b Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down