

Table 8. Summary of U.S. natural gas imports, 2011-2015

	2011	2012	2013	2014	2015
<b>Imports</b>					
Volume (million cubic feet)					
<b>Pipeline</b>					
Canada <sup>a</sup>	3,117,081	2,962,827	2,785,427	2,634,375	2,625,359
Mexico	2,672	314	1,069	1,426	933
<b>Total Pipeline Imports</b>	<b>3,119,753</b>	<b>2,963,140</b>	<b>2,786,496</b>	<b>2,635,801</b>	<b>2,626,291</b>
<b>LNG by Truck</b>					
Canada	0	0	555	132	437
<b>LNG by Vessel</b>					
Egypt	35,120	2,811	0	0	0
Nigeria	2,362	0	2,590	0	0
Norway	15,175	6,212	5,627	5,616	12,194
Peru	16,620	0	0	0	0
Qatar	90,972	33,823	7,320	0	0
Trinidad/Tobago	128,620	112,207	69,744	42,818	71,439
Yemen	60,071	19,595	11,024	8,006	7,441
Other	0	0	0	2,703	0
<b>Total LNG Imports</b>	<b>348,939</b>	<b>174,649</b>	<b>96,859</b>	<b>59,275</b>	<b>91,511</b>
<b>CNG</b>					
Canada	0	0	0	303	291
<b>Total Imports</b>	<b>3,468,693</b>	<b>3,137,789</b>	<b>2,883,355</b>	<b>2,695,378</b>	<b>2,718,094</b>
Average Price (dollars per thousand cubic feet)					
<b>Pipeline</b>					
Canada	4.09	2.79	3.73	5.22	2.84
Mexico	3.49	1.87	2.68	3.45	1.71
<b>Total Pipeline Imports</b>	<b>4.09</b>	<b>2.79</b>	<b>3.73</b>	<b>5.21</b>	<b>2.84</b>
<b>LNG by Truck</b>					
Canada	--	--	12.72	10.00	8.69
<b>LNG by Vessel</b>					
Egypt	5.85	2.52	--	--	--
Nigeria	9.31	--	15.74	--	--
Norway	5.97	2.83	14.85	4.47	8.56
Peru	7.46	--	--	--	--
Qatar	5.82	2.84	3.45	--	--
Trinidad/Tobago	5.23	4.73	6.06	9.71	6.98
Yemen	5.31	4.81	7.22	5.88	9.10
Other	--	--	--	12.95	--
<b>Total LNG Imports</b>	<b>5.63</b>	<b>4.27</b>	<b>6.80</b>	<b>8.85</b>	<b>7.37</b>
<b>CNG</b>					
Canada	--	--	--	12.37	4.18
<b>Total Imports</b>	<b>4.24</b>	<b>2.88</b>	<b>3.83</b>	<b>5.30</b>	<b>2.99</b>

<sup>a</sup> EIA reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

-- Not applicable.

<sup>R</sup> Revised data.

Notes: Prices for LNG imports are reported as "landed," received at the terminal, or "tailgate," after regasification at the terminal. Generally the reporting of LNG import prices varies by point of entry, and the average prices are calculated from a combination of both types of prices. The price of LNG exports to Japan is the "landed" price, defined as received at the terminal in Japan. Totals may not equal sum of components due to independent rounding. Prices are in nominal dollars.

Sources: Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*, and EIA estimates of dry natural gas imports.