

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,306	--	--	32,713	5,019	3,795	3,206	33,825	5,802	0	17,928
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,548	-14	690	1,009	-2,597	--	-701	1,634	2,181	7,522	9,521
Pentanes Plus	1,110	-14	--	--	-11	--	-187	244	79	949	231
Liquefied Petroleum Gases	10,438	--	690	1,009	-2,586	--	-514	1,390	2,102	6,573	9,290
Ethane/Ethylene	5,001	--	19	--	-4,335	--	142	--	481	62	530
Propane/Propylene	3,733	--	1,040	888	1,767	--	-468	--	1,599	6,297	6,745
Normal Butane/Butylene	1,146	--	-343	69	-5	--	-272	1,142	22	-25	1,762
Isobutane/Isobutylene	558	--	-26	52	-13	--	84	248	1	238	253
Other Liquids	--	930	--	19,962	54,477	10,955	1,796	83,998	2,456	-1,924	69,873
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	933	--	908	9,009	-564	-750	10,931	106	0	8,249
Hydrogen	--	--	--	--	--	111	--	111	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	933	--	907	9,009	-675	-750	10,820	105	0	8,249
Fuel Ethanol	--	745	--	--	8,904	218	-641	10,425	82	0	6,584
Renewable Fuels Except Fuel Ethanol	--	188	--	907	106	-893	-109	395	22	0	1,665
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0	--
Unfinished Oils	--	--	--	1,474	-59	--	1,090	134	2,115	-1,924	5,723
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	17,580	45,527	11,519	1,456	72,933	234	0	55,901
Reformulated	--	--	--	3,772	7,251	6,530	-362	17,915	0	0	16,874
Conventional	--	-3	--	13,808	38,276	4,989	1,818	55,018	234	0	39,027
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	120,270	8,040	46,178	-10,960	125	--	3,690	159,713	102,029
Finished Motor Gasoline	--	--	100,570	1,196	7,278	-11,737	702	--	40	96,565	4,897
Reformulated	--	--	40,444	--	--	-5,790	-1	--	--	34,655	25
Conventional	--	--	60,126	1,196	7,278	-5,947	703	--	40	61,910	4,872
Finished Aviation Gasoline	--	--	--	1	1,308	--	-25	--	--	1,334	155
Kerosene-Type Jet Fuel	--	--	2,577	1,173	15,010	--	-758	--	12	19,506	11,032
Kerosene	--	--	76	464	--	--	41	--	3	496	1,899
Distillate Fuel Oil ⁶	--	--	11,191	2,209	21,648	777	2,086	--	1,209	32,530	67,303
15 ppm sulfur and under	--	--	10,354	1,390	19,153	777	1,271	--	1,011	29,392	53,173
Greater than 15 ppm to 500 ppm sulfur	--	--	201	40	458	--	163	--	198	338	7,350
Greater than 500 ppm sulfur	--	--	636	779	2,037	--	652	--	--	2,800	6,780
Residual Fuel Oil ⁷	--	--	1,603	2,192	--	--	-589	--	1,570	2,814	10,739
Less than 0.31 percent sulfur	--	--	216	203	--	--	-214	--	NA	NA	952
0.31 to 1.00 percent sulfur	--	--	165	366	--	--	-161	--	NA	NA	2,468
Greater than 1.00 percent sulfur	--	--	1,222	1,623	--	--	-214	--	NA	NA	7,319
Petrochemical Feedstocks	--	--	128	--	--	--	-13	--	--	141	171
Naphtha for Petro. Feed. Use	--	--	128	--	--	--	-13	--	--	141	171
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	21	--	--	--	-8	--	--	29	21
Lubricants	--	--	433	179	543	--	75	--	172	908	1,262
Waxes	--	--	6	79	--	--	10	--	65	10	302
Petroleum Coke	--	--	1,124	1	--	--	--	--	523	602	--
Marketable	--	--	488	1	--	--	--	--	523	-34	--
Catalyst	--	--	636	--	--	--	--	--	--	636	--
Asphalt and Road Oil	--	--	1,296	546	391	--	-1,396	--	79	3,550	4,215
Still Gas	--	--	1,161	--	--	--	--	--	--	1,161	--
Miscellaneous Products	--	--	84	--	--	--	0	--	16	68	33
Total	12,854	916	120,960	61,724	103,077	3,790	4,426	119,457	14,129	165,311	199,351

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.