

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,430	--	--	2,921	305	188	492	8,108	245	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,983	-1	333	2	564	--	-36	320	893	1,705
Pentanes Plus	225	-1	--	--	-79	--	19	77	2	48
Liquefied Petroleum Gases	1,758	--	333	2	643	--	-55	243	892	1,656
Ethane/Ethylene	816	--	4	--	336	--	84	--	5	1,067
Propane/Propylene	607	--	358	--	213	--	1	--	778	401
Normal Butane/Butylene	147	--	-21	2	71	--	-147	129	100	117
Isobutane/Isobutylene	188	--	-9	--	23	--	7	114	9	72
Other Liquids	--	108	--	538	-1,756	34	-108	-1,439	368	104
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	108	--	38	133	127	-9	288	126	0
Hydrogen	--	--	--	--	--	117	--	117	--	0
Oxygenates (excluding Fuel Ethanol)	--	61	--	9	--	-19	-14	4	61	0
Renewable Fuels (including Fuel Ethanol)	--	47	--	29	133	29	5	167	65	0
Fuel Ethanol	--	27	--	--	133	45	-5	147	64	0
Renewable Fuels Except Fuel Ethanol	--	20	--	29	0	-17	10	20	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	423	15	--	41	138	154	104
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	78	-1,903	-93	-140	-1,866	88	0
Reformulated	--	--	--	21	-382	84	-11	-266	0	0
Conventional	--	--	--	57	-1,522	-177	-129	-1,600	88	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,244	86	-1,747	76	-114	--	2,252	3,521
Finished Motor Gasoline	--	--	2,290	--	-264	47	7	--	617	1,448
Reformulated	--	--	470	--	--	-99	--	--	--	371
Conventional	--	--	1,820	--	-264	147	7	--	617	1,078
Finished Aviation Gasoline	--	--	9	--	-43	--	2	--	--	-36
Kerosene-Type Jet Fuel	--	--	839	--	-528	--	38	--	107	165
Kerosene	--	--	5	--	--	--	4	--	9	-9
Distillate Fuel Oil	--	--	2,503	--	-905	28	-164	--	855	935
15 ppm sulfur and under	--	--	2,195	--	-823	28	-162	--	698	865
Greater than 15 ppm to 500 ppm sulfur	--	--	66	--	-17	--	-21	--	75	-4
Greater than 500 ppm sulfur	--	--	242	--	-66	--	19	--	83	75
Residual Fuel Oil ⁷	--	--	246	23	31	--	16	--	177	107
Less than 0.31 percent sulfur	--	--	32	--	--	--	-12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	18	7	--	--	74	--	NA	NA
Greater than 1.00 percent sulfur	--	--	196	16	31	--	-47	--	NA	NA
Petrochemical Feedstocks	--	--	244	27	4	--	-3	--	--	278
Naphtha for Petro. Feed. Use	--	--	141	27	3	--	-3	--	--	173
Other Oils for Petro. Feed. Use	--	--	103	0	2	--	0	--	--	105
Special Naphthas	--	--	33	5	-1	--	1	--	--	36
Lubricants	--	--	139	24	-26	--	-4	--	66	74
Waxes	--	--	3	0	--	--	1	--	0	3
Petroleum Coke	--	--	480	7	--	--	0	--	411	76
Marketable	--	--	362	7	--	--	0	--	411	-42
Catalyst	--	--	118	--	--	--	--	--	--	118
Asphalt and Road Oil	--	--	61	--	-15	--	-17	--	9	54
Still Gas	--	--	341	--	--	--	--	--	--	341
Miscellaneous Products	--	--	51	--	--	--	5	--	0	47
Total	7,413	107	7,576	3,548	-2,633	298	233	6,988	3,758	5,330

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.