Table 2. Natural gas consumption in the United States, 2011-2016

(billion cubic feet, or as indicated)

Year and Month		Pipeline and Distribution	Delivered to Consumers							Heating Value
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel	Total	Total Consumption	(Btu pe
rear and monen	ruci	030	Residential	Commercial	maastriai		ruci	Total	Consumption	cubic 100
2011 Total	1,323	688	4,714	3,155	6,994	7,574	30	22,467		1,022
2012 Total	1,396	731	4,150	2,895	7,226	9,111	30	23,411		1,024
2013 Total	1,483	833	4,897	3,295	7,425	8,191	30	23,839	26,155	1,027
2014										
January	121	86	1,037	572	722	663	3	2,997	3,204	1,029
February	112	73	853	490	659	551	3	2,556	2,741	1,028
March	125	68	700	421	681	561	3	2,365	2,558	1,029
April	124	51	356	251	628	549	3	1,787	1,962	1,029
May	127	47	203	177	606	647	3	1,636	1,810	1,030
June	124	45	126	141	586	721	3	1,577	1,745	1,030
July	130	49	113	138	605	843	3	1,702	1,881	1,032
August	131	50	105	137	609	898	3	1,752	1,933	1,033
September	127	47	122	149	591	771	3	1,635	1,809	1,033
October	132	50	212	202	610	703	3	1,731	1,913	1,033
November	127	62	544	362	660	600	3	2,168		1,034
December	133	71	717	427	690	639	3	2,476		1,035
Total	1,512	700	5,087	3,466	7,646	8,146	35	24,381	26,593	1,032
2045										
2015	422		027					2.000	2 446	4.026
January	132	77	937	532	720	714	3	2,906	3,116	1,036
February	121	73	902	517	661	651	3	2,733	2,927	1,036
March	135	64	633	385	663	709	3	2,394	2,592	1,036
April	132	49	319	232	609	668		1,832	2,013	1,037
May	135	45	177	160	604	739	3	1,684	1,863	1,037
June	131	46	124	135	576	893	3	1,732	1,908	1,037
July	135	50	108	134	593	1,054	3	1,891	2,077	1,037
August	135	50	103	135	601	1,035	3	1,876		1,036
September	132	46	108	138	580	902	3	1,731	1,909	1,037
October	135	48	201	195	614	798	3	1,811	1,994	1,037
November	130	55	406	283	639	737	3	2,069		1,038
December	135	64	591	352	675	771	3	2,393	2,591	1,038
Total	1,587	666	4,610	3,199	7,535	9,671	39	25,054	27,306	1,037
2016										
January	€134	<b>₽76</b>	889	507	R <b>722</b>	771	E3	2,892	R3,102	1,038
February	£127	<u></u> €65	R698	416	666	686	E3	R2,470		1,038
March	£134	<b>₽</b> 58	R458	299	668	744	E3	R2,174	R2,366	1,037
April	£129	<b>₽</b> 51	330	234	R623	723	E3	R1,913	R2,093	1,037
May	£133	£48	196	172	R616	808	E3	1,795	1,976	1,034
June	-133 €127	£49	R124	139	R595	971	E3	R1,832		1,034
July	£131	€54	108	136	621	1,142	E4	2,010	2,195	1,034
August	£132	€54	102	141	631	1,155	E4	2,032		1,037
September	±127	E48	111	145	608	915	E4	1,782		1,037
October	£130	E47	189	193	625	741	E4	1,752	1,929	1,036
2046 40 84	4 264				C 370			20.055		4 005
2016 10-Month YTD 2015 10-Month YTD	€1,304 1,322	⊧549 548	3,205 3,613	2,381 2,564	6,376 6,220	8,657 8,162	€34 33	20,653 20,591	22,506 22,461	1,036 1,037
2014 10-Month YTD	1,252	567	3,827	2,678	6,296	6,907	29	19,738		1,030

<sup>&</sup>lt;sup>a</sup> Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

**Sources:** 2011-2015: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; state and federal agencies; EIA estimates based on historical data; and Natural Gas Annual 2015. January 2016 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857; Form EIA-923, "Power Plant Operations Report." See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

<sup>&</sup>lt;sup>b</sup> Published pipeline and distribution use data are based on reports collected on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months. Pipeline and distribution use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

<sup>&</sup>lt;sup>c</sup> Heating value is the average number of British thermal units per cubic foot of natural gas as reported on EIA-857 and EIA-176. See Appendix A, Explanatory Note 11, for further information.

R Revised data.

<sup>&</sup>lt;sup>E</sup> Estimated data.

**Notes:** Data for 2011 through 2014 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.