Financial Review of the Global Oil and Natural Gas Industry 2014

Markets and Financial Analysis Team May, 2015



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Overview

- This analysis focuses on the financial and operating trends of 75 oil and natural gas companies ("energy companies").
- The data come from public financial statements each company submits to the U.S. Securities and Exchange Commission, which Evaluate Energy (a data service) aggregates for ease of data analysis.
- For consistency, companies that were later acquired by another company in the group were kept in the prior year data. For example, ExxonMobil and XTO's individual numbers were kept through 2009.
- Cash flow statements list various sources and uses of cash; this analysis focuses on three main sources (operations, net debt, and net sales of assets) and three main uses (capital expenditure, dividends to shareholders, and net share issuance).
- Several charts show comparisons between these upstream companies and the U.S. manufacturing industry, collected from U.S. Census Bureau's *Quarterly Financial Report.*



Brief description of terms

- Cash from operations is a measure of income.
- Capital expenditures represent cash used for property, plant, and equipment (investing activities).
- Financing activities measure inflows/outflows in debt or equity markets including dividends, share issuance or repurchases, and debt issuance or repayments.
- Return on equity is a measure of the profit a company earns on money shareholders have invested.
- Market capitalization is the total value of all of a company's publicly traded shares outstanding.
- Net income or earnings represent profit after taxes and depreciation.
- Asset impairments are when a company writes down the value of a property to reflect current market value, which may decline from loss of production potential or price declines.
- "Upstream" refers to crude oil exploration, production, and other operations prior to refining.

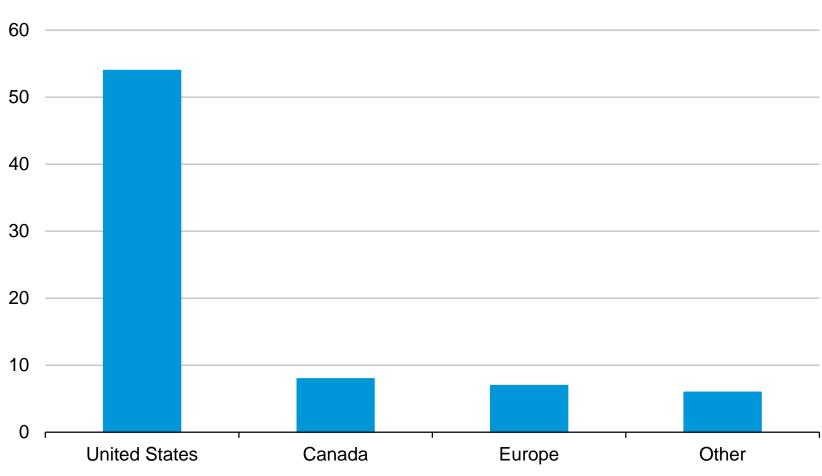


Key takeaways

- Price declines in the second half of 2014 contributed to reduced profitability for these companies compared to previous years.
- Free cash flow remained low compared to previous years. Share repurchases and dividends were met by increasing debt and sales of assets.
- Lower prices contributed to lower proved reserve additions compared to previous years.
- Some companies increased cash balances given the volatile price environment.
- First-quarter 2015 results could show significant reductions in profits, cash flow, and capital expenditure because of low oil prices.
- In refining, geographic differences in refining margins continued in 2014.



Geographic distribution of companies



number of companies



Liquids production distribution

number of companies

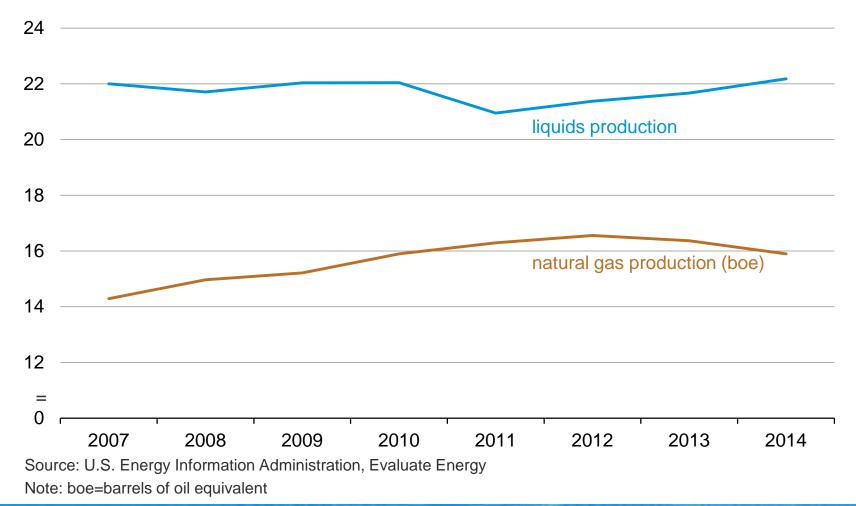
35 30 25 20 15 10 5 0 500-1,000 greater than 1,000 less than 50 50-100 100-500

thousand barrels per day



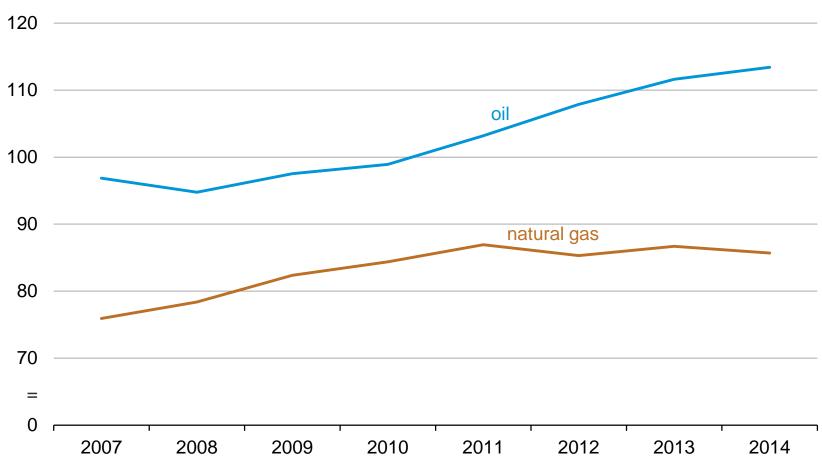
Oil and natural gas production for the combined companies







Oil and natural gas proved reserves for the combined companies

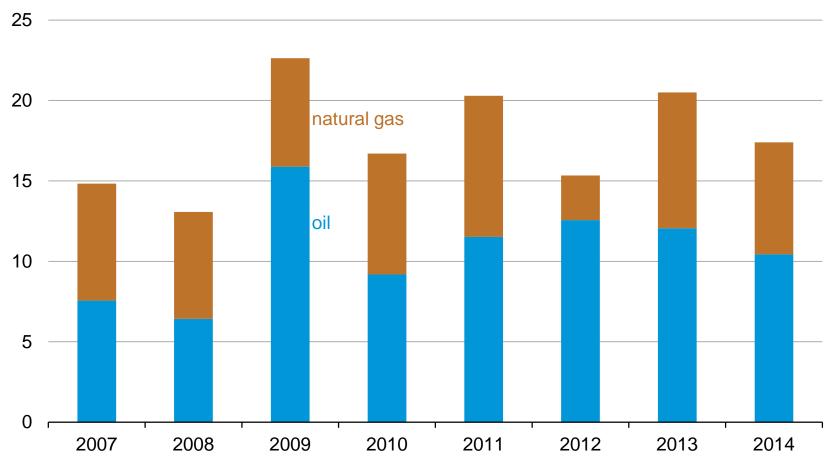


billion barrels of oil equivalent



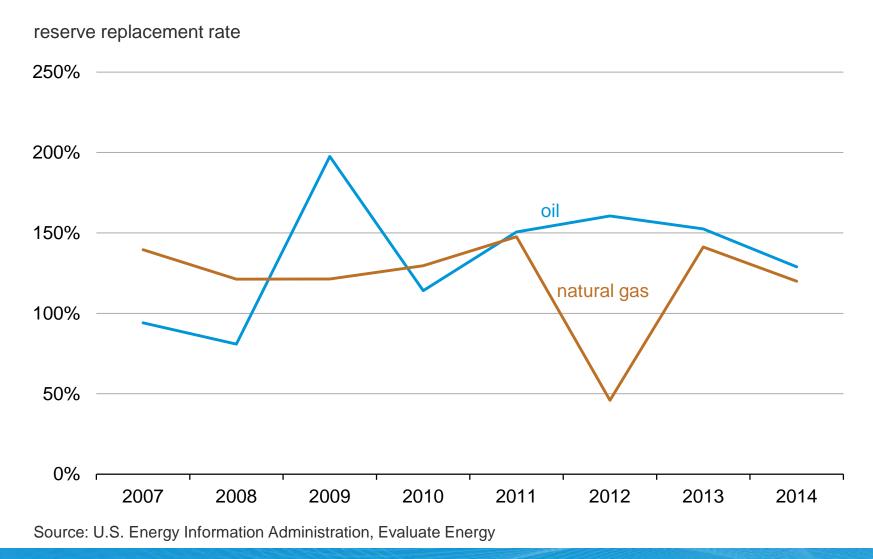
Oil reserve additions in 2014 were the lowest since 2010

Reserve additions billion barrels of oil equivalent



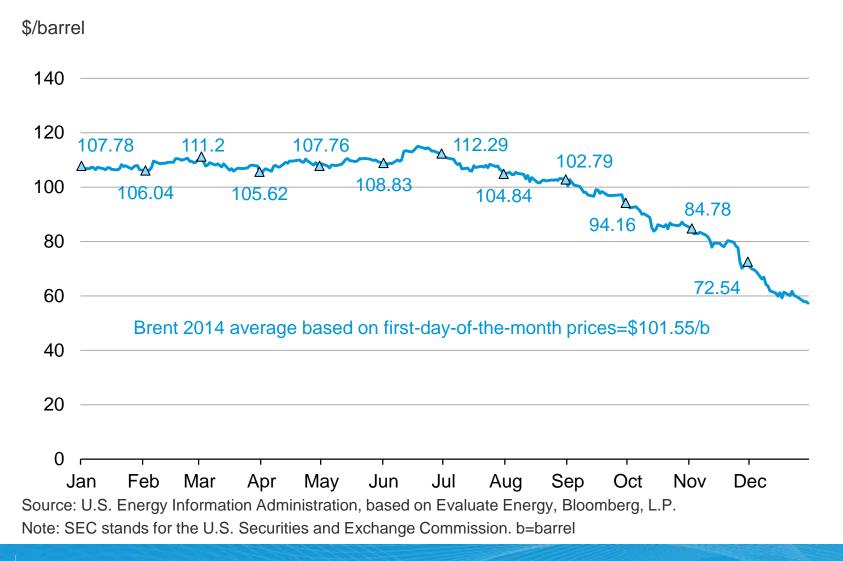


Reserve additions were above annual production for oil and gas





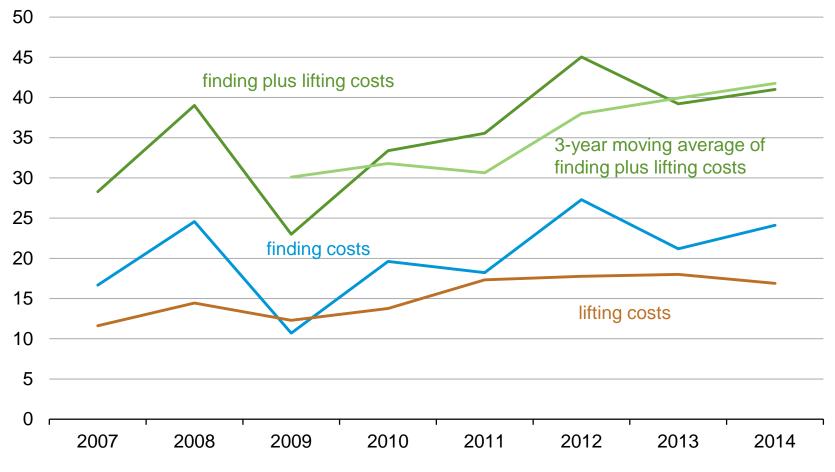
The SEC requires companies to value proved reserves on an average of the prices on the first day of each month





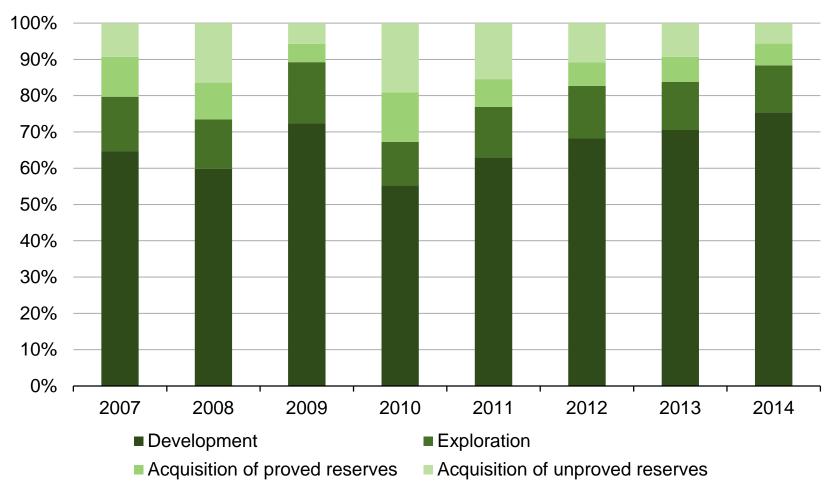
Finding costs increased in 2014 while lifting costs fell

2014 \$/barrels of oil equivalent





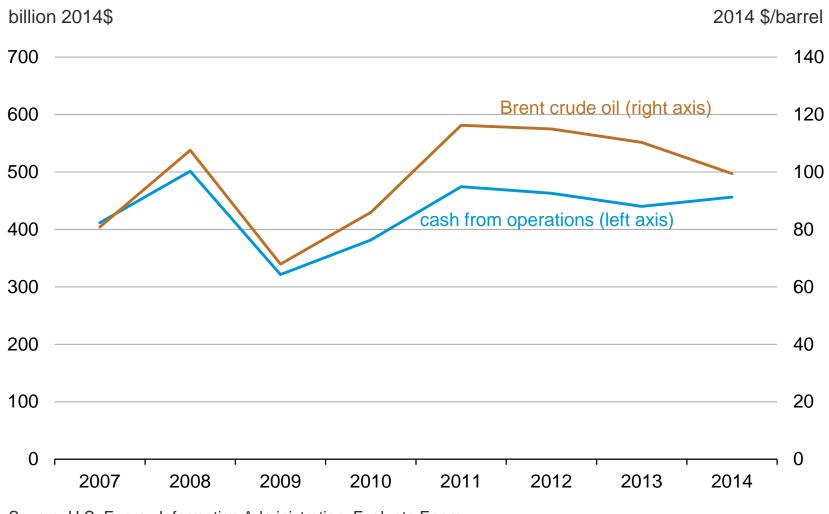
Exploration and development expenditures were more than 80% of total costs incurred for the third consecutive year



Share of costs incurred

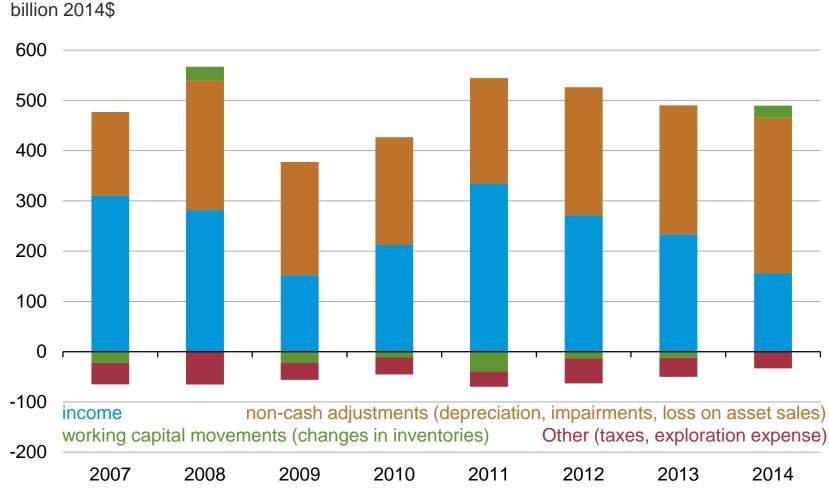


Cash from operations was \$16 billion above the 2013 level





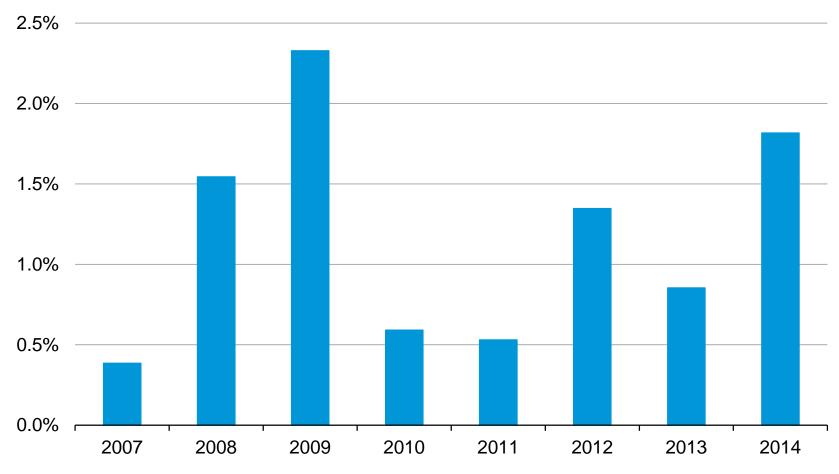
Cash from operations: non-cash adjustments and working capital movements offset the lowest income level since 2009





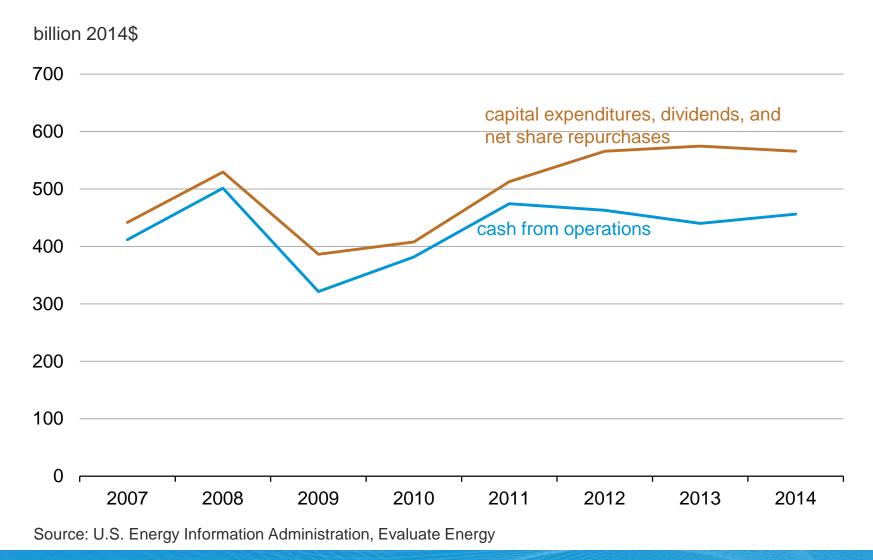
Asset impairments as a share of revenue were the highest since 2009

Impairment ratio to revenue



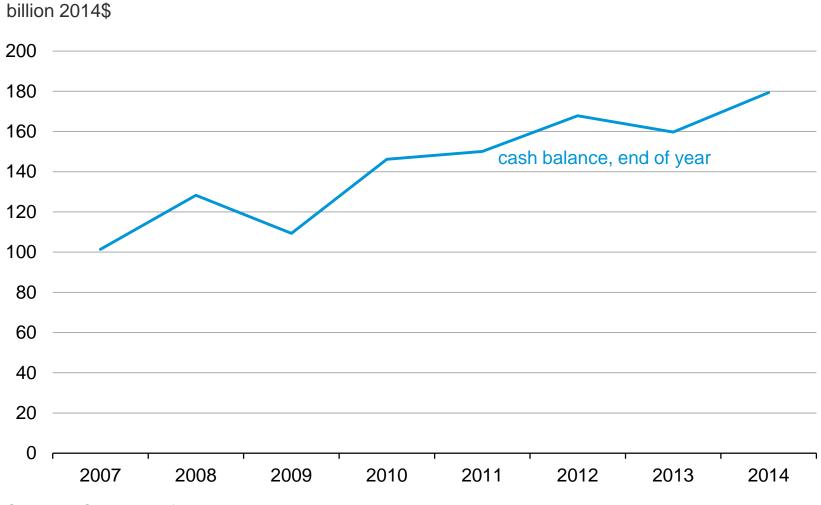


Capital expenditures, dividends, and net share repurchases were \$110 billion higher than cash from operations in 2014



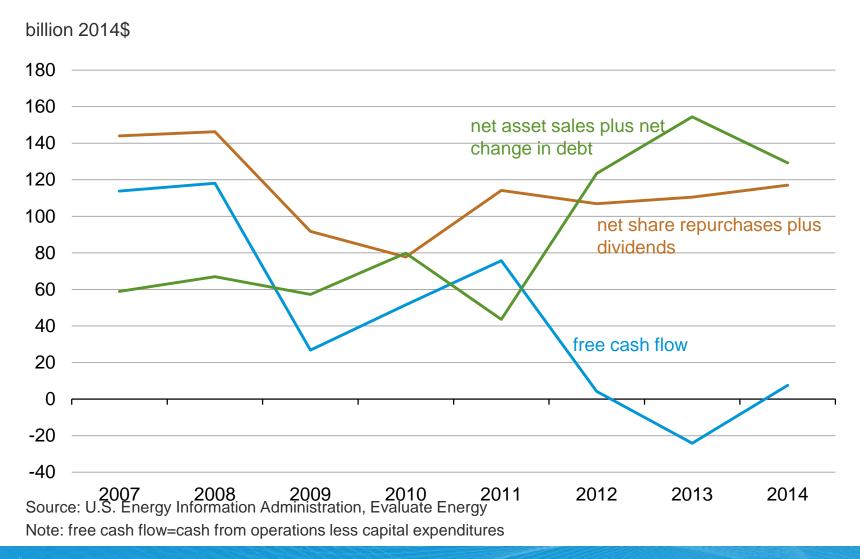


Cash balances have increased as total sources of cash have grown faster than cash uses



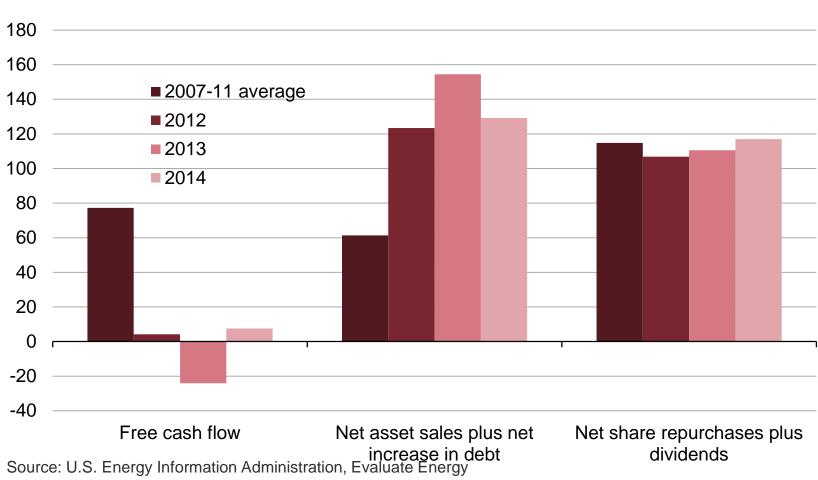


Companies sold assets and increased debt to maintain dividends and share repurchases





Changing sources and uses of cash

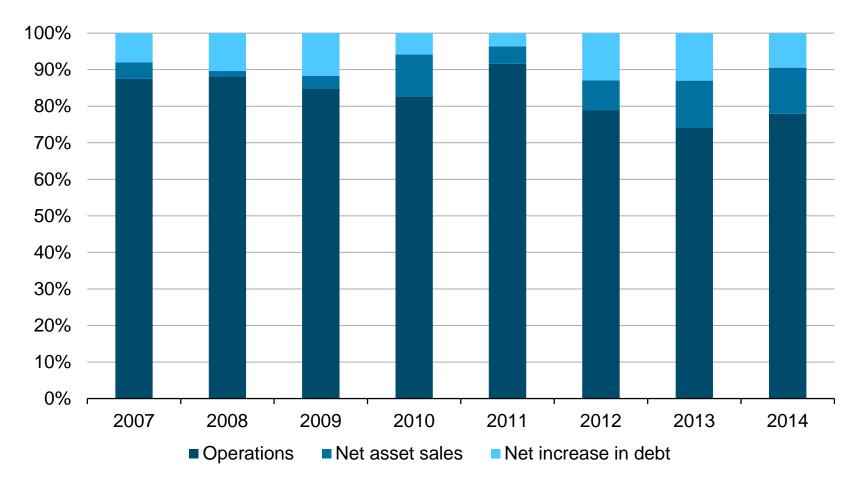


billion 2014\$

Note: free cash flow=cash from operations less capital expenditures



Cash from operations made up less than 80% of cash sources for the third consecutive year

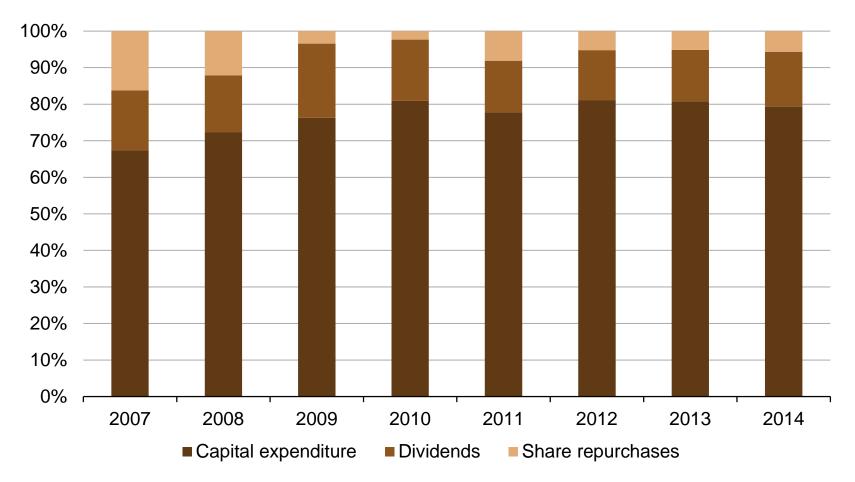


Sources of cash



Capital expenditure remained about 80% of uses of cash—fairly steady since 2010

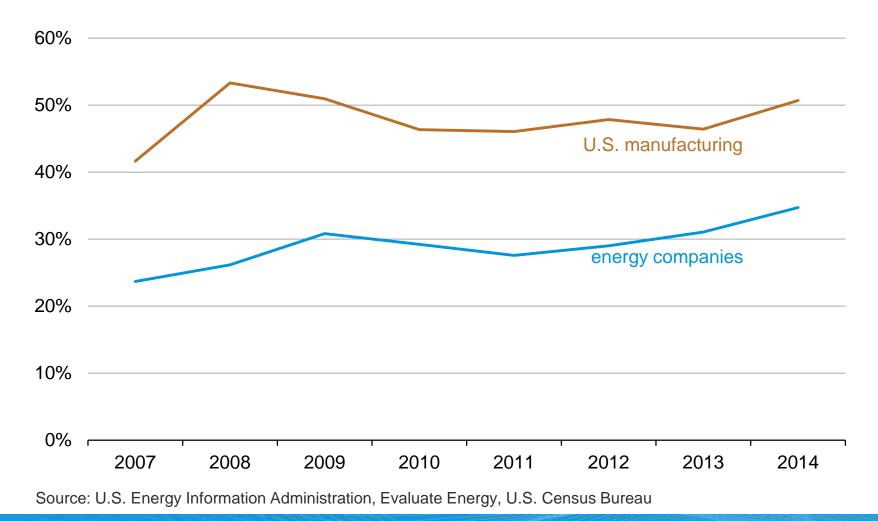
Uses of cash





Energy companies' long-term debt to shareholders' equity ratio increased four percentage points from the 2013 level

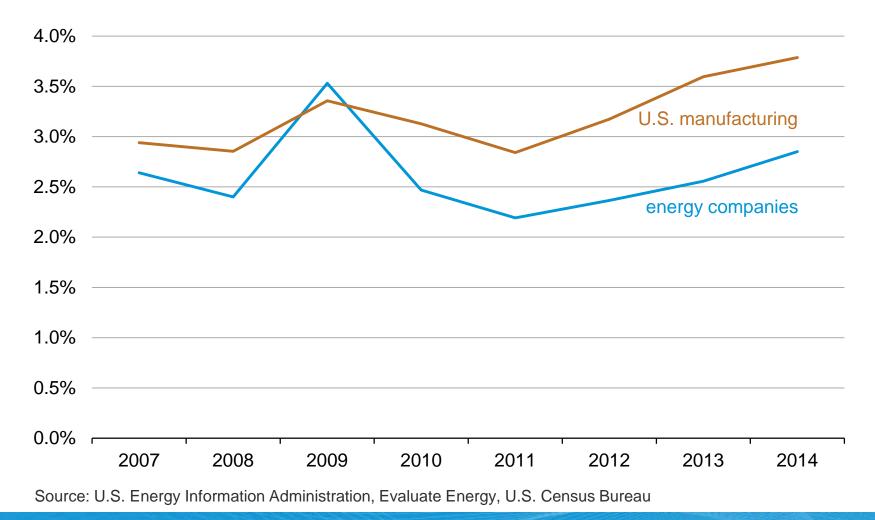
Long-term debt to equity





U.S. manufacturing companies and the energy companies increased dividends as a share of revenue in recent years

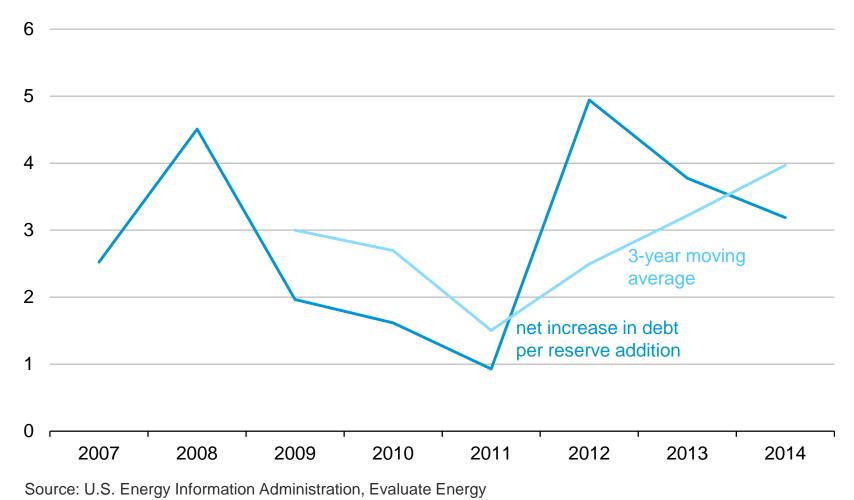
Dividend share of revenue





Four dollars of new debt paid for a proved reserve barrel, on average, in 2012-14

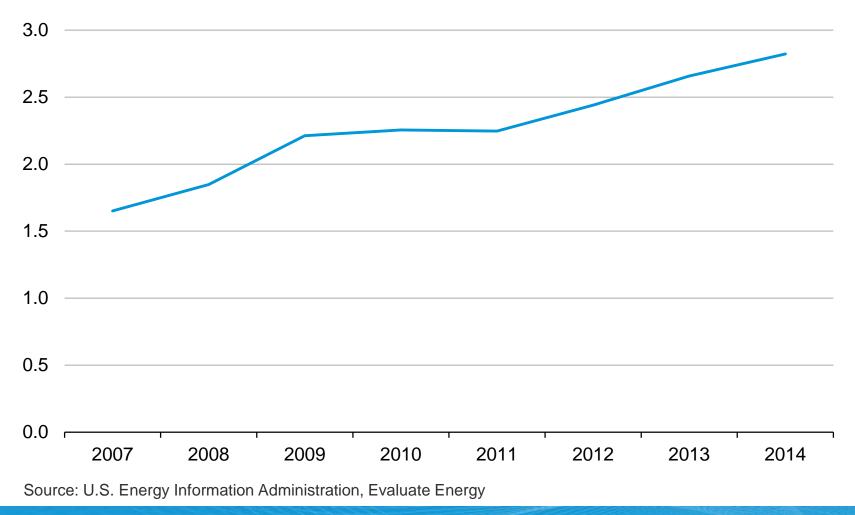






The energy companies had \$2.80 of long-term debt for every barrel of proved reserves to end 2014

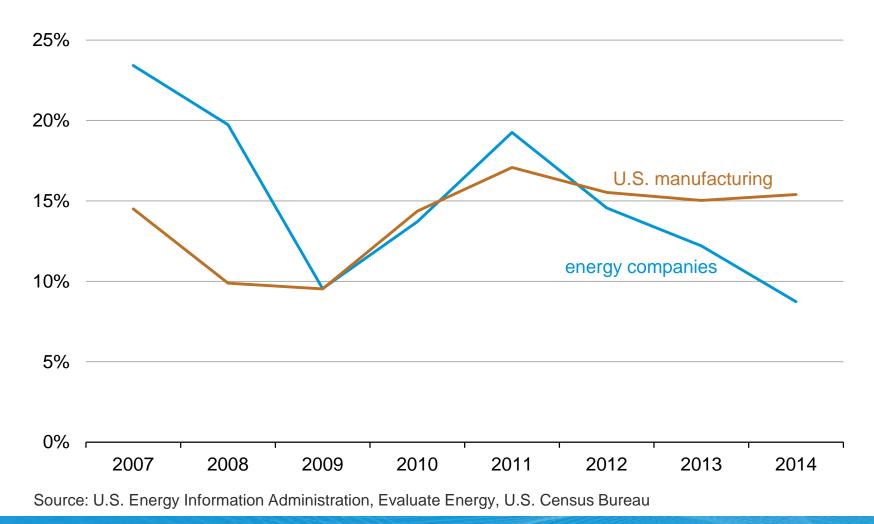
Ratio of long-term debt to proved reserves 2014 \$/barrels of oil equivalent





Returns to shareholders were the lowest since 2007

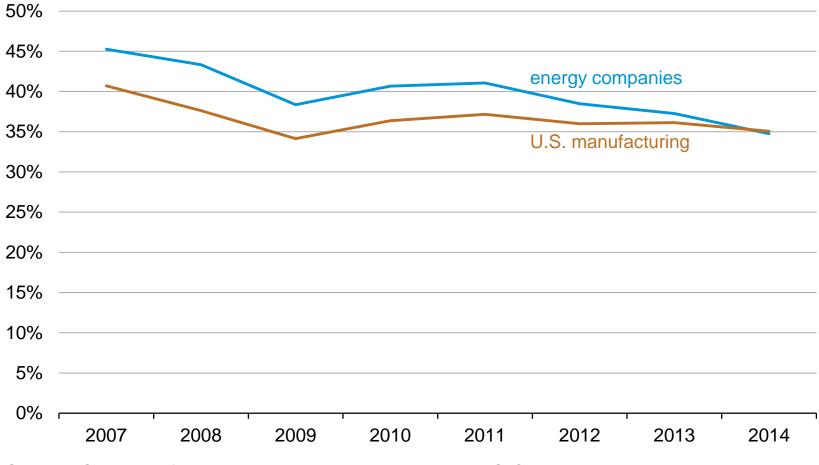
Return on equity





Liabilities due within one year as a share of total liabilities fell ten percentage points since 2007 for the energy companies

Ratio of current liabilities to total liabilities

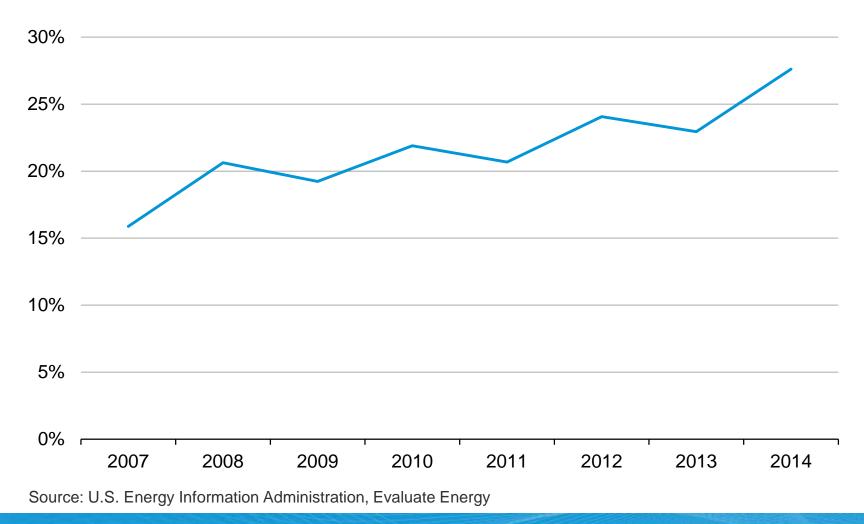


Source: U.S. Energy Information Administration, Evaluate Energy, U.S. Census Bureau



The energy companies increased liquid assets to 28 cents for every dollar of liabilities due within a year

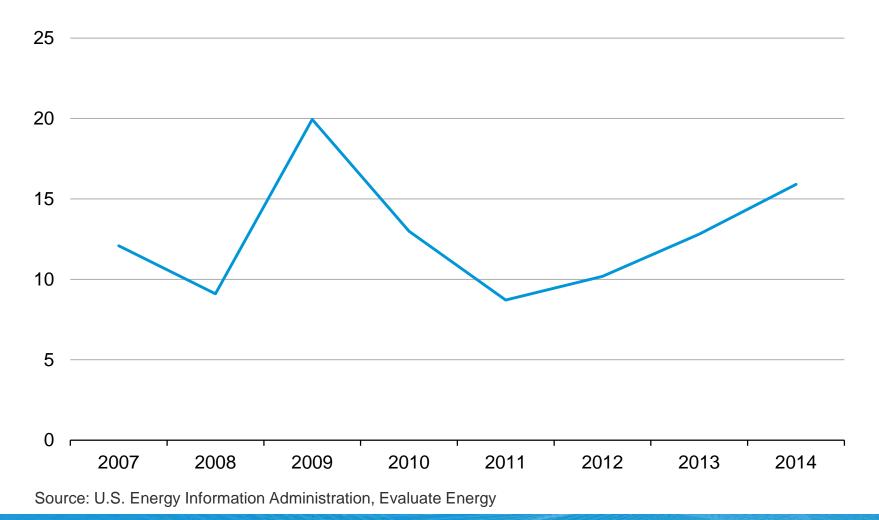
Ratio of cash to current liabilities





Market capitalization compared to net income increased as profits fell faster than share prices

Ratio of market capitalization to net income





Appendix: list of companies

Anadarko Petroleum Corp.	EOG Resources	Parsley Energy Inc.
Apache Corporation	EPL Oil & Gas Inc	PDC Energy
Apco Oil and Gas International Inc	ExxonMobil	Penn Virginia
Approach Resources Inc	Forest Oil Corporation	Petro-Canada
Athlon Energy Inc.	Freeport-McMoRan Inc.	Petrohawk Energy Corp
ATP Oil & Gas Corp.	Gazprom Neft	Pioneer Natural Resources Company
Berry Petroleum Co.	Goodrich Petroleum Corp	Plains Exploration & Production
BG Group	Gulfport Energy Corporation	QEP Resources Inc
BHP Billiton	Halcon Resources Corporation	Range Resources Corp
Bill Barrett Corporation	Hess Corp	Rosetta Resources Inc.
Black Hills Corp	Husky Energy Inc.	Royal Dutch Shell
BP	Imperial Oil Limited	Sanchez Energy Corp
Canacol Energy Ltd.	Kodiak Oil & Gas Corp.	SandRidge Energy
Carrizo Oil & Gas, Inc	Laredo Petroleum	Sinopec
Cenovus Energy Inc.	Linn Energy	SM Energy Company
Chesapeake Energy Corp.	Lukoil (US GAAP)	Sonde Resources Corp.
Chevron	Magnum Hunter Resources	Statoil ASA
Cimarex Energy Co.	Marathon Oil Corp.	Stone Energy
Clayton Williams Energy	Mariner Energy	Suncor Energy Inc.
Comstock Resources	McMoRan Exploration Co.	Swift Energy Co
Concho Resources Inc	MDU Resources Group	Synergy Resources Corporation
ConocoPhillips	Murphy Oil Corporation	Total
Continental Resources	Newfield Exploration Company	Triangle Petroleum Corporation
Denbury Resources Inc.	Noble Energy	Unit Corp
Devon Energy Corporation	Northern Oil & Gas, Inc	W & T Offshore
Encana Corporation	Novatek	Whiting Petroleum Corporation
Energen Corp	Oasis Petroleum Inc.	WPX Energy
Energy XXI	Occidental	хто
Enerplus Corporation	OMV	YPF Sociedad Anonima
ENI	Pacific Rubiales Energy Corp.	

Source: U.S. Energy Information Administration, Evaluate Energy

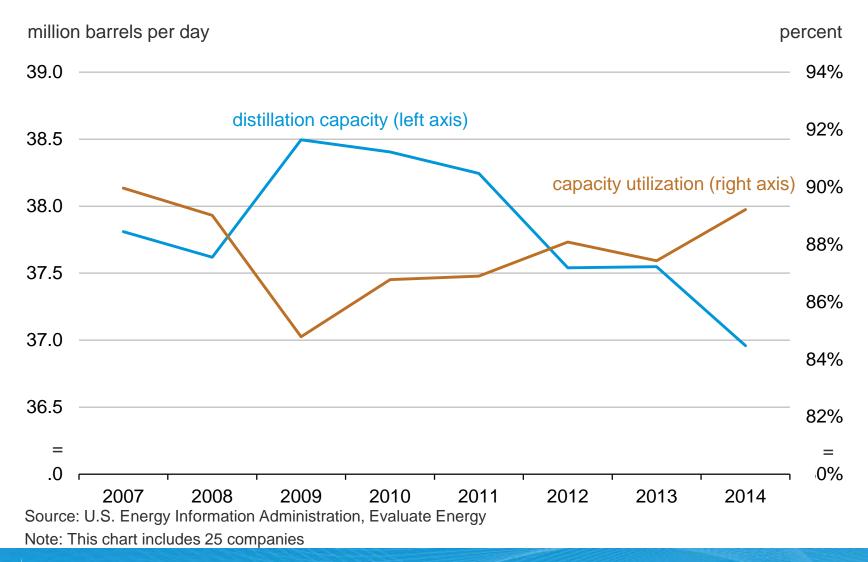
Note: Some companies exist that merged or split before 2014. A total of 75 companies existed for 2014



Refining



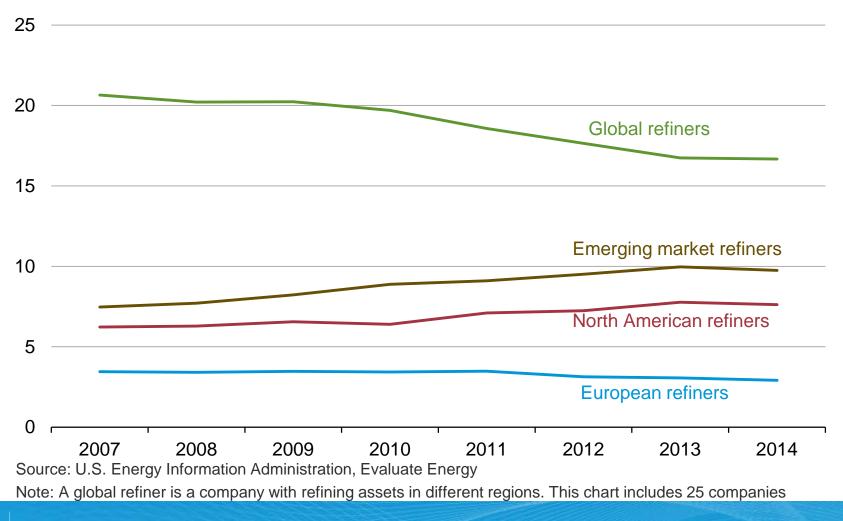
Distillation capacity decreased, and utilization increased





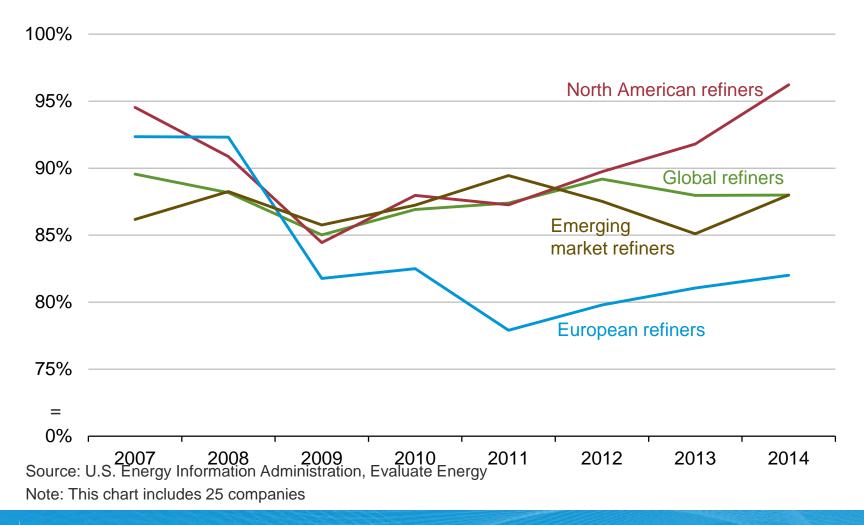
Refiners with assets around the globe had the largest reduction in distillation capacity

Distillation capacity by region million barrels per day



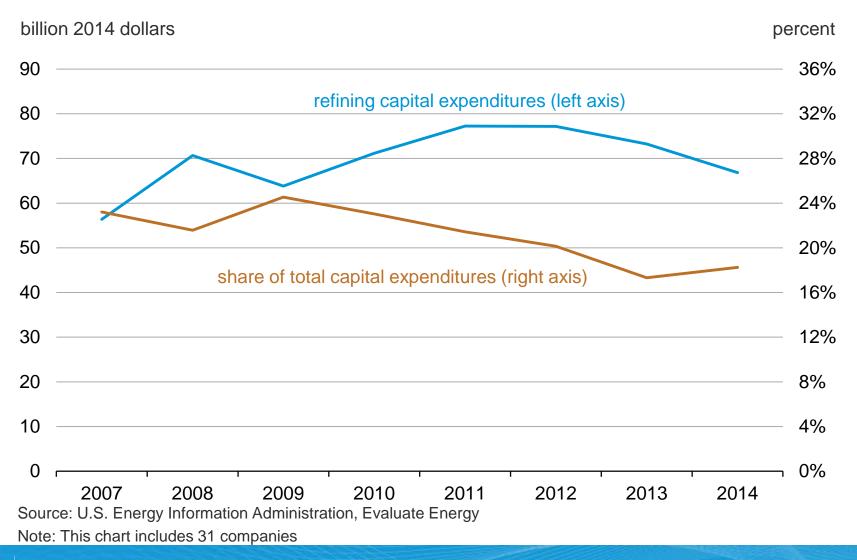


North American refiners had the highest utilization for the third straight year





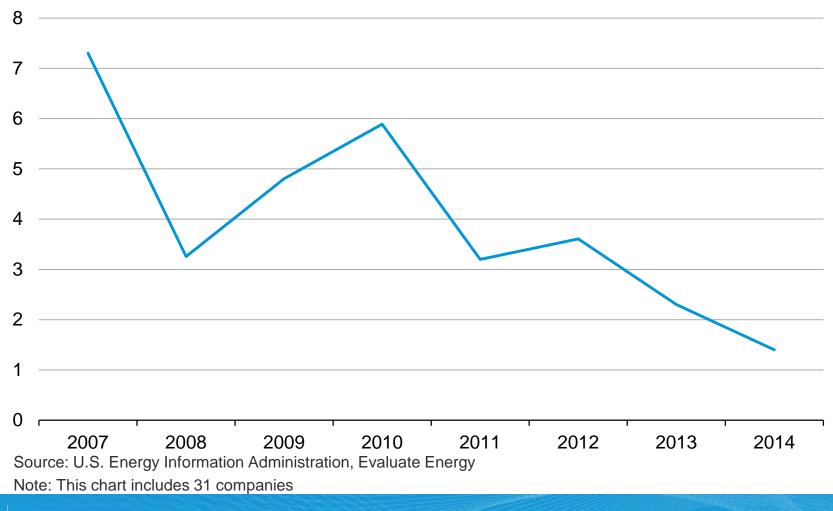
Refining capital expenditures declined, although they increased as a share of total capital expenditures





Refining earnings fell to the lowest since 2007

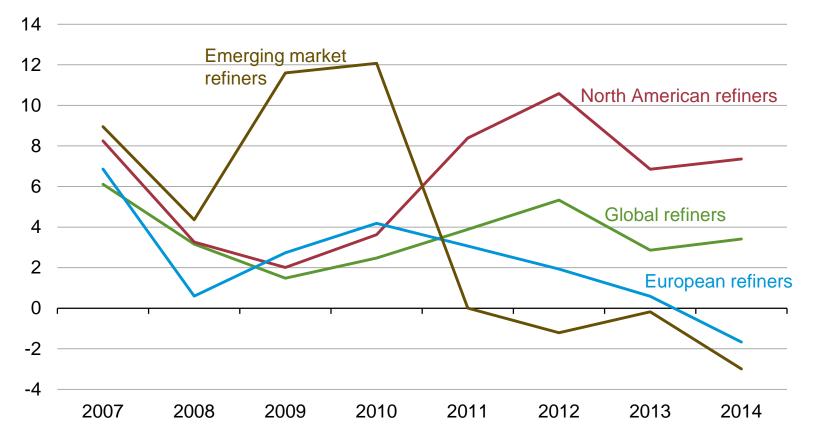
Ratio of refining earnings per barrel processed 2014 \$/b





North American refiners outperformed refiners focused in other regions as well as globally diversified refiners since 2011

Ratio of refining earnings per barrel processed 2014 \$/b



Source: U.S. Energy Information Administration, Evaluate Energy Note: This chart includes 31 companies



Appendix: list of companies

Alon USA Energy	Lukoil (US GAAP)	Rosneft
BP	Marathon Oil Corp.	Royal Dutch Shell
Chevron	Marathon Petroleum Corporation	Sinopec
ConocoPhillips	MOL	Suncor Energy Inc.
Delek US Holdings	Neste Oil	Tesoro Petroleum Corp.
ENI	OMV	TNK-BP International Ltd
ExxonMobil	Petrobras (IFRS US\$)	Total
Grupa Lotos	PetroChina	TUPRAS
HollyFrontier Corp	Phillips 66	Unipetrol
Husky Energy Inc.	PKN Orlen	Valero Energy
Imperial Oil Limited	Repsol	Western Refining
Indian Oil Corp.		

Source: U.S. Energy Information Administration, Evaluate Energy

Note: Some companies exist that merged or split before 2014. A total of 31 companies existed for 2014

