

Summary of Requested Agreed Upon Procedures

In connection with the Cost Verification Process, under Attachment A of the Tiered Rates Methodology (TRM), perform the following procedures related to line numbers in the “Actuals FY 2015 column” in the fiscal year 2015 (October 1, 2014 – September 30, 2015) Composite Cost Pool True-Up Table:

1. Obtain a listing of all accounts payable vouchers included in line 74, Fish and Wildlife, and manually recalculate the total. Agree the total to line 74 within the Cost True-Up. Select all vouchers with amounts greater than \$575,000. Obtain the invoice for each selected voucher and inspect each invoice and compare the performance period date to BPA's fiscal year (defined as October 1, 2014 through September 30, 2015). For invoices with performance periods which fall prior to October 1, 2014, obtain a copy of the journal entry accruing the invoice in fiscal year 2014. Agree the contract number and vendor name from each invoice to the journal entry and compare the date of the journal entry to BPA's 2014 fiscal year (defined as October 1, 2013 through September 30, 2014). Compare the invoice amount to the accrual amount.
2. Obtain a listing of all accounts payable vouchers included in line 76, Planning Council, and manually recalculate the total. Agree the total to line 76 within the Cost True-Up. Obtain five invoices by obtaining the invoice for the third voucher on the list and every second voucher thereafter. Compare the performance period date on each invoice to BPA's fiscal year (defined as October 1, 2014 through September 30, 2015). For invoices with performance periods which fall prior to October 1, 2014, obtain a copy of the journal entry accruing the invoice in fiscal year 2014. Agree the contract number and vendor name from each invoice to the journal entry and compare the date of the journal entry to BPA's 2014 fiscal year (defined as October 1, 2013 through September 30, 2014). Compare the invoice amount to the accrual amount.
3. Obtain a listing of all projects by identification number included in line 50, Generation Project Coordination, and manually recalculate the total. Agree the total to line 50 within the Cost True-Up. Confirm that there is an amount in project identification number 1079, Environmental Requirements, of \$59,736.09 via the Generation Project Coordination drill down in line item “Conduct Fish Studies.” Obtain a listing of all accounts payable vouchers associated with project identification number 1079, Environmental Requirements, manually recalculate the total and agree the total to amount \$59,736.09. Select a sample of four vouchers from the list starting with the 1st item and selecting every 4th item thereafter and obtain the invoice for each selected voucher. Compare the performance period date on each invoice to BPA's 2015 fiscal year (defined as October 1, 2014 through September 30, 2015). For invoices with performance periods which fall prior to October 1, 2014, obtain a copy of the journal entry accruing the invoice in fiscal year 2014. Agree the contract number and vendor name for each invoice to the journal entry and compare the date of the journal entry to BPA's 2014 fiscal year (defined as October 1, 2013 through September 30, 2014). Compare the invoice amount to the accrual amount.
4. Agree the amount of \$80.1M in 4h10C credits to page 2 of the September 14, 2015 Administrator Certification Letter to the Department of Energy. Agree the amount of \$77.7M (rounded) in 4h10C credits, line 114 in column A of the Cost True-Up to the amount in the Enclosure 1 True-Up verification, column Q for fiscal year 2015.
5. Obtain a listing of BPA's energy efficiency revenues for power product code 68383. Sum the total revenue and agree the total revenue from the listing to the Energy Efficiency revenues on line 116 in column A of the Cost True-Up.
6. Obtain a listing of all accounts payable vouchers included in line 39, Energy Efficiency Development, recalculate the total and agree it to line 39 of the Cost True-Up. Select all invoices with an amount greater than \$210,000. Compare the performance period date to BPA's 2015 fiscal year (defined as October 1, 2014 through September 30, 2015). For invoices with performance periods which fall prior to October 1, 2014, obtain a copy of the journal entry accruing the invoice in fiscal year 2014. Agree the contract number and vendor name for each invoice to the journal entry and compare the date of the journal entry to BPA's 2014 fiscal year (defined as October 1, 2013 through September 30, 2014). Compare the invoice amount to the accrual amount.

7. Obtain the 'Slice True-Up Unused RHWDM DSI FY2015 Final' Excel workbook and agree the amount of Forecast Actual Firm Surplus and Secondary Adjustment from Unused RHWDM to line 123 in the Cost True-Up. Obtain the 'FY2014-15 Power Rate Schedules and GRSPs' and inspect the calculation details on pages 83-84. Compare the steps listed on pages 83-84 of the calculation to the calculation in the 'Slice True-Up Unused RHWDM DSI FY2015 Final' Excel workbook.
8. Obtain the 'Slice True-Up Unused RHWDM DSI FY2015 Final' Excel workbook and agree the amount of the Actual DSI Revenue Credit to line 136 in the Cost True-Up. Obtain the 'FY2014-15 Power Rate Schedules and GRSPs' and inspect the calculation details on page 84. Agree the steps listed on page 84 of the calculation to the calculation in the 'Slice True-Up Unused RHWDM DSI FY2015 Final' Excel workbook.
9. Obtain the Direct Service Industry (DSI) Sales Agreement and Amendment No. 1 for Alcoa Inc. which contain the contractual monthly energy amount. Obtain all Power Services sales invoices for Alcoa Inc. with performance periods between October 1, 2014 and September 30, 2015 and agree the monthly energy amount from each invoice to the monthly energy amount in the respective DSI Sales Agreement or Amendment.
10. Obtain the Port Townsend's IP Contract No. 11PB-12330 and Amendments No. 4 and No. 5 which contain the contractual hourly maximum and minimum megawatts of Firm Power which Port Townsend is entitled to purchase. Multiply the hourly maximum and minimum by the monthly High Load Hours (HLH) and by the monthly Low Load Hours (LLH) from the contract to calculate the monthly maximum and minimum HLH MWh and LLH MWh that may be purchased. Complete this step for each month of BPA's 2015 Fiscal Year (defined as October 1, 2014 through September 30, 2015). Obtain Port Townsend's Power bill and compare the MWh purchased to the contractual range.