

Ethanol Industry Update

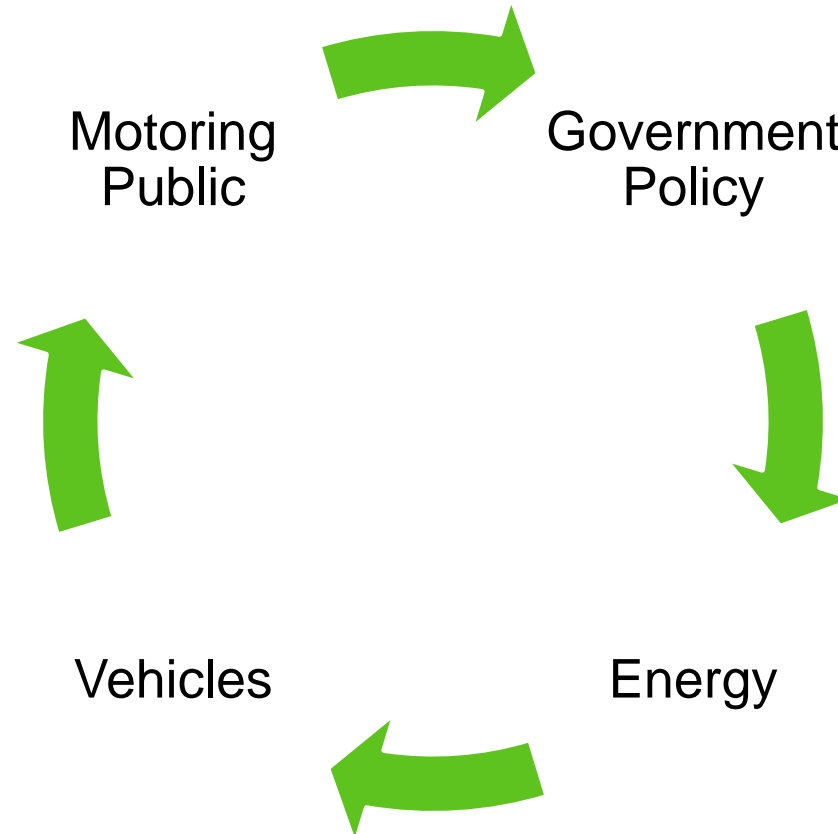


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Renewable Fuels Association

- ▶ National Trade Association for the U.S. ethanol industry promoting policy, regulations, research and development for the industry.
- ▶ History of the Association
 - Organized in 1981
 - Ethanol Producers constitute the Board of Directors
 - Representing domestic production
 - Leader in legislative and technical efforts of industry

A Changing Climate for Motor Fuels



Energy Independence and Security Act

- The Renewable Fuels Standard requires 36 BGY of renewable fuels to be used.
- Ties a carbon intensity to motor fuels
- Most of the renewable fuel will be ethanol (~33-34 billion gallons)
- What will be the fuel mix?
 - ~34 billion gallons = 27% of 2022 projected gasoline use

Why Biofuels?

The Bigger Picture

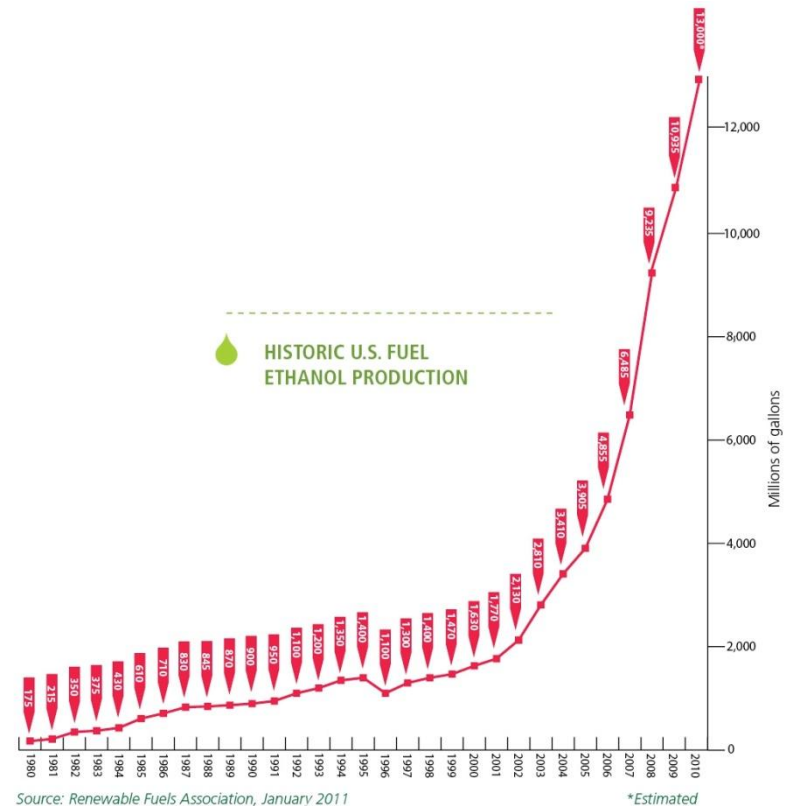
Biofuels Policy Objectives:

- Reduce dependence on imported oil
- Provide new markets for surplus commodities
- Stimulate rural economies and create jobs
- Reduce GHG emissions and provide other environmental services

Ethanol accomplishes each of these objectives

U.S. Ethanol Industry Today

- Total production capacity of 14.74 bgy
- 209 plants operating in 29 states
- Dozens of next generation facilities in various stages of development
 - Cellulose must become a reality



US Transportation Fuels Today

- 147 billion gallons a year gasoline
 - ~14 billion gallons a year ethanol
- Industry considerations:
 - E10 saturation,
 - Currently >90% E10 in the US
 - Declining fuel use in 2008
 - Continued decline in 2009 (-0.1%)
 - Regaining some footing, 2010 demand +0.5%

Ethanol: Current and Future Fuels

- **Current Fuels**

- **E10 (10% ethanol by volume)**

- Approved for use in all vehicles and engines
 - >90% of U.S. gasoline blended with ethanol

- **E85 (70 to 85% ethanol by volume)**

- For use in flex-fuel vehicles (FFVs) only
 - 8+ million FFVs; ~2,800 retail outlets
 - <2% of ethanol consumed as E85

- **Future Fuels**

- Recent E15 Approval

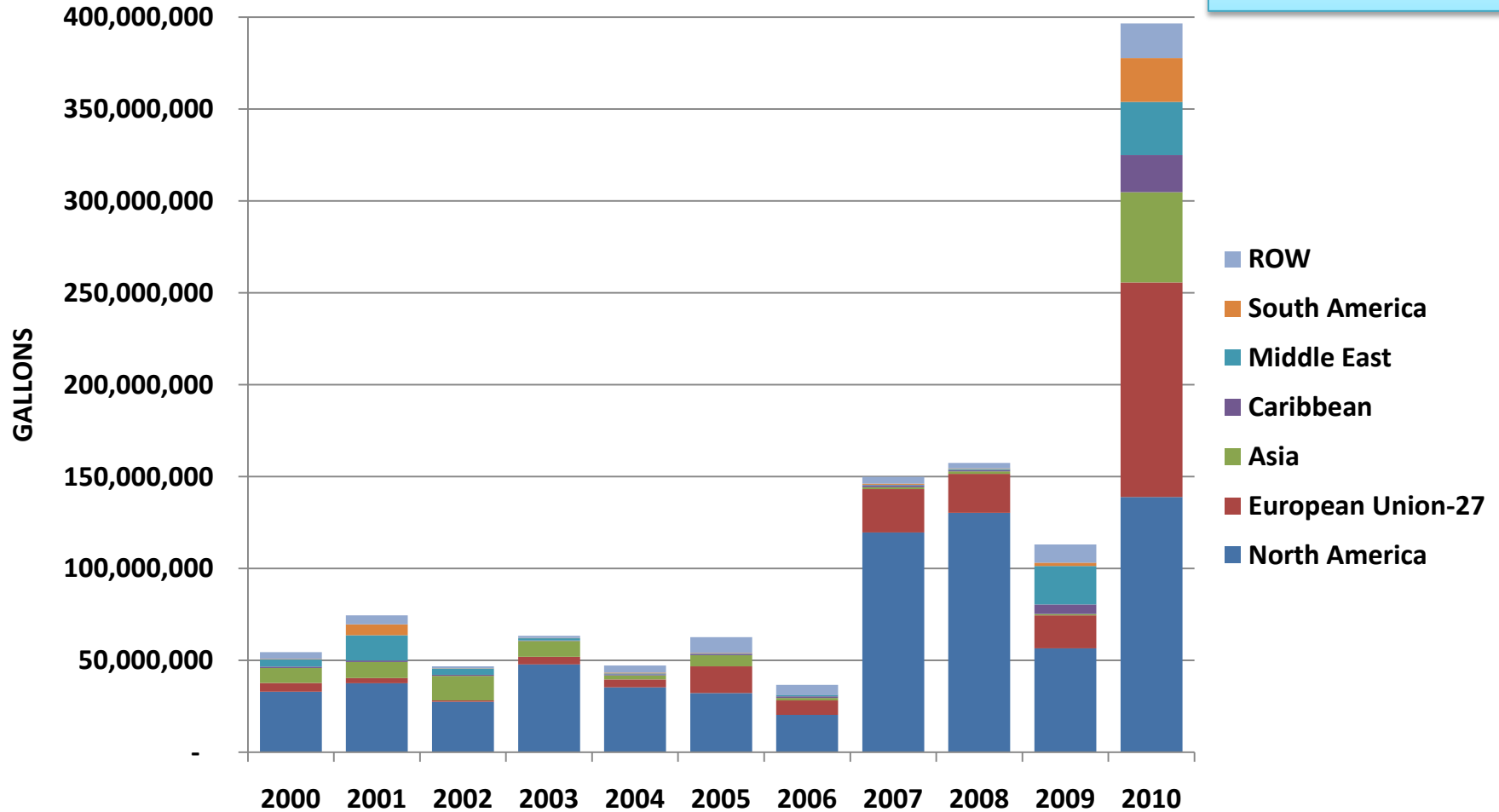
- Complicated Federal and State Regulatory matrix

- “EXX” fuels in the future?

New Story: U.S. Ethanol Exports

**U.S. ETHANOL EXPORTS BY REGIONAL DESTINATION
(DENATURED AND UNDENATURED, NON-BEVERAGE)**

Exports likely to reach 600-800 m. gals. In 2011



Source: Department of Commerce, U.S. Census Bureau, Foreign Trade Statistics

Ethanol Plant Needs: 100 Million Gal./ Year Plant Example

- Logistics needs per year
 - 3448 railcars of Fuel Ethanol
 - 10 tank cars per day
 - 9867 railcars of Corn
 - 60% by Rail, 17 railcars per day
 - 3048 railcars of DDGs
 - 9 hopper cars per day

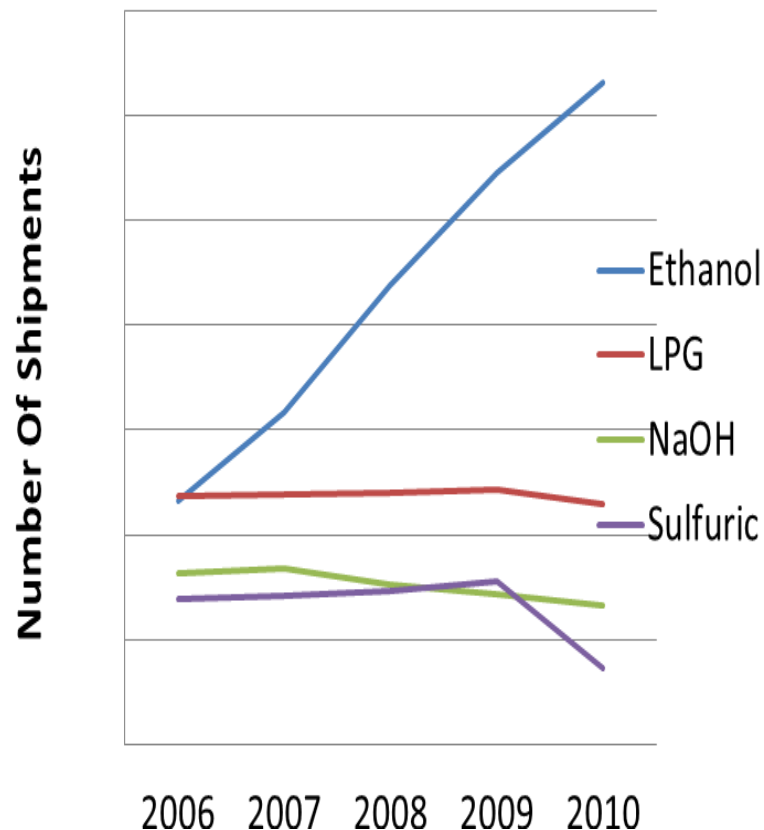


Hazmat Ranking # of Ethanol Shipments

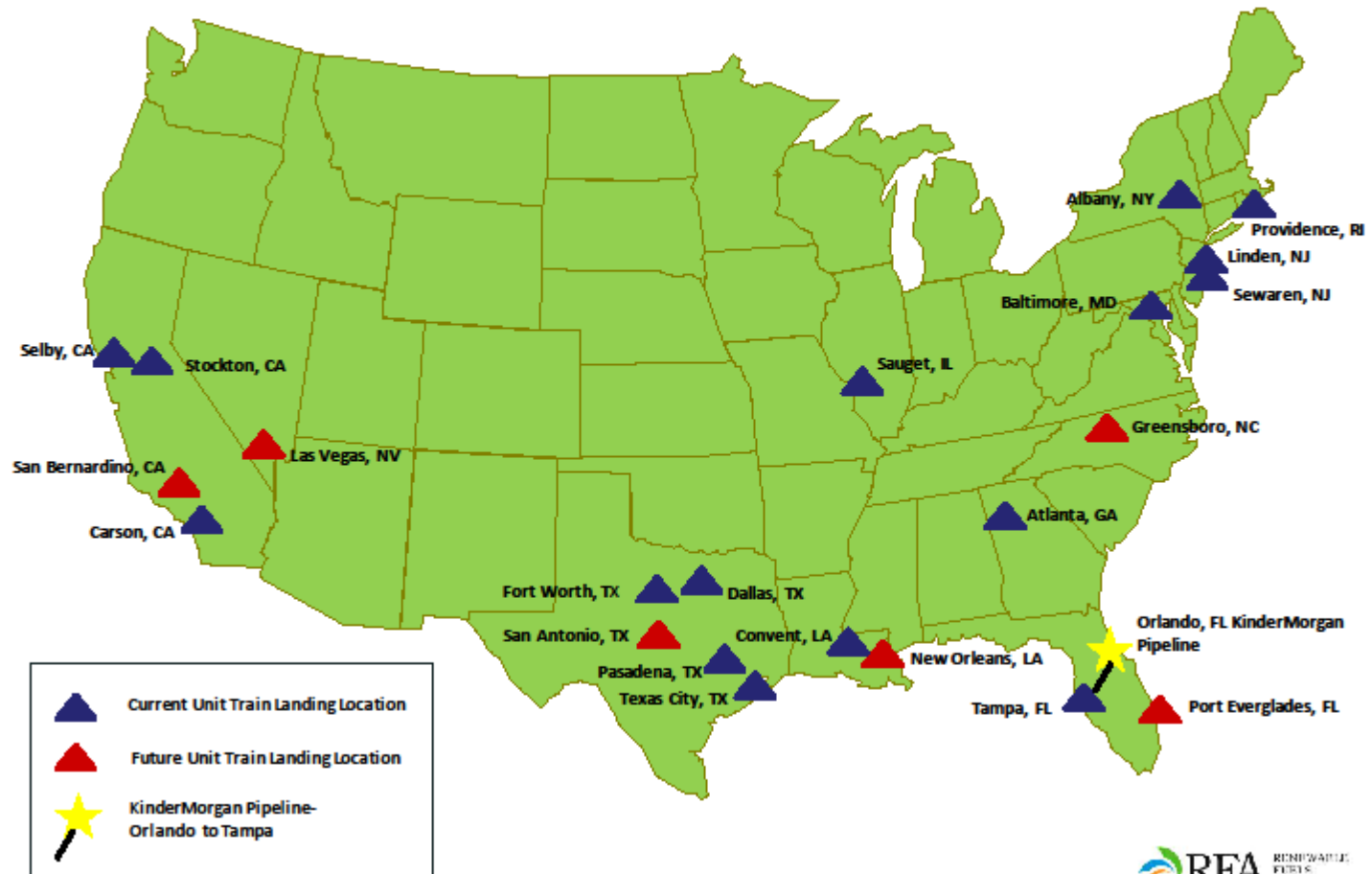
- 2004: 5 – 65,372 Loads
- 2005: 5 – 72,677 Loads
- 2006: 2 – 116,224 Loads
- 2007: 1 – 158,460 Loads
- 2008: 1 – 219,033 Loads
- 2009: 1 – 257,635 Loads
- 2010: 1 – 315,718 Loads

Ethanol Industry Projection

- 2011: 1 – 349,879 Loads
(14.7449 BGY est. 70% Rail with 29,500 gal/ car)

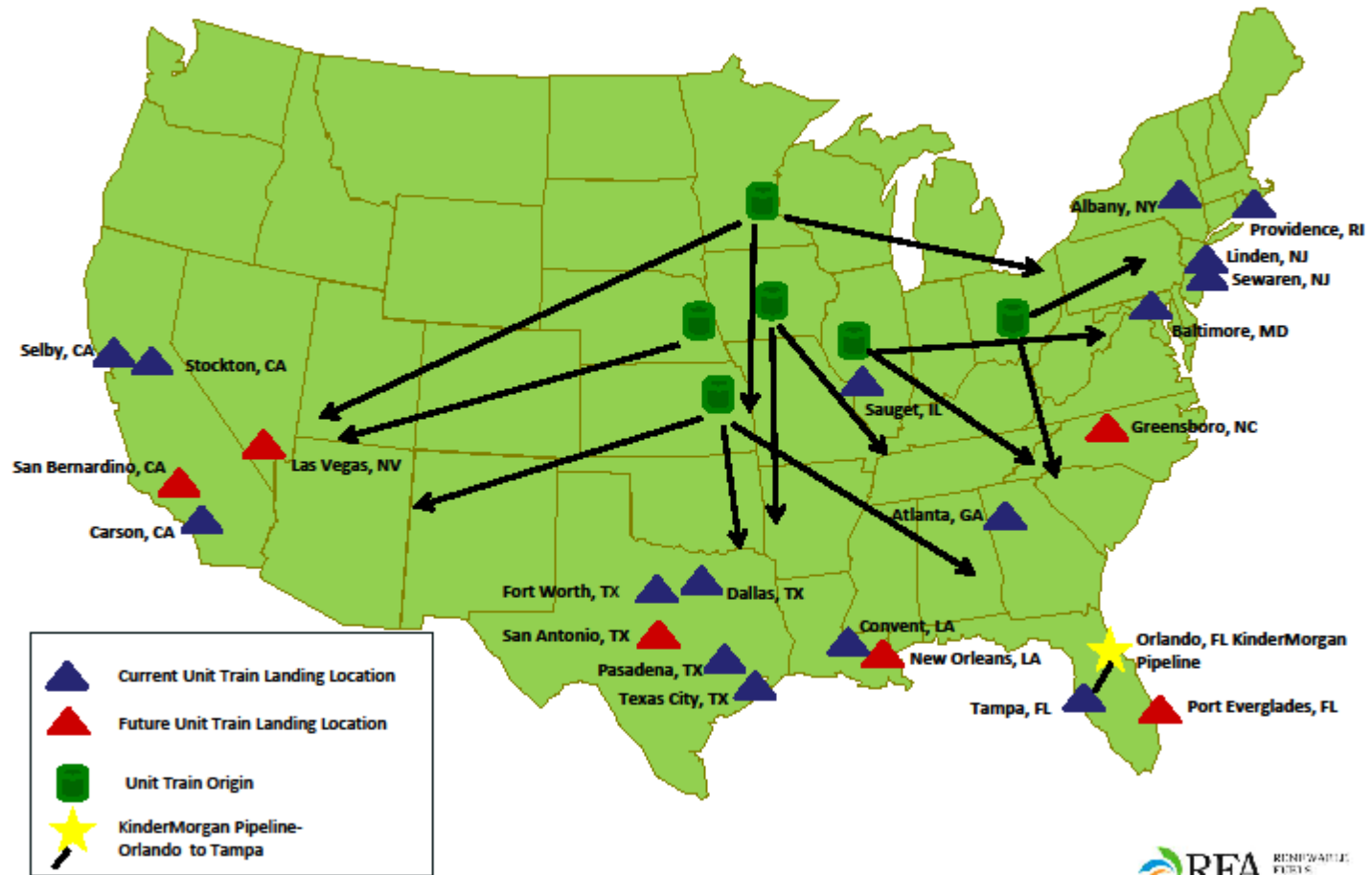


U.S. Unit Train Landing Locations



Source: Renewable Fuels Association (RFA) August 2011

Moving Ethanol to the Market



Source: Renewable Fuels Association (RFA) August 2011

Ethanol Rail Fleet

- On average, 85% of Ethanol rail fleet is less than 7 years old
- DOT 111A type of railcar
 - 286k #/ 30k gallon capacity, 1/2" thick steel, unjacketed/ unlined, non pressure
- Each car expected to be used 30- 40 year length of service
- AAR Tank Car Committee continuously looking for improvements to tank car design

Future Ethanol Considerations

- Transportation: 3rd Highest Cost for Plant
 - Fleet Management Considerations: Must maintain efficiency
- Increasing Volume to Market
 - Rail expected to lead with greater efficiency: Unit Trains, Per Car Volume
 - Cost will be a determining factor
 - Pipeline research continues



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