

Rates

Wholesale power rates^{6/}

(fiscal years 2016–2017)

Priority Firm Tier 1 3.38 cents/kWh
(average^{7/}, undelivered)

Priority Firm Avg. Tier 1 + Tier 2 3.51 cents/kWh
(undelivered)

Priority Firm Exchange 5.87 cents/kWh
(average, undelivered)

Industrial Firm 4.19 cents/kWh
(average, undelivered)

New Resources 7.38 cents/kWh
(average, undelivered)

^{6/} The rates shown do not include the cost of transmission. They also do not include the application of the conservation rate credit.

^{7/} The actual rate paid by an individual customer will vary according to the shape of the load and the products and services purchased.

Transmission rates^{8/} (fiscal years 2016–2017)

Network rates:

Firm \$1.489/kW/mo
Nonfirm 0.428 cents/kWh

Southern Intertie rates:

Firm \$1.230/kW/mo
Nonfirm 0.353 cents/kWh

^{8/} Reflects the rates for point-to-point transmission service. All short-term firm and nonfirm rates are downwardly flexible.

2015 Financial Highlights*

For the Federal Columbia River Power System
(\$ in thousands)

Total operating revenues ^{9/}	\$3,404,432
Total operating expenses	<u>2,712,486</u>
Net operating revenues	691,946
Net interest expense	<u>287,292</u>
Net revenues	<u>\$ 404,654</u>

^{9/} Includes both power and transmission revenues.
* This information is consistent with BPA's 2015 Annual Report.

Sources of revenue^{10/} (\$ in thousands)

Publicly owned utilities	\$1,929,297
Wheeling & other sales	\$902,567
Sales outside the Northwest	\$325,885
U.S. Treasury credits	\$82,316
Direct-service industries	\$77,581
Investor-owned utilities	\$66,635
Miscellaneous revenues	\$64,655

Disposition of revenue^{10/} (\$ in thousands)

Operations & maintenance	\$1,959,272
Federal projects depreciation	\$447,984
Net interest expense	\$287,292
Nonfederal projects	\$228,965
Purchased power	\$120,769

^{10/} Does not reflect bookouts of -\$44,504.

The information contained in BPA Facts
is for fiscal year 2015, unless otherwise noted.

BPA facts

Pocket Edition

Vision

BPA will be an engine of the Northwest's economic prosperity and environmental sustainability. BPA's actions advance a Northwest power system that is a national leader in providing:

- High reliability;
- Low rates consistent with sound business principles;
- Responsible environmental stewardship; and
- Accountability to the region.

We deliver on these public responsibilities through a commercially successful business.



General Information

BPA established	1937
Service area size (square miles)	300,000
Pacific Northwest population	13,278,218
Transmission line (circuit miles)	15,212
BPA substations	261
Employees (FTE)	3,100 ^{1/}

1/ FTE for fiscal year 2016 from the FY 2017 Congressional Budget.

Customers

Cooperatives	54
Municipalities	42
Public utility districts	28
Federal agencies	7
Investor-owned utilities	6
Direct-service industries	2
Port districts	1
Tribal utilities	2
Total	142
Marketers (power and transmission) ^{2/}	205
Transmission customers	475

2/ As of February 2016.

Transmission System

Operating voltage	Circuit miles
1,100 kV	1
1,000 kV	264 ^{3/}
500 kV	4,869
345 kV	570
287 kV	229
230 kV	5,326
161 kV	119
138 kV	56
115 kV	3,496
below 115 kV	282
Total^{4/}	15,212

3/ BPA's portion of the PNW/PSW direct-current intertie. The total length of this line from The Dalles, Ore., to Los Angeles is 846 miles.

4/ Total circuit miles as of May 24, 2016.

Federal Hydro Projects

31 federal dams (max. capacity) 22,458 MW

Projects owned and operated by:

U.S. Army Corps of Engineers (14,651 MW) 21 dams

Bureau of Reclamation (7,807 MW) 10 dams

Federal Generation

Hydro generation 7,975 aMW

Total generation 8,954 aMW

60-min. hydro peak generation 14,404 MW

60-min. total peak generation 15,525 MW

All-time 60-min. total peak generation record (June 2002) 18,139 MW

Fish and Wildlife (\$ in millions)

Total F&W costs for FY 2015^{5/} \$757

BPA has committed nearly \$15.3 billion since 1978 to support Northwest fish and wildlife recovery.

5/ Program expenses include integrated program and action plan/high priority.

Energy Efficiency

In FY 2015, based on preliminary figures, BPA acquired more than 115 average megawatts of new energy efficiency savings. That brings the cumulative total savings to 1,833 aMW since 1982.

