

MAJOR PROJECTS IN FY 2011 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
FERC Adjusted Administrative Cost							\$56,194,930
Maximum Charge							\$1,459,617
Total Charge for Projects above Maximum Charge (8 Projects)							\$11,676,940
Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum							\$44,517,989
Total Charge Factor						40,510,930	
Total Individual Charge Factors (ICF's) for Projects above Maximum						10,989,926	
Total Charge Factor less Total ICF's for Projects above Maximum						29,521,004	
Unit Charge Factor							\$1.508011
00018	IDAHO POWER COMPANY	A	42,217	136,321		57,553	\$86,790
00020	PACIFICORP	A	77,000	107,367		89,079	\$134,332
00067	SOUTHERN CALIFORNIA EDISON CO.	A	373,350	947,107	102,840	479,900	\$723,694
00077	PACIFIC GAS & ELECTRIC COMPANY	A	9,960	22,455		12,486	\$18,829
00082	ALABAMA POWER COMPANY	A	170,025	619,922		239,766	\$361,569
00096	PACIFIC GAS & ELECTRIC COMPANY	A	174,075	533,668		234,113	\$353,044
00120	SOUTHERN CALIFORNIA EDISON CO.	A	165,376	720,300		246,410	\$371,588
00137	PACIFIC GAS & ELECTRIC COMPANY	A	206,004	934,080		311,088	\$469,124
00175	PACIFIC GAS & ELECTRIC COMPANY	A	130,500	648,468		203,453	\$306,809
00178	PACIFIC GAS & ELECTRIC COMPANY	A	11,475	22,320		13,986	\$21,091
00233	PACIFIC GAS & ELECTRIC COMPANY	A	312,330	1,431,729		473,400	\$713,892
00271	ARKANSAS POWER & LIGHT	A	65,300	198,953		87,682	\$132,225
00287	MIDWEST HYDRO, INC	A	3,680	22,214		6,179	\$9,318
00289	LOUISVILLE GAS & ELECTRIC COMPANY	A	85,404	242,176		112,649	\$169,875
00298	SOUTHERN CALIFORNIA EDISON CO.	A	6,848	45,591		11,977	\$18,061
00309	BRASCAN POWER PINEY & DEEP CREEK LLC	A	28,800	57,033		35,216	\$53,106
00344	SOUTHERN CALIFORNIA EDISON CO.	A	2,250			2,250	\$3,393
00346	ALLETE, INC	A	18,000	92,219		28,375	\$42,789
00349	ALABAMA POWER COMPANY	A	182,456	587,499		248,550	\$374,816
00362	TWIN CITIES HYDRO, LLC	A	17,920	110,785		30,383	\$45,817
00372	SOUTHERN CALIFORNIA EDISON CO.	A	2,520			2,520	\$3,800
00382	SOUTHERN CALIFORNIA EDISON CO.	A	12,000	48,450		17,451	\$26,316
00400	PUBLIC SERVICE CO. OF COLORADO	A	3,500	12,358		4,890	\$7,374
00401	INDIANA MICHIGAN POWER COMPANY	A	1,680	7,451		2,518	\$3,797

Maximum Charge

* Estimated (MWH)

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00405	EXELON GENERATION COMPANY, LLC	A	574,540	1,632,762		758,226	\$1,143,412
00432	PROGRESS ENERGY CAROLINAS, INC.	A	108,000	308,779		142,738	\$215,250
00459	UNION ELECTRIC COMPANY	A	242,590	1,090,923		365,319	\$550,904
00469	ALLETE, INC	A	4,000	10,668		5,200	\$7,841
00477	PORTLAND GENERAL ELECTRIC COMPANY	A	21,150			21,150	\$31,894
00485	GEORGIA POWER COMPANY	A	165,000	625,922		235,416	\$355,009
00487	PPL HOLTWOOD, LLC	A	40,125	71,957		48,220	\$72,716
00503	IDAHO POWER COMPANY	A	24,975	128,084		39,384	\$59,391
00516	SOUTH CAROLINA ELECTRIC AND GAS CO	A	207,300	228,502		233,006	\$351,375
00539	LOCK 7 HYDRO PARTNERS, LLC.	A	2,100	9,872		3,211	\$4,842
00606	PACIFIC GAS & ELECTRIC COMPANY	A	4,440	17,039		6,357	\$9,586
00618	ALABAMA POWER COMPANY	A	99,975	479,917		153,966	\$232,182
00619	PG & E AND CITY OF SANTA CLARA, CA	A	84,825	261,249		114,216	\$172,238
00739	APPALACHIAN POWER COMPANY	A	75,000	253,388		103,506	\$156,088
00785	CONSUMERS POWER COMPANY	A	2,550	14,507		4,182	\$6,306
00803	PACIFIC GAS & ELECTRIC COMPANY	A	26,651	90,562		36,839	\$55,553
00906	VIRGINIA ELECTRIC AND POWER COMPANY	A	7,500	11,882		8,837	\$13,326
00935	PACIFICORP	A	136,000	494,219		191,600	\$288,934
01025	SAFE HARBOR WATER POWER CORP	A	380,390	1,003,447		493,278	\$743,868
01061	PACIFIC GAS & ELECTRIC COMPANY	A	1,800	8,646		2,773	\$4,181
01121	PACIFIC GAS & ELECTRIC COMPANY	A	36,075	130,199		50,722	\$76,489
01175	APPALACHIAN POWER COMPANY	A	28,800	133,700		43,841	\$66,112
01218	GEORGIA POWER COMPANY	A	5,400	23,790		8,076	\$12,178
01267	Greenwood County Attorney	A	15,000	43,131		19,852	\$29,937
01290	APPALACHIAN POWER COMPANY	A	14,775	109,891		27,138	\$40,924
01333	PACIFIC GAS & ELECTRIC COMPANY	A	6,750	24,014		9,452	\$14,253
01354	PACIFIC GAS & ELECTRIC COMPANY	A	28,700	108,066		40,857	\$61,612
01388	SOUTHERN CALIFORNIA EDISON CO.	A	11,250	29,626		14,583	\$21,991
01389	SOUTHERN CALIFORNIA EDISON CO.	A	11,850	47,479		17,191	\$25,924
01390	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	8,668		3,975	\$5,994
01394	SOUTHERN CALIFORNIA EDISON CO.	A	28,565	129,491		43,133	\$65,045
01403	PACIFIC GAS & ELECTRIC COMPANY	A	12,000	49,825		17,605	\$26,548
01651	LOWER VALLEY ENERGY, INC.	A	1,537			1,537	\$2,317
01744	PACIFICORP	A	3,848	14,180		5,443	\$8,208

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PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
01759	WISCONSIN ELECTRIC POWER COMPANY	A	1,800	1,623		1,983	\$2,990
01855	TRANSCANADA HYDRO NORTHEAST, INC.	A	40,800	256,072		69,608	\$104,969
01864	UPPER PENINSULA POWER COMPANY	A	12,000	48,835		17,494	\$26,381
01869	PP&L MONTANA, LLC	A	92,625	449,118		143,151	\$215,873
01881	PPL HOLTWOOD, LLC	A	112,540	591,711		179,107	\$270,095
01888	YORK HAVEN POWER COMPANY	A	19,650	145,899		36,064	\$54,384
01889	FIRSTLIGHT HYDRO GENERATING COMPANY	A	67,709	341,180		106,092	\$159,987
01892	TRANSCANADA HYDRO NORTHEAST, INC.	A	35,625	161,511		53,795	\$81,123
01893	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	29,900	119,018		43,290	\$65,281
01894	SOUTH CAROLINA ELECTRIC AND GAS CO	C	533,280	670,680	833,344	546,231	\$823,722
01904	TRANSCANADA HYDRO NORTHEAST, INC.	A	32,400	157,843		50,157	\$75,637
01927	PACIFICORP	A	194,210	612,811		263,151	\$396,834
01930	SOUTHERN CALIFORNIA EDISON CO.	A	26,300	30,722		29,756	\$44,872
01933	SOUTHERN CALIFORNIA EDISON CO.	A	6,300	10,940		7,531	\$11,356
01934	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	10,298		4,159	\$6,271
01940	WISCONSIN PUBLIC SERVICE CORP	A	2,625	8,436		3,574	\$5,389
01951	GEORGIA POWER COMPANY	A	45,000	180,660		65,324	\$98,509
01953	CONSOLIDATED WATER POWER CO.	A	7,200	32,488		10,855	\$16,369
01960	DAIRYLAND POWER COOPERATIVE	A	17,640	27,310		20,712	\$31,233
01962	PACIFIC GAS & ELECTRIC COMPANY	A	180,000	616,129		249,315	\$375,969
01966	WISCONSIN PUBLIC SERVICE CORP	A	17,250	59,557		23,950	\$36,116
01971	IDAHO POWER COMPANY	A	1,166,925	5,100,100		1,740,686	\$1,459,617 #
01975	IDAHO POWER COMPANY	A	68,600	345,950		107,519	\$162,139
01979	WISCONSIN PUBLIC SERVICE CORP	A	4,200	15,114		5,900	\$8,897
01980	WISCONSIN ELECTRIC POWER COMPANY	A	21,500	74,423		29,873	\$45,048
01982	NORTHERN STATES POWER COMPANY (WI)	A	33,750	82,224		43,000	\$64,844
01984	WISCONSIN RIVER POWER COMPANY	A	35,000	131,885		49,837	\$75,154
01988	PACIFIC GAS & ELECTRIC COMPANY	A	193,160	783,698		281,326	\$424,242
01991	BONNERS CITY LIGHT DEPT.	A	3,938	23,798		6,615	\$9,975
01999	WISCONSIN PUBLIC SERVICE CORP	A	5,400	21,247		7,790	\$11,747
02009	VIRGINIA ELECTRIC AND POWER COMPANY	A	324,000	805,737		414,645	\$625,289
02017	SOUTHERN CALIFORNIA EDISON CO.	A	98,822	413,632		145,356	\$219,198
02030	PORTLAND GENERAL ELECTRIC COMPANY	A	366,820	1,495,532		535,067	\$806,886
02032	LOWER VALLEY ENERGY, INC.	A	1,631			1,631	\$2,459

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02047	ERIE BOULEVARD HYDROPOWER, LP	A	30,000	111,772		42,574	\$64,202
02055	IDAHO POWER COMPANY	A	82,800	433,527		131,572	\$198,411
02056	NORTHERN POWER WISCONSIN CORPORATION	A	12,400	58,479		18,979	\$28,620
02058	AVISTA CORPORATION	A	751,000	2,411,611		1,022,306	\$1,459,617 #
02061	IDAHO POWER COMPANY	A	60,000	231,068		85,995	\$129,681
02069	ARIZONA PUBLIC SERVICE COMPANY	A	8,325			8,325	\$12,554
02071	PACIFICORP	A	134,000	569,516		198,071	\$298,693
02073	WISCONSIN ELECTRIC POWER COMPANY	A	9,600	18,149		11,642	\$17,556
02074	WISCONSIN ELECTRIC POWER COMPANY	A	2,800	3,904		3,239	\$4,884
02077	TRANSCANADA HYDRO NORTHEAST, INC.	A	278,260	667,814		353,389	\$532,914
02082	PACIFICORP	A	168,973	474,088		222,308	\$335,242
02084	ERIE BOULEVARD HYDROPOWER, LP	A	102,389	377,429		144,850	\$218,435
02085	SOUTHERN CALIFORNIA EDISON CO.	A	150,938	652,411		224,334	\$338,298
02090	GREEN MOUNTAIN POWER CORP.	A	5,520	19,087		7,667	\$11,561
02105	PACIFIC GAS & ELECTRIC COMPANY	A	342,628	696,659		421,002	\$634,875
02106	PACIFIC GAS & ELECTRIC COMPANY	A	283,595	1,016,111		422,338	\$636,890
02107	PACIFIC GAS & ELECTRIC COMPANY	A	142,830	479,536		196,778	\$296,743
02110	CONSOLIDATED WATER POWER CO.	A	3,840	20,116		6,103	\$9,203
02111	PACIFICORP	A	240,000	677,292		316,195	\$476,825
02130	PACIFIC GAS & ELECTRIC COMPANY	A	88,650	410,635		134,847	\$203,350
02131	WISCONSIN ELECTRIC POWER COMPANY	A	7,200	20,458		9,502	\$14,329
02142	FPL ENERGY MAINE HYDRO, LLC	A	76,400	214,703		100,554	\$151,636
02146	ALABAMA POWER COMPANY	A	690,000	2,494,969		970,684	\$1,459,617 #
02150	PUGET SOUND ENERGY, INC	A	170,030	757,796		255,282	\$384,967
02155	PACIFIC GAS & ELECTRIC COMPANY	A	7,275	18,689		9,378	\$14,142
02161	WAUSAU PAPER SPECIALTY PRODUCTS, LLC	A	2,120	5,262		2,712	\$4,089
02165	ALABAMA POWER COMPANY	A	211,485	561,037		274,602	\$414,102
02169	ALCOA POWER GENERATING INC.	A	351,000	1,517,244		521,690	\$786,714
02170	CHUGACH ELECTRIC ASSOCIATION INC.	A	19,380	51,202		25,140	\$37,911
02174	SOUTHERN CALIFORNIA EDISON CO.	A	10,500	19,137		12,653	\$19,080
02175	SOUTHERN CALIFORNIA EDISON CO.	A	154,850	582,118		220,338	\$332,272
02177	GEORGIA POWER COMPANY	A	129,300	608,197		197,722	\$298,166
02180	PCA HYDRO, INC.	A	3,000	10,418		4,172	\$6,291
02181	NORTHERN STATES POWER COMPANY (WI)	A	5,400	19,038		7,542	\$11,373

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02188	PP&L MONTANA, LLC	A	291,800	1,872,631		502,471	\$757,731
02192	CONSOLIDATED WATER POWER CO.	A	6,232	27,943		9,376	\$14,139
02194	FPL ENERGY MAINE HYDRO, LLC	A	4,000	22,852		6,571	\$9,909
02195	PORTLAND GENERAL ELECTRIC COMPANY	A	166,924	716,213		247,498	\$373,229
02197	YADKIN, INC.	A	209,520	923,563		313,421	\$472,642
02203	ALABAMA POWER COMPANY	A	46,944	213,701		70,985	\$107,046
02205	CENTRAL VERMONT PUBLIC SERVICE CO.	A	21,050	112,424		33,698	\$50,816
02206	PROGRESS ENERGY CAROLINAS, INC.	A	108,750	354,188		148,596	\$224,084
02207	WAUSAU PAPER SPECIALTY PRODUCTS, LLC	A	3,050	15,908		4,840	\$7,298
02210	APPALACHIAN POWER COMPANY	C	636,000	765,283	832,144	659,684	\$994,810
02211	DUKE ENERGY INDIANA, INC.	A	64,800	364,592		105,817	\$159,573
02212	DOMTAR PAPER COMPANY, LLC	A	3,708	13,263		5,200	\$7,841
02219	GARKANE POWER ASSOCIATION, INC.	A	4,300	20,170		6,569	\$9,906
02221	EMPIRE DISTRICT ELECTRIC CO.	A	15,975	83,009		25,314	\$38,173
02232	DUKE ENERGY CAROLINAS, LLC	A	724,740	1,171,689		856,555	\$1,291,694
02233	PORTLAND GENERAL ELECTRIC COMPANY	A	16,680	139,755		32,402	\$48,862
02237	GEORGIA POWER COMPANY	A	16,800	46,759		22,060	\$33,266
02239	TOMAHAWK POWER & PULP COMPANY	A	2,509	6,669		3,259	\$4,914
02255	DOMTAR WISCONSIN DAM CORP	A	3,324	18,762		5,435	\$8,196
02256	CONSOLIDATED WATER POWER CO.	A	9,182	39,716		13,650	\$20,584
02277	UNION ELECTRIC COMPANY	B	408,000	311,236	419,236	408,000	\$615,268
02280	FIRSTENERGY GENERATION CORP.	C	451,800	772,349	1,029,742	461,459	\$695,885
02283	FPL ENERGY MAINE HYDRO, LLC	A	37,232	191,321		58,756	\$88,604
02284	FPL ENERGY MAINE HYDRO, LLC	A	18,975	94,569		29,614	\$44,658
02287	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	15,000	110,162		27,393	\$41,308
02288	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	2,153	11,070		3,398	\$5,124
02290	SOUTHERN CALIFORNIA EDISON CO.	A	40,200	92,574		50,615	\$76,327
02291	DOMTAR WISCONSIN DAM CORP	A	3,443	16,114		5,256	\$7,926
02292	DOMTAR WISCONSIN DAM CORP	A	3,535	25,645		6,420	\$9,681
02300	GREAT LAKES HYDRO AMERICA, LLC	A	3,675	17,923		5,691	\$8,582
02301	PP&L MONTANA, LLC	A	11,250	48,858		16,747	\$25,254
02302	FPL ENERGY MAINE HYDRO, LLC	A	36,354	134,248		51,457	\$77,597
02306	GREAT BAY HYDRO CORP	A	4,675	15,843		6,457	\$9,737
02307	ALASKA ELECTRIC LIGHT & POWER CO.	A	10,300	53,798		16,352	\$24,658

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02309	PSEG FOSSIL LLC	B	364,500	511,994	699,358	364,500	\$549,669
02310	PACIFIC GAS & ELECTRIC COMPANY	A	181,200	710,136		261,090	\$393,726
02311	GREAT LAKES HYDRO AMERICA, LLC	A	4,800	26,536		7,785	\$11,739
02312	PPL GREAT WORKS, LLC	A	7,917	17,892		9,930	\$14,974
02315	SOUTH CAROLINA ELECTRIC AND GAS CO	A	4,400	21,993		6,874	\$10,366
02318	ERIE BOULEVARD HYDROPOWER, LP	A	20,000	67,171		27,557	\$41,556
02320	ERIE BOULEVARD HYDROPOWER, LP	A	47,073	317,639		82,807	\$124,873
02322	FPL ENERGY MAINE HYDRO, LLC	A	8,775	54,097		14,861	\$22,410
02323	TRANSCANADA HYDRO NORTHEAST, INC.	A	74,716	271,195		105,225	\$158,680
02325	FPL ENERGY MAINE HYDRO, LLC	A	12,825	65,801		20,228	\$30,504
02326	GREAT LAKES HYDRO AMERICA, LLC	A	3,218	17,479		5,184	\$7,817
02327	GREAT LAKES HYDRO AMERICA, LLC	A	7,920	47,325		13,244	\$19,972
02329	FPL ENERGY MAINE HYDRO, LLC	A	83,700	380,323		126,486	\$190,742
02330	ERIE BOULEVARD HYDROPOWER, LP	A	14,080	84,262		23,560	\$35,528
02331	DUKE ENERGY CAROLINAS, LLC	A	20,000	50,600		25,693	\$38,745
02332	DUKE ENERGY CAROLINAS, LLC	A	8,500	16,042		10,305	\$15,540
02333	RUMFORD FALLS HYDRO, LLC	A	44,500	277,274		75,693	\$114,145
02334	NAEA ENERGY MASSACHUSETTS LLC	A	3,600	7,602		4,455	\$6,718
02335	FPL ENERGY MAINE HYDRO, LLC	A	13,125	88,425		23,073	\$34,794
02336	GEORGIA POWER COMPANY	A	18,000	89,200		28,035	\$42,277
02337	PACIFICORP	A	7,200	30,864		10,672	\$16,093
02342	PACIFICORP	A	13,700	91,575		24,002	\$36,195
02343	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	2,850	9,676		3,939	\$5,940
02351	PUBLIC SERVICE CO. OF COLORADO	B	300,000	1,759	4,350	300,000	\$452,403
02354	GEORGIA POWER COMPANY	A	168,400	524,739		227,433	\$342,971
02355	EXELON GENERATION COMPANY, LLC	B	800,250	1,631,537	2,076,621	800,250	\$1,206,785
02357	WISCONSIN ELECTRIC POWER COMPANY	A	8,000	25,684		10,889	\$16,420
02360	ALLETE, INC	A	87,600	239,245		114,515	\$172,689
02362	ALLETE, INC	A	2,100	5,319		2,698	\$4,068
02363	SAPPI CLOQUET LLC	A	6,500	22,777		9,062	\$13,665
02364	MADISON PAPER CORP.	A	18,800	92,655		29,224	\$44,070
02365	MADISON PAPER CORP.	A	9,000	49,417		14,559	\$21,955
02375	VERSO ANDROSCOGGIN, LLC	A	19,725	84,170		29,194	\$44,024
02376	APPALACHIAN POWER COMPANY	A	12,525	18,844		14,645	\$22,084

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02381	PACIFICORP	A	7,350	25,394		10,207	\$15,392
02385	FH OPCO, LLC	A	11,775	58,900		18,401	\$27,748
02390	LAKE SUPERIOR DISTRICT POWER CO.	A	7,800	32,365		11,441	\$17,253
02392	AMPERSAND GILMAN HYDRO LP	A	4,845	22,311		7,355	\$11,091
02394	WISCONSIN ELECTRIC POWER COMPANY	A	7,800	22,529		10,335	\$15,585
02402	UPPER PENINSULA POWER COMPANY	A	2,200	5,435		2,811	\$4,239
02403	PPL MAINE, LLC	A	8,056	60,263		14,836	\$22,372
02404	THUNDER BAY POWER COMPANY	A	7,250	35,962		11,296	\$17,034
02407	ALABAMA POWER COMPANY	A	125,600	553,694		187,891	\$283,341
02411	STS HYDROPOWER LTD & DAN RIVER INC	A	4,500	16,789		6,389	\$9,634
02413	GEORGIA POWER COMPANY	C	324,000	438,878	383,332	344,624	\$519,696
02416	AQUENERGY SYSTEMS INC.	A	6,200	19,541		8,398	\$12,664
02420	PACIFICORP	A	30,000	53,186		35,983	\$54,262
02422	GREAT LAKES HYDRO AMERICA, LLC	A	3,173	17,386		5,129	\$7,734
02423	GREAT LAKES HYDRO AMERICA, LLC	A	7,900	53,507		13,920	\$20,991
02425	GREEN VALLEY HYDRO LLC	A	3,000	8,107		3,912	\$5,899
02431	WISCONSIN ELECTRIC POWER COMPANY	A	5,335	13,088		6,807	\$10,265
02433	WISCONSIN PUBLIC SERVICE CORP	A	7,150	26,507		10,132	\$15,279
02436	CONSUMERS POWER COMPANY	A	7,229	26,308		10,189	\$15,365
02438	SENECA FALLS POWER CORPORATION	A	7,440	8,511		8,398	\$12,664
02440	NORTHERN STATES POWER COMPANY (WI)	A	21,600	62,261		28,604	\$43,135
02446	STS HYDROPOWER, LTD.	A	3,203	10,799		4,418	\$6,662
02447	CONSUMERS POWER COMPANY	A	7,950	24,177		10,670	\$16,090
02448	CONSUMERS POWER COMPANY	A	3,885	11,492		5,178	\$7,808
02449	CONSUMERS POWER COMPANY	A	3,975	17,151		5,905	\$8,904
02450	CONSUMERS POWER COMPANY	A	6,609	23,588		9,263	\$13,968
02451	CONSUMERS POWER COMPANY	A	5,418	20,735		7,751	\$11,688
02452	CONSUMERS POWER COMPANY	A	29,600	90,220		39,750	\$59,943
02453	CONSUMERS POWER COMPANY	A	6,000	22,354		8,515	\$12,840
02454	ALLETE, INC	A	1,800	13,160		3,281	\$4,947
02456	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	8,400	42,163		13,143	\$19,819
02457	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	6,375	25,120		9,201	\$13,875
02458	GREAT LAKES HYDRO AMERICA, LLC	A	70,600	409,423		116,660	\$175,924
02459	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	51,203	99,692		62,418	\$94,127

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2011 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02466	APPALACHIAN POWER COMPANY	A	2,400	11,476		3,691	\$5,566
02467	PACIFIC GAS & ELECTRIC COMPANY	A	3,450	11,815		4,779	\$7,206
02468	CONSUMERS POWER COMPANY	A	7,473	34,421		11,345	\$17,108
02474	ERIE BOULEVARD HYDROPOWER, LP	A	18,050	60,175		24,820	\$37,428
02482	ERIE BOULEVARD HYDROPOWER, LP	A	81,600	408,476		127,554	\$192,352
02485	FIRSTLIGHT HYDRO GENERATING COMPANY	B	999,750	557,828	772,525	999,750	\$1,459,617 #
02486	WISCONSIN ELECTRIC POWER COMPANY	A	3,600	9,498		4,669	\$7,040
02491	NORTHERN STATES POWER COMPANY (WI)	A	49,200	119,072		62,596	\$94,395
02493	PUGET SOUND ENERGY, INC	A	44,400	177,823		64,405	\$97,123
02503	DUKE ENERGY CAROLINAS, LLC	C	820,000	965,598	1,174,771	840,522	\$1,267,516
02506	UPPER PENINSULA POWER COMPANY	A	8,985	17,359		10,938	\$16,494
02512	ELKEM METALS COMPANY, ALLOY, LP	A	107,475	590,437		173,899	\$262,241
02513	GREEN MOUNTAIN POWER CORP.	A	7,200	40,582		11,765	\$17,741
02514	APPALACHIAN POWER COMPANY	A	30,075	56,172		36,394	\$54,882
02516	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	1,900	5,219		2,487	\$3,750
02519	FPL ENERGY MAINE HYDRO, LLC	A	2,190	11,955		3,535	\$5,330
02520	GREAT LAKES HYDRO AMERICA, LLC	A	19,200	118,490		32,530	\$49,055
02522	WISCONSIN PUBLIC SERVICE CORP	A	3,520	6,617		4,264	\$6,430
02525	WISCONSIN PUBLIC SERVICE CORP	A	6,400	9,846		7,508	\$11,322
02527	FPL ENERGY MAINE HYDRO, LLC	A	16,800	104,555		28,562	\$43,071
02528	FPL ENERGY MAINE HYDRO, LLC	A	6,550	43,406		11,433	\$17,241
02529	FPL ENERGY MAINE HYDRO, LLC	A	7,200	44,051		12,156	\$18,331
02530	FPL ENERGY MAINE HYDRO, LLC	A	10,875	51,821		16,705	\$25,191
02531	FPL ENERGY MAINE HYDRO, LLC	A	7,812	33,594		11,591	\$17,479
02532	ALLETE, INC	A	4,718	35,604		8,724	\$13,155
02533	WAUSAU PAPER OF MINNESOTA LLC	A	3,345	12,615		4,764	\$7,184
02534	BLACK BEAR HYDRO PARTNERS, LLC	A	6,400	4,961		11,920	\$17,975
02535	SOUTH CAROLINA ELECTRIC AND GAS CO	A	17,280	77,346		25,981	\$39,179
02536	NORTHBROOK WISCONSIN, LLC	A	9,100			9,100	\$13,722
02538	ERIE BOULEVARD HYDROPOWER, LP	A	8,000	40,000		12,500	\$18,850
02539	ERIE BOULEVARD HYDROPOWER, LP	A	38,800	155,979		56,348	\$84,973
02545	AVISTA CORPORATION	A	137,670	804,509		228,177	\$344,093
02546	WISCONSIN PUBLIC SERVICE CORP	A	3,840	7,733		4,710	\$7,102
02548	NORTHBROOK LYONS FALLS, LLC	A	8,644	40,010		13,145	\$19,822

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2011 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02551	INDIANA MICHIGAN POWER COMPANY	A	3,900	17,996		5,925	\$8,934
02554	ERIE BOULEVARD HYDROPOWER, LP	A	6,000	29,857		9,359	\$14,113
02556	MESSALONSKEE STREAM HYDRO, LLC	A	5,975	28,355		9,165	\$13,820
02558	OMYA, INC.	A	9,180	79,476		18,121	\$27,326
02561	SHO-ME POWER ELEC. COOPERATIVE	A	3,000	3,342		3,376	\$5,091
02566	CONSUMERS POWER COMPANY	A	3,250	11,071		4,495	\$6,778
02567	NORTHERN STATES POWER COMPANY (WI)	A	36,000	127,044		50,292	\$75,840
02569	ERIE BOULEVARD HYDROPOWER, LP	A	29,600	143,512		45,745	\$68,983
02570	OHIO POWER COMPANY	A	47,475	145,655		63,861	\$96,303
02572	GREAT LAKES HYDRO AMERICA, LLC	A	37,500	261,454		66,914	\$100,907
02574	MERIMIL LIMITED PARTNERSHIP	A	6,915	33,321		10,664	\$16,081
02576	FIRSTLIGHT HYDRO GENERATING COMPANY	C	114,900	290,219	7,255	147,006	\$221,686
02579	INDIANA MICHIGAN POWER COMPANY	A	4,800	28,782		8,038	\$12,121
02580	CONSUMERS POWER COMPANY	A	14,255	57,627		20,738	\$31,273
02582	ROCHESTER GAS & ELECTRIC CORP.	A	6,500	37,362		10,703	\$16,140
02583	ROCHESTER GAS & ELECTRIC CORP.	A	43,875			43,875	\$66,163
02584	ROCHESTER GAS & ELECTRIC CORP.	A	3,000	8,299		3,934	\$5,932
02586	PowerSouth Energy Cooperative	A	8,250	27,641		11,360	\$17,131
02587	LAKE SUPERIOR DISTRICT POWER CO.	A	1,650	11,242		2,915	\$4,395
02590	CONSOLIDATED WATER POWER CO.	A	6,368	18,936		8,498	\$12,815
02594	NORTHERN LIGHTS, INC.	A	4,500	19,521		6,696	\$10,097
02595	WISCONSIN PUBLIC SERVICE CORP	A	7,000	11,024		8,240	\$12,426
02599	CONSUMERS POWER COMPANY	A	13,884	43,352		18,761	\$28,291
02600	BANGOR PACIFIC HYDRO ASSOCIATES	A	12,975	112,980		25,685	\$38,733
02609	CURTIS/PALMER HYDRO CO, LP	A	58,800	321,019		94,915	\$143,132
02611	HYDRO KENNEBEC, LLC	A	15,433	21,796		17,885	\$26,970
02615	BRASSUA (OWNERS) HYDROELECTRIC LIMITE	A	4,178	19,602		6,383	\$9,625
02616	ERIE BOULEVARD HYDROPOWER, LP	A	18,500	59,543		25,199	\$38,000
02619	DUKE ENERGY CAROLINAS, LLC	A	1,800	3,442		2,187	\$3,298
02620	LOCKHART POWER COMPANY	A	18,000	49,229		23,538	\$35,495
02628	ALABAMA POWER COMPANY	A	142,500	245,303		170,097	\$256,508
02630	PACIFICORP	A	41,560	235,734		68,080	\$102,665
02631	WORONOCO HYDRO, LLC	A	2,700	2,348		2,964	\$4,469
02639	NORTHERN STATES POWER COMPANY (WI)	A	30,750	81,619		39,932	\$60,217

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2011 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02645	ERIE BOULEVARD HYDROPOWER, LP	A	44,800	168,934		63,805	\$96,218
02651	INDIANA MICHIGAN POWER COMPANY	A	3,440	18,903		5,567	\$8,395
02652	PACIFICORP	A	4,150	28,667		7,375	\$11,121
02655	EAGLE-PHENIX ASSOCIATES (GA)	A	4,260	1,336		4,410	\$6,650
02659	PACIFICORP	A	6,000			6,000	\$9,048
02661	PACIFIC GAS & ELECTRIC COMPANY	A	20,000	52,662		25,925	\$39,095
02662	FIRSTLIGHT HYDRO GENERATING COMPANY	A	2,003	7,478		2,844	\$4,288
02663	ALLETE, INC	A	1,528	10,852		2,749	\$4,145
02666	BLACK BEAR HYDRO PARTNERS, LLC	A	3,440	GF E JG		5,892	\$8,885
02669	BEAR SWAMP POWER COMPANY, LLC	C	611,250	552,228	1,921,032	529,298	\$798,187
02670	NORTHERN STATES POWER COMPANY (WI)	A	8,680	43,347		13,557	\$20,444
02674	GREEN MOUNTAIN POWER CORP.	A	2,600	11,049		3,843	\$5,795
02680	CONSUMERS POWER COMPANY	B	1,657,500	2,388,160	3,329,523	1,657,500	\$1,459,617 #
02686	DUKE ENERGY CAROLINAS, LLC	A	24,600	105,701		36,491	\$55,028
02687	PACIFIC GAS & ELECTRIC COMPANY	A	69,300	221,992		94,274	\$142,166
02689	N.E.W. HYDRO INC.	A	1,811	4,271		2,292	\$3,456
02692	DUKE ENERGY CAROLINAS, LLC	A	43,200	158,798		61,065	\$92,086
02697	NORTHERN STATES POWER COMPANY (WI)	A	6,000	26,490		8,980	\$13,541
02698	DUKE ENERGY CAROLINAS, LLC	A	26,175	102,493		37,705	\$56,859
02701	ERIE BOULEVARD HYDROPOWER, LP	A	39,750	208,056		63,156	\$95,239
02710	BLACK BEAR HYDRO PARTNERS, LLC	A	2,332	11 E I I		4,262	\$6,427
02712	BLACK BEAR HYDRO PARTNERS, LLC	A	1,920	10 E I E		3,380	\$5,097
02713	ERIE BOULEVARD HYDROPOWER, LP	A	28,471	104,062		40,178	\$60,588
02716	VIRGINIA ELECTRIC AND POWER COMPANY	B	2,484,000	4,507,165	5,538,621	2,484,000	\$1,459,617 #
02721	PPL MAINE, LLC	A	1,875	6,971		2,659	\$4,009
02722	PACIFICORP	A	5,000	13,999		6,575	\$9,915
02725	OGLETHORPE CORP. & GEORGIA POWER	B	675,000	1,333,431	1,781,979	675,000	\$1,017,907
02726	IDAHO POWER COMPANY	A	21,770	166,187		40,466	\$61,023
02727	BLACK BEAR HYDRO PARTNERS, LLC	A	8,925	HE E I		2,306	\$18,557
02731	CENTRAL VERMONT PUBLIC SERVICE CO.	A	3,000	16,190		4,821	\$7,270
02735	PACIFIC GAS & ELECTRIC COMPANY	B	1,050,000			1,050,000	\$1,459,617 #
02736	IDAHO POWER COMPANY	A	92,250	335,050		129,943	\$195,955
02737	CENTRAL VERMONT PUBLIC SERVICE CO.	A	2,250	9,056		3,269	\$4,929
02738	NEW YORK STATE ELECTRIC & GAS CORP.	A	38,910	178,351		58,974	\$88,933

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2011 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02740	DUKE ENERGY CAROLINAS, LLC	B	1,065,000	2,059,950	2,553,925	1,065,000	\$1,459,617 #
02742	COOPER VALLEY ELECTRIC ASSOCIATES, IN	A	12,000	11,111		17,129	\$25,830
02743	KODAK ELECTRIC ASSOCIATION, INC	A	22,500	FFJ		35,916	\$54,161
02744	N.E.W. HYDRO INC.	A	4,433	29,305		7,730	\$11,656
02769	ALLEGHENY ELEC COOP & CT BANK &	A	20,250	90,824		30,468	\$45,946
02777	IDAHO POWER COMPANY	A	34,500	233,863		60,810	\$91,702
02778	IDAHO POWER COMPANY	A	11,875	93,475		22,391	\$33,765
02785	BOYCE HYDRO POWER, LLC	A	3,300	7,598		4,155	\$6,265
02790	BOOTT HYDRO INC/ GE CREDIT CO	A	24,750	64,056		31,956	\$48,189
02800	LAWRENCE HYDRO ELECTRIC ASSOCIATES	A	16,800	57,480		23,267	\$35,086
02814	PATERSON MUNI & GREAT FALLS HYDRO	A	11,025	13,992		12,599	\$18,999
02835	NEW YORK STATE ELECTRIC & GAS CORP.	A	2,640	17,770		4,639	\$6,995
02837	ERIE BOULEVARD HYDROPOWER, LP	A	10,080	36,313		14,165	\$21,360
02848	IDAHO POWER COMPANY	A	12,420	36,299		16,504	\$24,888
02850	HAMPSHIRE PAPER COMPANY INC	A	3,540	19,217		5,702	\$8,598
02854	VIDALIA/CATALYST, LTD. PARTNERSHIP	A	192,000	1,074,951		312,932	\$471,904
02861	PONTOOK HYD PART/NH WATER RES. BRD.	A	9,600	63,396		16,732	\$25,232
02879	GREEN MOUNTAIN POWER CORP.	A	8,775	29,107		12,050	\$18,171
02880	BROAD RIVER ELECTRIC COOP, INC.	A	4,140	8,890		5,140	\$7,751
02883	AQUENERGY SYSTEMS INC.	A	5,925	26,391		8,894	\$13,412
02899	MILNER DAM, INC.	A	59,475	113,694		72,266	\$108,977
02901	HOLCOMB ROCK COMPANY	A	1,875	6,089		2,560	\$3,860
02931	S. D. WARREN	A	1,900	8,206		2,823	\$4,257
02934	NEW YORK STATE ELECTRIC & GAS CORP.	A	18,503	84,869		28,051	\$42,301
02942	S. D. WARREN	A	2,400	14,433		4,024	\$6,068
02966	CLEMENT DAM HYDROELECTRIC, LLC	A	2,400	6,978		3,185	\$4,803
02973	FALLS RIVER RURAL ELECTRIC CORP., INC	A	4,800	19,554		7,000	\$10,556
02984	S. D. WARREN	A	1,800	6,242		2,502	\$3,773
03021	ALLEGHENY HYDRO # 8&9, US BANK NAT. A	A	30,375	181,870		50,835	\$76,659
03023	BLACKSTONE HYDRO, INC.	A	1,725	4,461		2,227	\$3,358
03033	ARKANSAS ELECTRIC COOP CORP.	A	102,600	524,357		161,590	\$243,679
03043	AECC ABD MERIDIAN TRUST COMPANY	A	33,188	158,483		51,017	\$76,934
03044	ARKANSAS ELECTRIC COOP CORP.	A	32,400	169,116		51,426	\$77,550
03133	FPL ENERGY MAINE HYDRO, LLC	A	2,010	17,208		3,946	\$5,950

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2011 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
03174	PTARMIGAN RESOURCES & ENERGY, INC.	A	2,348	20,348		4,637	\$6,992
03189	ROCK CREEK LIMITED PARTNERSHIP	A	3,544	2,862		3,866	\$5,829
03207	PENNSYLVANIA RENEWABLE RESOURCES	A	15,000	44,505		20,007	\$30,170
03239	KOMA KULSHAN ASSOCIATES, LP	A	12,000	45,557		17,125	\$25,824
03240	BRIAR-HYDRO ASSOCIATES	A	4,283	20,513		6,591	\$9,939
03251	CORNELL UNIVERSITY	A	1,718	4,173		2,187	\$3,298
03255	LYONSDALE ASSOCIATES	A	3,000	10,959		4,233	\$6,383
03342	BRIAR HYDRO ASSOCIATES	A	4,598	18,364		6,664	\$10,049
03407	MAGIC RESERVOIR HYDROELECTRIC, INC.	A	9,000	15,064		10,695	\$16,128
03428	MILLER HYDRO GROUP, INC.	A	19,400	84,533		28,910	\$43,596
03442	MINE FALLS LTD PTR/NASHUA CITY	A	3,000	13,115		4,475	\$6,748
03472	SUMMIT HYDROPOWER	A	2,781	10,517		3,964	\$5,977
03494	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	8,550	11,611		13,496	\$20,352
03509	LITTLE FALLS HYDROELECTRIC ASSOC.	A	13,598	55,764		19,872	\$29,967
03574	TIBER MONTANA, LLC	A	7,500	50,811		13,216	\$19,929
03671	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	9,525	11,611		13,805	\$20,818
03819	STS HYDROPOWER, LTD.	A	2,798	5,029		3,364	\$5,072
03820	GENERAL ELECTRIC COMPANY	A	2,220	5,292		2,815	\$4,245
04026	ANDROSCOGGIN RESERVOIR CO.	A	5,325	34,846		9,245	\$13,941
04113	OSWEGO HYDRO PARTNERS, L.P.	A	3,180	10,740		4,388	\$6,617
04114	LOWER SARANAC HYDRO PARTNERS L.P.	A	9,300	26,957		12,333	\$18,598
04334	FORTIS US ENERGY CORPORATION	A	3,645	8,418		4,592	\$6,924
04349	FORTIS US ENERGY CORPORATION	A	11,775	40,018		16,277	\$24,545
04428	CONSOLIDATE HYDRO NEW YORK, INC.	A	2,828	3,296		3,199	\$4,824
04472	ERIE BOULEVARD HYDROPOWER, LP	A	4,868	18,723		6,974	\$10,516
04644	STEVENS & THOMPSON PAPER CO., INC.,	A	10,500	34,902		14,426	\$21,754
04684	STILLWATER HYDRO ASSOCIATES, LLC	A	3,525	11,611		5,141	\$7,752
04784	TOPSHAM HYDRO PARTNERS, DAIMLERCHRYSL	A	13,875	75,303		22,347	\$33,699
04796	NORTHBROOK NEW YORK, LLC	A	32,625	120,150		46,142	\$69,582
04881	ADA COUNTY AND FULCRUM INC.	A	3,705	11,968		5,051	\$7,616
04885	TWIN FALLS HYDRO ASSOCIATES	A	24,000	77,068		32,670	\$49,266
04900	TRAFALGAR POWER, INC.	A	2,753	13,680		4,292	\$6,472
05044	AVONDALE MILLS INC	A	1,810	11,611		3,932	\$5,929
05062	QUINEBAUG ASSOCIATES, LLC	A	2,167	8,846		3,162	\$4,768

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2011 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
05073	BENTON FALLS ASSOCIATES	A	4,330	14,961		6,013	\$9,067
05089	FALLS RIVER RURAL ELECTRIC CORP., INC	A	7,448	1,923		7,664	\$11,557
05223	INTERNATIONAL FALLS POWER COMPANY	A	14,475	53,847		20,533	\$30,963
05276	NIMO AND NORTHERN ELECTRIC POWER CO	A	44,000	207,592		67,354	\$101,570
05313	HYDRO ENERGIES CORPORATION	A	1,838	7,571		2,690	\$4,056
05376	HORSESHOE BEND HYDROELECTRIC CO	A	7,850			7,850	\$11,837
05461	NIMO AND SOUTH GLENS FALLS LTD	A	15,698	72,591		23,865	\$35,988
05698	TRITON POWER COMPANY	A	1,725	7,048		2,518	\$3,797
05867	ALICE FALLS CORP	A	2,100	4,093		2,561	\$3,862
05931	ROSEBURG RES. CO. & MEGA RENEWABLES	A	6,893			6,893	\$10,394
05984	ERIE BOULEVARD HYDROPOWER, LP	A	7,360	31,827		10,941	\$16,499
06015	ROCK CREEK HYDRO INC/ BP HYDRO ASSO	A	1,898	7,446		2,736	\$4,125
06032	ALBANY ENGINEERING CORPORATION	A	4,500	15,821		6,280	\$9,470
06066	MCCALLUM ENTERPRISES I & SHELTON	A	8,500	21,974		10,972	\$16,545
06115	PYRITES ASSOCIATES	A	7,200	25,386		10,056	\$15,164
06221	BLACK CREEK HYDRO, INC.	A	3,698	405		3,744	\$5,645
06597	MONADNOCK PAPER MILLS, INC.	A	1,950	3,424		2,335	\$3,521
06689	BRIAR-HYDRO ASSOCIATES	A	2,813	13,944		4,382	\$6,608
06896	HYPOWER, INC.	A	14,500	54,309		20,610	\$31,080
06951	TALLASSEE SHOALS, LLC	A	1,991	664		2,066	\$3,115
07000	ERIE BOULEVARD HYDROPOWER, LP	A	2,220	8,754		3,205	\$4,833
07120	STS HYDROPOWER, LTD.	A	4,950	11,344		6,226	\$9,388
07153	VICTORY MILLS COMPANY, INC.	A	1,650	4,470		2,153	\$3,246
07186	MISSISQUOI ASSOCIATES	A	24,968	79,485		33,910	\$51,136
07194	BIRCH POWER COMPANY	A	1,256	1,118		1,918	\$2,892
07194	BIRCH PWR CO. AND SORENSON LEASING, L	A	1,394	1,118		2,128	\$3,209
07282	ROARING CREEK RANCH	A	2,025	7,514		2,870	\$4,327
07320	ERIE BOULEVARD HYDROPOWER, LP	A	3,353	21,758		5,801	\$8,747
07352	TUG HILL ENERGY, INC.	A	1,636	2,413		1,907	\$2,875
07387	ERIE BOULEVARD HYDROPOWER, LP	A	2,700	18,294		4,758	\$7,175
07481	NYS LIMITED PARTNERSHIP	A	10,830	50,776		16,542	\$24,945
07563	SOUTH FORK II ASSOC. LP	A	4,770	13,449		6,283	\$9,474
08277	VERSO ANDROSCOGGIN, LLC	A	10,350	63,801		17,528	\$26,432
08278	CRYSTAL SPRINGS HYDRO, LP	A	2,878	6,996		3,665	\$5,526

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2011 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
08296	MALACHA HYDRO LIMITED PARTNERSHIP &	A	29,925	31,657		33,487	\$50,498
08315	INTERNATIONAL PAPER COMPANY	A	9,525	16,137		11,340	\$17,100
08361	OLSEN POWER PARTNERS	A	5,003	5,456		5,617	\$8,470
08377	ISABELLA PARTNERS	A	11,950	86		11,960	\$18,035
08646	FACKRELL, ROBERT	A	3,075	8,648		4,048	\$6,104
08909	BIG WOOD CANAL CO & BP HYDRO ASSOC	A	4,770	14,731		6,427	\$9,691
09028	BANISTER HYDRO, INC.	A	1,785	3,682		2,199	\$3,316
09074	WARRENSBURG HYDROPOWER LTD PTR	A	2,903	11,954		4,248	\$6,406
09260	SISSONVILLE LIMITED PARTNERSHIP	A	2,198	14,039		3,777	\$5,695
09690	AER NY-GEN, LLC	A	4,974	6,080		6,080	\$9,168
09690	EAGLE CREEK HYDRO POWER, LLC	A	5,001	6,114		6,114	\$9,219
09709	TRAFALGAR POWER, INC.	A	1,710	19,389		3,891	\$5,867
09821	TRAFALGAR POWER, INC.	A	3,675	10,990		4,911	\$7,405
09840	APPOMATTOX RIVER ASSOC, LP	A	2,850	11,130		4,102	\$6,185
09885	MARYSVILLE HYDRO PARTNERS	A	9,075	43,415		13,959	\$21,050
09951	STS FRENCH LANDING/VAN BUREN, (MI)	A	1,800	8,916		2,803	\$4,226
10253	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	3,300	12,582		4,715	\$7,110
10254	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	1,950	8,544		2,911	\$4,389
10440	BBL HYDRO, INC.	A	4,500	20,767		6,836	\$10,308
10461	ERIE BOULEVARD HYDROPOWER, LP	A	6,800	38,911		11,178	\$16,856
10468	Marsh Valley Development, Inc.	A	1,650	5,084		2,222	\$3,350
10481	AER NY-GEN, LLC	A	1,982	2,528		2,528	\$3,812
10481	EAGLE CREEK HYDRO POWER, LLC	A	1,993	2,542		2,542	\$3,833
10482	AER NY-GEN, LLC	A	11,775	8,381		12,718	\$19,178
10615	TOWER KLEBER LIMITED PARTNERSHIP	A	1,800			1,800	\$2,714
10674	KAUKAUNA UTILITIES	A	2,025	9,530		3,097	\$4,670
10808	BOYCE HYDRO POWER, LLC	A	4,800	16,844		6,695	\$10,096
10819	IDAHO WATER RESOURCE BOARD	A	2,500	17,093		4,423	\$6,669
10853	OTTER TAIL POWER COMPANY	A	3,450	20,690		5,778	\$8,713
10855	UPPER PENINSULA POWER COMPANY	A	11,200	9,036		12,217	\$18,423
11077	ALASKA POWER AND TELEPHONE COMPANY	A	4,000	16,666		5,875	\$8,859
11162	WISCONSIN POWER AND LIGHT CO.	A	29,000	126,855		43,271	\$65,253
11408	ERIE BOULEVARD HYDROPOWER, LP	A	36,250	95,334		46,975	\$70,838
11475	CENTRAL VERMONT PUBLIC SERVICE CO.	A	2,238	7,037		3,029	\$4,567

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2011 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
11478	CENTRAL VERMONT PUBLIC SERVICE CO.	A	2,200	6,124		2,889	\$4,356
11830	WISCONSIN ELECTRIC POWER COMPANY	A	12,000	29,920		15,366	\$23,172
11831	WISCONSIN ELECTRIC POWER COMPANY	A	6,144	23,895		8,832	\$13,318
12514	NORTHERN INDIANA PUBLIC SERVICE COMPA	A	16,400	55,938		22,693	\$34,221
12589	PUBLIC SERVICE CO. OF COLORADO	A	8,000	15,076		9,696	\$14,621
471	PRIVATE LICENSEES		32,483,555	89,026,163	23,460,600	40,510,930	\$56,194,929

MAJOR PROJECTS IN FY 2011 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
FERC Adjusted Administrative Cost							\$16,785,950
Maximum Charge							\$1,459,617
Total Charge for Projects above Maximum Charge (2 Projects)							\$2,919,235
Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum							\$13,866,714
Total Charge Factor						13,606,922	
Total Individual Charge Factors (ICF's) for Projects above Maximum						4,434,600	
Total Charge Factor less Total ICF's for Projects above Maximum						9,172,322	
Unit Charge Factor							\$1.511800
00013	GREEN ISLAND AND POWER AUTHORITY	A	6,000	40,590		6,000	\$9,070
00184	EL DORADO IRRIGATION DIST.	A	21,000			21,000	\$31,747
00201	PETERSBURG, CITY OF	A	2,000			2,000	\$3,023
00420	KETCHIKAN PUBLIC UTILITIES	A	4,200			4,200	\$6,349
00553	SEATTLE, CITY OF	A	650,250	9,810,778		613,655	\$927,723
00659	CRISP COUNTY POWER	A	15,200			15,200	\$22,979
00663	PUERTO RICO ELEC. POWER AUTHORITY	A	5,003			5,003	\$7,563
00925	OTTUMWA, CITY OF (IA)	A	3,200			3,200	\$4,837
00943	CHELAN COUNTY, P.U.D. NO. 1	A	409,600	2,156,570		228,082	\$344,814
01005	CITY OF BOULDER, COLORADO	A	20,025			20,025	\$30,273
01250	PASADENA, CITY OF/WATER & POWER	A	3,000			3,000	\$4,535
01256	LOUP RIVER PUBLIC POWER DISTRICT	A	49,658			49,658	\$75,072
01417	CENTRAL NEBRASKA PUBLIC POWER &	A	86,342			86,342	\$130,531
01490	BRAZOS RIVER AUTHORITY	A	22,500			22,500	\$34,015
01494	GRAND RIVER DAM AUTHORITY	A	105,176			105,176	\$159,005
01835	NEBRASKA PUBLIC POWER DISTRICT	A	26,100			26,100	\$39,457
01862	TACOMA, CITY OF (WA)	A	115,000	516,539		115,000	\$173,856
01922	KETCHIKAN PUBLIC UTILITIES	A	7,103			7,103	\$10,738
02000	POWER AUTH OF THE STATE OF NEW YORK	A	912,000	6,650,159		900,417	\$1,361,250
02004	CITY OF HOLYOKE GAS & ELECTRIC DEPT.	A	42,955	224,629		37,875	\$57,259
02005	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	82,500			82,500	\$124,723
02016	TACOMA, CITY OF (WA)	A	462,000	1,668,407		433,557	\$655,451
02019	UTICA POWER AUTHORITY	A	4,500			4,500	\$6,803
02031	SPRINGVILLE, CITY OF (UT)	A	2,000			2,000	\$3,023

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2011 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02035	DENVER, CITY AND COUNTY OF (CO)	A	7,598	50,269		5,245	\$7,929
02067	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	17,100			17,100	\$25,851
02079	PLACER COUNTY WATER AGENCY	A	223,753			223,753	\$338,269
02088	SOUTH FEATHER WATER AND POWER AGENCY	A	117,300			117,300	\$177,334
02101	SACRAMENTO MUNICIPAL UTILITY DIST.	A	637,257	1,604,769		637,257	\$963,405
02114	GRANT COUNTY OF WASHINGTON P U D #2	A	1,393,600	8,098,800		734,625	\$1,110,605
02145	CHELAN COUNTY, P.U.D. NO. 1	A	865,760	5,016,136		608,318	\$919,655
02149	DOUGLAS COUNTY, PUD #1	A	774,000	3,565,088		398,079	\$601,815
02179	MERCED IRRIGATION DISTRICT	A	101,250			101,250	\$153,069
02183	GRAND RIVER DAM AUTHORITY	A	108,000			108,000	\$163,274
02216	POWER AUTH OF THE STATE OF NEW YORK	A	2,755,500			2,755,500	\$1,459,617 #
02230	SITKA, CITY AND BOROUGH OF	A	7,540			7,540	\$11,398
02242	EUGENE WATER & ELECTRIC BOARD	A	91,995	253,054		68,178	\$103,071
02244	ENERGY NORTHWEST	A	26,100			26,100	\$39,457
02246	YUBA COUNTY WATER AGENCY	A	361,875			361,875	\$547,082
02266	NEVADA IRRIGATION DISTRICT	A	79,920			79,920	\$120,823
02299	TURLOCK IRRIGATION DISTRICT &	A	168,015			168,015	\$254,005
02409	CALAVERAS COUNTY WATER DISTRICT	A	258,726			258,726	\$391,141
02426	LOS ANGELES, CITY OF	C	1,679,100			1,679,100	\$1,459,617 #
02441	NORWICH, CITY OF (CT)	A	2,250			2,250	\$3,401
02442	WATERTOWN, CITY OF (NY)	A	6,600			6,600	\$9,977
02524	GRAND RIVER DAM AUTHORITY	A	260,000			260,000	\$393,067
02547	SWANTON, VILLAGE OF (VT)	A	10,800			10,800	\$16,327
02589	MARQUETTE, CITY OF (MI)	A	3,900			3,900	\$5,896
02614	HAMILTON, CITY OF (OH)	A	70,575			70,575	\$106,695
02629	MORRISVILLE WATER & LIGHT DEPT.	A	5,100			5,100	\$7,710
02685	POWER AUTH OF THE STATE OF NEW YORK	B	999,750	1,099		685,785	\$1,036,769
02705	SEATTLE, CITY OF	A	2,125	9,810,778		2,005	\$3,031
02720	NORWAY, CITY OF MICHIGAN	A	5,136			5,136	\$7,764
02741	KINGS RIVER CONSERVATION DISTRICT	A	165,000	269,787		165,000	\$249,446
02780	SOLANO IRRIGATION DISTRICT (CA)	A	11,475	39,088		11,475	\$17,347
02818	SITKA, CITY AND BOROUGH OF	A	16,500			16,500	\$24,944
02821	PORTLAND, CITY OF/BUREAU HYDROPOWER	A	35,625	89,213		34,896	\$52,755
02832	BOISE-KUNA IRRIGATION DISTRICT ETAL	A	101,250	290,613		101,250	\$153,069

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2011 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02833	PUD #1 OF LEWIS COUNTY (WA)	A	69,975			69,975	\$105,788
02839	LYNDONVILLE, VILLAGE OF	A	2,048			2,048	\$3,096
02841	UKIAH MUNICIPAL ELECTRIC SYSTEM(CA)	A	3,500			3,500	\$5,291
02842	IDAHO FALLS, CITY OF	A	24,600			24,600	\$37,190
02849	EAST COLUMBIA BASIN IRRIGATION DIST	A	26,025			26,025	\$39,344
02853	MT. DEPT OF NATURAL RESOURCES &	A	9,660			9,660	\$14,603
02888	REDDING, CITY OF (CA)	A	3,240			3,240	\$4,898
02891	TALLAHASSEE, CITY OF, ELEC. DEPT.	A	10,875			10,875	\$16,440
02892	FRIANT POWER AUTHORITY (CA)	A	27,375	81,324		27,375	\$41,385
02903	CALAVERAS COUNTY WATER DISTRICT	A	2,650	3,501		2,650	\$4,006
02911	SOUTHEAST ALASKA POWER AGENCY	A	21,975	48,831		21,975	\$33,221
02916	EAST BAY MUNICIPAL UTILITY DISTRICT	A	33,048			33,048	\$49,961
02937	QUINCY COLUMBIA BASIN IRRIG DIST	A	9,367			9,367	\$14,161
02952	IDAHO FALLS, CITY OF	A	22,600	119,481		15,260	\$23,070
02958	MADERA IRRIGATION DISTRICT	A	3,645	5,342		3,645	\$5,510
02959	SEATTLE, CITY OF	A	16,704	10,176,372		15,198	\$22,976
02964	STURGIS, CITY OF (MI)	A	2,720			2,720	\$4,112
02975	TRI-DAM POWER AUTHORITY	A	16,200			16,200	\$24,491
02997	SOUTH SUTTER WATER DISTRICT (CA)	A	6,803	22,526		6,803	\$10,284
03015	SOUTHEAST ALASKA POWER AGENCY	A	20,025	45,940		20,025	\$30,273
03083	OKLAHOMA MUNICIPAL POWER AUTHORITY	A	31,425	160,983		31,425	\$47,508
03190	SANTA CLARA ELECTRIC DEPT (CA)	A	6,825	17,034		6,825	\$10,318
03193	SANTA CLARA ELECTRIC DEPT (CA)	A	4,898	14,016		4,898	\$7,404
03206	NEW MARTINSVILLE, CITY OF WEST VA	A	35,700	212,275		35,153	\$53,144
03295	EAST COLUMBIA BASIN IRRIGATION DIST	A	92,025			92,025	\$139,123
03351	SONOMA COUNTY WATER AGENCY	A	2,790			2,790	\$4,217
03449	NORTH LITTLE ROCK, CITY OF	A	39,000	167,313		32,979	\$49,857
03451	BEAVER FALLS MUNICIPAL AUTHORITY	A	5,018			5,018	\$7,586
03571	CENTRAL OREGON IRRIGATION DISTRICT	A	5,498	23,466		5,498	\$8,311
03603	ASPEN, CITY OF AND PITKIN COUNTY	A	1,220			1,220	\$1,844
03603	ASPEN, CITY OF (CO)	A	3,783			3,783	\$5,719
03623	THE YOUGHIOGHENY AUTHORITY	A	7,125			7,125	\$10,771
03701	SOUTHERN CALIFORNIA PUBLIC PWR AUTHOR	A	13,600	30,926		13,600	\$20,560
03755	BOUNTIFUL, CITY OF (UT)	A	4,500	10,565		4,500	\$6,803

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2011 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
03842	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,175			2,175	\$3,288
03843	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,400			2,400	\$3,628
03865	GUADALUPE-BLANCO RIVER AUTHORITY	A	6,075	17,716		6,075	\$9,184
03940	CITY OF GARLAND, TX	A	2,700	7,986		2,700	\$4,081
03947	KAWEAH RIVER POWER AUTHORITY	A	20,090	55,267		20,090	\$30,372
04031	PERU, CITY OF (IL)	A	7,500			7,500	\$11,338
04108	ST. CLOUD, CITY (MN)	A	8,850			8,850	\$13,379
04117	METROPOLITAN DISTRICT	A	3,000	5,904		2,941	\$4,446
04129	OLCESE WATER DISTRICT	A	14,025	32,582		14,025	\$21,202
04285	LOGAN, CITY OF (UT)	A	7,725			7,725	\$11,678
04306	HASTINGS, CITY OF	A	3,975	21,012		3,975	\$6,009
04354	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	4,340	19,398		4,340	\$6,561
04359	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	8,167	8,697		8,167	\$12,346
04597	WEBER-BOX CONSER. DIST. & BOUNTIFUL	A	1,800	5,039		1,800	\$2,721
04720	FARMINGTON, CITY OF (NM)	A	30,225	100,244		30,225	\$45,694
05044	AUGUSTA CANAL AUTHORITY	A	1,688			1,688	\$2,551
05226	LOS ALAMOS, NEW MEXICO	A	6,000			6,000	\$9,070
05264	EUGENE WATER & ELECTRIC BOARD	A	12,000			12,000	\$18,141
05334	CHARTER TOWNSHIP OF YPSILANTI	A	1,920			1,920	\$2,902
05357	OWYHEE IRRIGATION DISTRICT	A	1,875	5,428		1,875	\$2,834
05596	BEDFORD, CITY OF VIRGINIA	A	5,775	21,878		5,775	\$8,730
05891	DESCHUTES VALLEY WATER DISTRICT	A	4,793			4,793	\$7,246
06780	YUBA COUNTY WATER AGENCY	A	1,963			1,963	\$2,967
06842	ABERDEEN AND TACOMA, CITIES OF (WA)	A	11,100	33,982		11,100	\$16,780
06939	OHIO MUNI ELEC GEN. AGENCY	A	42,000	264,801		1,092	\$1,650
07076	NORTHERN WASCO COUNTY PEOPLES DIST	A	4,900	40,303		4,900	\$7,407
07161	DOUGLAS, COUNTY OF OREGON	A	1,658			1,658	\$2,506
07396	LOS ALAMOS, NEW MEXICO	A	13,800			13,800	\$20,862
07828	TRUCKEE-CARSON IRRIGATION DISTRICT	A	4,005			4,005	\$6,054
08221	ALASKA ENERGY AUTHORITY	A	119,700			119,700	\$180,962
08436	EUGENE WATER & ELECTRIC BOARD	A	37,800	66,601		28,109	\$42,495
08914	RIO BLANCO WATER CONSERVANCY DIST.	A	1,900	12,087		1,900	\$2,872
09194	PASSAIC VALLEY WATER COMMISSION	A	2,400			2,400	\$3,628
09195	COLORADO SPRINGS UTILITIES	A	26,600			26,600	\$40,213

Maximum Charge

* Estimated (MWH)

MAJOR PROJECTS IN FY 2011 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
09310	MT. PLEASANT, CITY OF (UT)	A	1,800			1,800	\$2,721
09988	AUGUSTA CANAL AUTHORITY	A	2,125	19,381		2,125	\$3,212
10204	PUD NO. 1 KLICKTAT COUNTY	A	9,675	80,325		9,675	\$14,626
10551	OSWEGO, CITY OF (NY)	A	10,192			10,192	\$15,408
10703	CITY OF CENTRALIA LIGHT	A	11,625	59,861		11,625	\$17,574
10813	SUMMERSVILLE, TOWN OF (WV)	A	80,000	182,279		80,000	\$120,943
10896	DANVILLE, CITY OF (VA)	A	10,670			10,670	\$16,130
11006	LEWISTON, CITY OF (ME)	A	1,695			1,695	\$2,562
11286	CITY OF ABBEVILLE	A	2,600			2,600	\$3,930
135	PUBLIC LICENSEES		15,569,535	62,357,052	0	13,606,922	\$16,785,950
606	Projects		48,053,090	151,383,175	23,460,600	54,117,852	\$72,980,879

Maximum Charge

* Estimated (MWH)