

MAJOR PROJECTS IN FY 2012 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
<b>FERC Adjusted Administrative Cost</b>							<b>\$58,188,670</b>
<b>Maximum Charge</b>							<b>\$1,473,137</b>
<b>Total Charge for Projects above Maximum Charge (7 Projects)</b>							<b>\$10,311,959</b>
<b>Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum</b>							<b>\$47,876,711</b>
<b>Total Charge Factor</b>						<b>41,272,739</b>	
<b>Total Individual Charge Factors (ICF's) for Projects above Maximum</b>						<b>10,324,243</b>	
<b>Total Charge Factor less Total ICF's for Projects above Maximum</b>						<b>30,948,496</b>	
<b>Unit Charge Factor</b>							<b>\$1.546980</b>
00018	IDAHO POWER COMPANY	A	42,217	304,808		76,508	\$118,356
00020	PACIFICORP	A	77,000	198,597		99,342	\$153,680
00067	SOUTHERN CALIFORNIA EDISON CO.	A	373,350	1,182,897	12,940	506,426	\$783,430
00077	PACIFIC GAS & ELECTRIC COMPANY	A	9,959	32,469		13,612	\$21,057
00082	ALABAMA POWER COMPANY	A	170,025	337,183		207,958	\$321,706
00096	PACIFIC GAS & ELECTRIC COMPANY	A	174,075	784,681		262,352	\$405,853
00120	SOUTHERN CALIFORNIA EDISON CO.	A	165,376	1,009,069		278,896	\$431,446
00137	PACIFIC GAS & ELECTRIC COMPANY	A	206,004	1,087,588		328,358	\$507,963
00175	PACIFIC GAS & ELECTRIC COMPANY	A	130,500	888,223		230,425	\$356,462
00178	PACIFIC GAS & ELECTRIC COMPANY	A	11,475	18,701		13,579	\$21,006
00233	PACIFIC GAS & ELECTRIC COMPANY	A	312,330	1,730,549		507,017	\$784,345
00271	ARKANSAS POWER & LIGHT	A	65,300	98,774		76,412	\$118,207
00287	MIDWEST HYDRO, INC	A	3,680	21,775		6,130	\$9,482
00289	LOUISVILLE GAS & ELECTRIC COMPANY	A	85,404	225,371		110,758	\$171,340
00298	SOUTHERN CALIFORNIA EDISON CO.	A	6,848	32,896		10,549	\$16,319
00309	BRASCAN POWER PINEY & DEEP CREEK LLC	A	28,800	79,541		37,748	\$58,395
00344	SOUTHERN CALIFORNIA EDISON CO.	A	2,250			2,250	\$3,480
00346	ALLETE, INC	A	18,000	110,370		30,417	\$47,054
00349	ALABAMA POWER COMPANY	A	182,456	174,502		202,087	\$312,624
00362	TWIN CITIES HYDRO, LLC	A	17,920	115,453		30,909	\$47,815
00372	SOUTHERN CALIFORNIA EDISON CO.	A	2,520			2,520	\$3,898
00382	SOUTHERN CALIFORNIA EDISON CO.	A	12,000	46,469		17,228	\$26,651
00400	PUBLIC SERVICE CO. OF COLORADO	A	3,500	9,417		4,559	\$7,052
00401	INDIANA MICHIGAN POWER COMPANY	A	1,680	5,710		2,322	\$3,592

# Maximum Charge

\* Estimated (MWH)

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00405	EXELON GENERATION COMPANY, LLC	A	574,540	2,226,856		825,061	\$1,276,352
00432	PROGRESS ENERGY CAROLINAS, INC.	A	108,000	310,968		142,984	\$221,193
00459	UNION ELECTRIC COMPANY	A	242,590	544,877		303,889	\$470,110
00469	ALLETE, INC	A	4,000	13,365		5,504	\$8,514
00477	PORTLAND GENERAL ELECTRIC COMPANY	A	21,150			21,150	\$32,718
00485	GEORGIA POWER COMPANY	A	165,000	298,142		198,541	\$307,138
00487	PPL HOLTWOOD, LLC	A	40,125	149,726		56,969	\$88,129
00503	IDAHO POWER COMPANY	A	24,975	147,217		41,537	\$64,256
00516	SOUTH CAROLINA ELECTRIC AND GAS CO	A	207,300	47,386		212,631	\$328,935
00539	LOCK 7 HYDRO PARTNERS, LLC.	A	2,100	9,231		3,139	\$4,855
00606	PACIFIC GAS & ELECTRIC COMPANY	A	4,440	19,519		6,636	\$10,265
00618	ALABAMA POWER COMPANY	A	99,975	226,136		125,415	\$194,014
00619	PG & E AND CITY OF SANTA CLARA, CA	A	84,825	330,945		122,056	\$188,818
00739	APPALACHIAN POWER COMPANY	A	75,000	199,747		97,472	\$150,787
00785	CONSUMERS POWER COMPANY	A	2,550	11,602		3,855	\$5,963
00803	PACIFIC GAS & ELECTRIC COMPANY	A	26,651	100,841		37,996	\$58,779
00906	VIRGINIA ELECTRIC AND POWER COMPANY	A	7,500	2,915		7,828	\$12,109
00935	PACIFICORP	A	136,000	641,253		208,141	\$321,989
01025	SAFE HARBOR WATER POWER CORP	A	380,390	1,483,794		547,317	\$846,688
01061	PACIFIC GAS & ELECTRIC COMPANY	A	1,800	10,836		3,019	\$4,670
01121	PACIFIC GAS & ELECTRIC COMPANY	A	36,075	214,350		60,189	\$93,111
01175	APPALACHIAN POWER COMPANY	A	28,800	126,112		42,988	\$66,501
01218	GEORGIA POWER COMPANY	A	5,400	26,663		8,400	\$12,994
01267	Greenwood County Attorney	A	15,000	20,030		17,253	\$26,690
01290	APPALACHIAN POWER COMPANY	A	14,775	76,941		23,431	\$36,247
01333	PACIFIC GAS & ELECTRIC COMPANY	A	6,750	30,781		10,213	\$15,799
01354	PACIFIC GAS & ELECTRIC COMPANY	A	28,700	142,071		44,683	\$69,123
01388	SOUTHERN CALIFORNIA EDISON CO.	A	11,250	39,923		15,741	\$24,351
01389	SOUTHERN CALIFORNIA EDISON CO.	A	11,850	58,476		18,429	\$28,509
01390	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	13,520		4,521	\$6,993
01394	SOUTHERN CALIFORNIA EDISON CO.	A	28,565	170,994		47,802	\$73,948
01403	PACIFIC GAS & ELECTRIC COMPANY	A	12,000	82,846		21,320	\$32,981
01651	LOWER VALLEY ENERGY, INC.	A	1,537			1,537	\$2,377
01744	PACIFICORP	A	3,848	20,360		6,139	\$9,496

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01759	WISCONSIN ELECTRIC POWER COMPANY	A	1,800	4,982		2,361	\$3,652
01855	TRANSCANADA HYDRO NORTHEAST, INC.	A	40,800	278,912		72,178	\$111,657
01864	UPPER PENINSULA POWER COMPANY	A	12,000	52,087		17,860	\$27,629
01869	PP&L MONTANA, LLC	A	92,625	532,563		152,538	\$235,973
01881	PPL HOLTWOOD, LLC	A	112,540	536,519		172,898	\$267,469
01888	YORK HAVEN POWER COMPANY	A	19,650	145,899		36,064	\$55,790
01889	FIRSTLIGHT HYDRO GENERATING COMPANY	A	67,709	373,385		109,715	\$169,726
01892	TRANSCANADA HYDRO NORTHEAST, INC.	A	35,625	179,383		55,806	\$86,330
01893	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	29,900	156,205		47,473	\$73,439
01894	SOUTH CAROLINA ELECTRIC AND GAS CO	C	533,280	658,613	848,474	543,738	\$841,151
01904	TRANSCANADA HYDRO NORTHEAST, INC.	A	32,400	170,197		51,547	\$79,742
01927	PACIFICORP	A	194,210	882,945		293,541	\$454,102
01930	SOUTHERN CALIFORNIA EDISON CO.	A	26,300	114,818		39,217	\$60,667
01933	SOUTHERN CALIFORNIA EDISON CO.	A	6,300	7,902		7,189	\$11,121
01934	SOUTHERN CALIFORNIA EDISON CO.	A	3,000	13,439		4,512	\$6,979
01940	WISCONSIN PUBLIC SERVICE CORP	A	2,625	12,978		4,085	\$6,319
01951	GEORGIA POWER COMPANY	A	45,000	76,803		53,640	\$82,980
01953	CONSOLIDATED WATER POWER CO.	A	7,200	47,604		12,555	\$19,422
01960	DAIRYLAND POWER COOPERATIVE	A	17,640	27,310		20,712	\$32,041
01962	PACIFIC GAS & ELECTRIC COMPANY	A	180,000	928,616		284,469	\$440,067
01966	WISCONSIN PUBLIC SERVICE CORP	A	17,250	106,742		29,258	\$45,261
01971	IDAHO POWER COMPANY	A	1,166,925	6,830,236		1,935,327	\$1,473,137 #
01975	IDAHO POWER COMPANY	A	68,600	461,208		120,486	\$186,389
01979	WISCONSIN PUBLIC SERVICE CORP	A	4,200	24,737		6,983	\$10,802
01980	WISCONSIN ELECTRIC POWER COMPANY	A	21,500	105,072		33,321	\$51,546
01982	NORTHERN STATES POWER COMPANY (WI)	A	33,750	113,342		46,501	\$71,936
01984	WISCONSIN RIVER POWER COMPANY	A	35,000	238,011		61,776	\$95,566
01988	PACIFIC GAS & ELECTRIC COMPANY	A	193,160	1,044,088		310,620	\$480,522
01991	BONNERS CITY LIGHT DEPT.	A	3,938	28,443		7,138	\$11,042
01999	WISCONSIN PUBLIC SERVICE CORP	A	5,400	35,869		9,435	\$14,595
02009	VIRGINIA ELECTRIC AND POWER COMPANY	A	324,000	388,839		367,744	\$568,892
02017	SOUTHERN CALIFORNIA EDISON CO.	A	98,822	601,373		166,477	\$257,536
02030	PORTLAND GENERAL ELECTRIC COMPANY	A	366,820	1,679,079		555,716	\$859,681
02032	LOWER VALLEY ENERGY, INC.	A	1,631			1,631	\$2,523

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02047	ERIE BOULEVARD HYDROPOWER, LP	A	30,000	169,655		49,086	\$75,935
02055	IDAHO POWER COMPANY	A	82,800	584,065		148,507	\$229,737
02056	NORTHERN POWER WISCONSIN CORPORATION	A	13,896	35,431		17,882	\$27,663
02058	AVISTA CORPORATION	A	751,000	3,392,586		1,132,666	\$1,473,137 #
02061	IDAHO POWER COMPANY	A	60,000	348,892		99,250	\$153,537
02071	PACIFICORP	A	134,000	726,623		215,745	\$333,753
02073	WISCONSIN ELECTRIC POWER COMPANY	A	9,600	28,771		12,837	\$19,858
02074	WISCONSIN ELECTRIC POWER COMPANY	A	2,800	7,584		3,653	\$5,651
02077	TRANSCANADA HYDRO NORTHEAST, INC.	A	278,260	860,808		375,101	\$580,273
02082	PACIFICORP	A	168,973	733,805		251,526	\$389,105
02084	ERIE BOULEVARD HYDROPOWER, LP	A	102,389	518,214		160,688	\$248,581
02085	SOUTHERN CALIFORNIA EDISON CO.	A	150,938	827,722		244,057	\$377,551
02090	GREEN MOUNTAIN POWER CORP.	A	5,520	27,232		8,584	\$13,279
02105	PACIFIC GAS & ELECTRIC COMPANY	A	342,628	1,188,147		476,295	\$736,818
02106	PACIFIC GAS & ELECTRIC COMPANY	A	340,500	1,704,340		532,238	\$823,361
02107	PACIFIC GAS & ELECTRIC COMPANY	A	142,830	679,999		219,330	\$339,299
02110	CONSOLIDATED WATER POWER CO.	A	3,840	30,262		7,245	\$11,207
02111	PACIFICORP	A	240,000	868,352		337,690	\$522,399
02130	PACIFIC GAS & ELECTRIC COMPANY	A	88,650	500,848		144,995	\$224,304
02131	WISCONSIN ELECTRIC POWER COMPANY	A	7,200	28,142		10,366	\$16,036
02142	FPL ENERGY MAINE HYDRO, LLC	A	76,400	315,614		111,907	\$173,117
02146	ALABAMA POWER COMPANY	A	690,000	1,371,334		844,275	\$1,306,076
02150	PUGET SOUND ENERGY, INC	A	170,030	684,083		246,989	\$382,087
02155	PACIFIC GAS & ELECTRIC COMPANY	A	7,275	45,589		12,404	\$19,188
02161	WAUSAU PAPER SPECIALTY PRODUCTS, LLC	A	2,120	9,029		3,136	\$4,851
02165	ALABAMA POWER COMPANY	A	211,485	359,217		251,897	\$389,679
02169	ALCOA POWER GENERATING INC.	A	351,000	1,186,887		484,525	\$749,550
02170	CHUGACH ELECTRIC ASSOCIATION INC.	A	19,380	27,361		22,458	\$34,742
02174	SOUTHERN CALIFORNIA EDISON CO.	A	10,500	13,169		11,982	\$18,535
02175	SOUTHERN CALIFORNIA EDISON CO.	A	154,850	842,758		249,660	\$386,219
02177	GEORGIA POWER COMPANY	A	129,300	367,656		170,661	\$264,009
02180	PCA HYDRO, INC.	A	3,000	16,735		4,883	\$7,553
02181	NORTHERN STATES POWER COMPANY (WI)	A	5,400	21,704		7,842	\$12,131
02188	PP&L MONTANA, LLC	A	290,393	1,878,253		501,696	\$776,113

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02192	CONSOLIDATED WATER POWER CO.	A	6,232	34,903		10,159	\$15,715
02194	FPL ENERGY MAINE HYDRO, LLC	A	4,000	18,775		6,112	\$9,455
02195	PORTLAND GENERAL ELECTRIC COMPANY	A	136,645	820,573		228,959	\$354,195
02197	YADKIN, INC.	A	216,380	504,784		273,168	\$422,585
02203	ALABAMA POWER COMPANY	A	46,944	72,959		55,152	\$85,319
02205	CENTRAL VERMONT PUBLIC SERVICE CO.	A	21,050	128,409		35,496	\$54,911
02206	PROGRESS ENERGY CAROLINAS, INC.	A	108,750	220,628		133,571	\$206,631
02207	WAUSAU PAPER SPECIALTY PRODUCTS, LLC	A	3,050	24,385		5,793	\$8,961
02210	APPALACHIAN POWER COMPANY	C	636,000	574,078	628,606	653,438	\$1,010,855
02211	DUKE ENERGY INDIANA, INC.	A	64,800	334,460		102,427	\$158,452
02212	DOMTAR PAPER COMPANY, LLC	A	3,708	15,263		5,425	\$8,392
02219	GARKANE POWER ASSOCIATION, INC.	A	4,300	24,918		7,103	\$10,988
02221	EMPIRE DISTRICT ELECTRIC CO.	A	15,975	46,374		21,192	\$32,783
02232	DUKE ENERGY CAROLINAS, LLC	A	732,607	892,608		833,025	\$1,288,673
02233	PORTLAND GENERAL ELECTRIC COMPANY	A	16,680	127,336		31,005	\$47,964
02237	GEORGIA POWER COMPANY	A	16,800	35,303		20,772	\$32,133
02239	TOMAHAWK POWER & PULP COMPANY	A	2,509	12,625		3,929	\$6,078
02255	DOMTAR WISCONSIN DAM CORP	A	3,324	24,167		6,043	\$9,348
02256	CONSOLIDATED WATER POWER CO.	A	9,182	54,119		15,270	\$23,622
02277	UNION ELECTRIC COMPANY	B	408,000	408,130	562,146	408,000	\$631,167
02280	FIRSTENERGY GENERATION CORP.	C	451,800	430,905	576,124	457,068	\$707,075
02283	FPL ENERGY MAINE HYDRO, LLC	A	37,232	212,536		61,142	\$94,585
02284	FPL ENERGY MAINE HYDRO, LLC	A	18,975	108,389		31,169	\$48,217
02287	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	15,000	122,923		28,829	\$44,597
02288	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	2,153	12,489		3,558	\$5,504
02290	SOUTHERN CALIFORNIA EDISON CO.	A	40,200	134,397		55,320	\$85,578
02291	DOMTAR WISCONSIN DAM CORP	A	3,443	16,963		5,351	\$8,277
02292	DOMTAR WISCONSIN DAM CORP	A	3,535	27,541		6,633	\$10,261
02300	GREAT LAKES HYDRO AMERICA, LLC	A	3,675	13,164		5,156	\$7,976
02301	PP&L MONTANA, LLC	A	12,000	53,640		18,035	\$27,899
02302	FPL ENERGY MAINE HYDRO, LLC	A	36,354	151,005		53,342	\$82,519
02306	GREAT BAY HYDRO CORP	A	4,675	22,577		7,215	\$11,161
02307	ALASKA ELECTRIC LIGHT & POWER CO.	A	10,300	53,798		16,352	\$25,296
02309	PSEG FOSSIL LLC	B	364,500	562,134	765,002	364,500	\$563,874

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02310	PACIFIC GAS & ELECTRIC COMPANY	A	181,200	881,934		280,418	\$433,801
02311	GREAT LAKES HYDRO AMERICA, LLC	A	4,800	26,206		7,748	\$11,986
02315	SOUTH CAROLINA ELECTRIC AND GAS CO	A	4,400	13,496		5,918	\$9,155
02318	ERIE BOULEVARD HYDROPOWER, LP	A	20,000	78,809		28,866	\$44,655
02320	ERIE BOULEVARD HYDROPOWER, LP	A	48,323	319,398		84,255	\$130,340
02322	FPL ENERGY MAINE HYDRO, LLC	A	8,775	50,737		14,483	\$22,404
02323	TRANSCANADA HYDRO NORTHEAST, INC.	A	74,716	337,476		112,682	\$174,316
02325	FPL ENERGY MAINE HYDRO, LLC	A	12,825	62,151		19,817	\$30,656
02326	GREAT LAKES HYDRO AMERICA, LLC	A	3,218	17,421		5,178	\$8,010
02327	GREAT LAKES HYDRO AMERICA, LLC	A	7,920	51,599		13,725	\$21,232
02329	FPL ENERGY MAINE HYDRO, LLC	A	83,700	416,821		130,592	\$202,023
02330	ERIE BOULEVARD HYDROPOWER, LP	A	14,080	85,550		23,704	\$36,669
02331	DUKE ENERGY CAROLINAS, LLC	A	20,000	48,916		25,503	\$39,452
02332	DUKE ENERGY CAROLINAS, LLC	A	8,500	15,047		10,193	\$15,768
02333	RUMFORD FALLS HYDRO, LLC	A	44,500	278,758		75,860	\$117,353
02334	NAEA ENERGY MASSACHUSETTS LLC	A	3,600	4,109		4,062	\$6,283
02335	FPL ENERGY MAINE HYDRO, LLC	A	13,125	103,751		24,797	\$38,360
02336	GEORGIA POWER COMPANY	A	18,000	51,278		23,769	\$36,770
02337	PACIFICORP	A	7,200	48,305		12,634	\$19,544
02342	PACIFICORP	A	13,700	103,643		25,360	\$39,231
02343	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	2,850	8,391		3,794	\$5,869
02351	PUBLIC SERVICE CO. OF COLORADO	B	300,000	259,877	404,267	300,000	\$464,094
02354	GEORGIA POWER COMPANY	A	168,400	324,927		204,954	\$317,059
02355	EXELON GENERATION COMPANY, LLC	B	800,250	1,454,540	1,862,820	800,250	\$1,237,970
02357	WISCONSIN ELECTRIC POWER COMPANY	A	8,000	35,345		11,976	\$18,526
02360	ALLETE, INC	A	87,600	325,755		124,247	\$192,207
02362	ALLETE, INC	A	2,100	9,912		3,215	\$4,973
02363	SAPPI CLOQUET LLC	A	6,500	23,730		9,170	\$14,185
02364	MADISON PAPER CORP.	A	18,800	99,891		30,038	\$46,468
02365	MADISON PAPER CORP.	A	9,000	53,721		15,044	\$23,272
02375	VERSO ANDROSCOGGIN, LLC	A	19,725	84,170		29,194	\$45,162
02376	APPALACHIAN POWER COMPANY	A	12,525	17,229		14,463	\$22,373
02381	PACIFICORP	A	7,350	21,897		9,813	\$15,180
02385	FH OPCO, LLC	A	11,775	60,012		18,526	\$28,659

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02390	LAKE SUPERIOR DISTRICT POWER CO.	A	7,800	26,609		10,794	\$16,698
02392	AMPERSAND GILMAN HYDRO LP	A	4,845	22,311		7,355	\$11,378
02394	WISCONSIN ELECTRIC POWER COMPANY	A	7,800	28,790		11,039	\$17,077
02402	UPPER PENINSULA POWER COMPANY	A	2,200	7,021		2,990	\$4,625
02403	PENOBSCOT RIVER RESTORATION TRUST	A	8,056	11,616		<del>14,377</del>	\$22,240
02404	THUNDER BAY POWER COMPANY	A	7,250	30,308		10,660	\$16,490
02407	ALABAMA POWER COMPANY	A	125,600	183,246		146,215	\$226,191
02411	STS HYDROPOWER LTD & DAN RIVER INC	A	4,500	12,888		5,950	\$9,204
02413	GEORGIA POWER COMPANY	C	324,000	353,432	417,199	332,471	\$514,326
02416	AQUENERGY SYSTEMS INC.	A	6,200	12,982		7,661	\$11,851
02420	PACIFICORP	A	30,000	137,252		45,441	\$70,296
02422	GREAT LAKES HYDRO AMERICA, LLC	A	3,173	18,058		5,205	\$8,052
02423	GREAT LAKES HYDRO AMERICA, LLC	A	7,900	53,064		13,870	\$21,456
02425	GREEN VALLEY HYDRO LLC	A	3,000	9,337		4,050	\$6,265
02431	WISCONSIN ELECTRIC POWER COMPANY	A	5,335	16,453		7,186	\$11,116
02433	WISCONSIN PUBLIC SERVICE CORP	A	7,150	36,047		11,205	\$17,333
02436	CONSUMERS POWER COMPANY	A	7,229	27,196		10,289	\$15,916
02438	SENECA FALLS POWER CORPORATION	A	7,440	25,849		10,348	\$16,008
02440	NORTHERN STATES POWER COMPANY (WI)	A	21,600	87,221		31,412	\$48,593
02446	STS HYDROPOWER, LTD.	A	3,203	16,022		5,005	\$7,742
02447	CONSUMERS POWER COMPANY	A	7,950	24,187		10,671	\$16,507
02448	CONSUMERS POWER COMPANY	A	3,885	11,131		5,137	\$7,946
02449	CONSUMERS POWER COMPANY	A	3,975	16,252		5,803	\$8,977
02450	CONSUMERS POWER COMPANY	A	6,609	23,748		9,281	\$14,357
02451	CONSUMERS POWER COMPANY	A	5,418	26,014		8,345	\$12,909
02452	CONSUMERS POWER COMPANY	A	29,600	93,618		40,132	\$62,083
02453	CONSUMERS POWER COMPANY	A	6,000	21,508		8,420	\$13,025
02454	ALLETE, INC	A	1,800	12,798		3,240	\$5,012
02456	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	8,400	49,314		13,948	\$21,577
02457	PUBLIC SERVICE CO. OF NEW HAMPSHIRE	A	6,375	28,445		9,575	\$14,812
02458	GREAT LAKES HYDRO AMERICA, LLC	A	70,810	338,956		108,943	\$168,532
02459	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	51,203	139,306		66,875	\$103,454
02466	APPALACHIAN POWER COMPANY	A	2,400	8,642		3,372	\$5,216
02467	PACIFIC GAS & ELECTRIC COMPANY	A	3,450	16,022		5,252	\$8,124

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2012 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02468	CONSUMERS POWER COMPANY	A	7,473	36,309		11,558	\$17,880
02474	ERIE BOULEVARD HYDROPOWER, LP	A	18,050	54,548		24,187	\$37,416
02482	ERIE BOULEVARD HYDROPOWER, LP	A	81,600	907,622		183,708	\$284,192
02485	FIRSTLIGHT HYDRO GENERATING COMPANY	B	999,750	656,827	922,767	999,750	\$1,473,137 #
02486	WISCONSIN ELECTRIC POWER COMPANY	A	3,600	16,675		5,476	\$8,471
02491	NORTHERN STATES POWER COMPANY (WI)	A	49,200	166,786		67,963	\$105,137
02493	PUGET SOUND ENERGY, INC	A	44,400			44,400	\$68,685
02503	DUKE ENERGY CAROLINAS, LLC	C	818,550	900,824	959,310	847,944	\$1,311,752
02506	UPPER PENINSULA POWER COMPANY	A	8,985	23,422		11,620	\$17,975
02512	ELKEM METALS COMPANY, ALLOY, LP	A	107,475	474,871		160,898	\$248,906
02513	GREEN MOUNTAIN POWER CORP.	A	7,200	46,627		12,446	\$19,253
02514	APPALACHIAN POWER COMPANY	A	30,100	73,776		38,400	\$59,404
02516	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	1,900	5,826		2,555	\$3,952
02519	FPL ENERGY MAINE HYDRO, LLC	A	2,190	11,703		3,507	\$5,425
02520	GREAT LAKES HYDRO AMERICA, LLC	A	19,200	134,140		34,291	\$53,047
02522	WISCONSIN PUBLIC SERVICE CORP	A	3,520	10,628		4,716	\$7,295
02525	WISCONSIN PUBLIC SERVICE CORP	A	6,400	15,987		8,199	\$12,683
02527	FPL ENERGY MAINE HYDRO, LLC	A	16,800	110,340		29,213	\$45,191
02528	FPL ENERGY MAINE HYDRO, LLC	A	6,550	40,507		11,107	\$17,182
02529	FPL ENERGY MAINE HYDRO, LLC	A	7,200	51,086		12,947	\$20,028
02530	FPL ENERGY MAINE HYDRO, LLC	A	10,875	52,011		16,726	\$25,874
02531	FPL ENERGY MAINE HYDRO, LLC	A	7,812	32,751		11,496	\$17,784
02532	ALLETE, INC	A	4,718	22,077		7,202	\$11,141
02533	WAUSAU PAPER OF MINNESOTA LLC	A	3,345	18,180		5,390	\$8,338
02534	BLACK BEAR HYDRO PARTNERS, LLC	A	6,400	48,585		11,866	\$18,356
02535	SOUTH CAROLINA ELECTRIC AND GAS CO	A	17,280	54,343		23,394	\$36,190
02536	NORTHBROOK WISCONSIN, LLC	A	9,100			9,100	\$14,077
02538	ERIE BOULEVARD HYDROPOWER, LP	A	8,000	42,004		12,725	\$19,685
02539	ERIE BOULEVARD HYDROPOWER, LP	A	38,800	197,190		60,984	\$94,341
02545	AVISTA CORPORATION	A	137,670	955,647		245,180	\$379,288
02546	WISCONSIN PUBLIC SERVICE CORP	A	3,840	10,794		5,054	\$7,818
02548	NORTHBROOK LYONS FALLS, LLC	A	8,644	45,842		13,801	\$21,349
02551	INDIANA MICHIGAN POWER COMPANY	A	3,900	14,350		5,514	\$8,530
02554	ERIE BOULEVARD HYDROPOWER, LP	A	6,000	26,495		8,981	\$13,893

# Maximum Charge

\* Estimated (MWH)



MAJOR PROJECTS IN FY 2012 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02556	MESSALONSKEE STREAM HYDRO, LLC	A	5,975	26,362		8,941	\$13,831
02558	CENTRAL VERMONT PUBLIC SERVICE CO.	A	9,180	10,000		9,271	\$14,342
02561	SHO-ME POWER ELEC. COOPERATIVE	A	3,000	3,519		3,396	\$5,253
02566	CONSUMERS POWER COMPANY	A	3,250	12,047		4,605	\$7,123
02567	NORTHERN STATES POWER COMPANY (WI)	A	36,000	169,118		55,026	\$85,124
02569	ERIE BOULEVARD HYDROPOWER, LP	A	29,600	157,000		47,263	\$73,114
02570	OHIO POWER COMPANY	A	47,475	128,178		61,895	\$95,750
02572	GREAT LAKES HYDRO AMERICA, LLC	A	37,500	289,100		70,024	\$108,325
02574	MERIMIL LIMITED PARTNERSHIP	A	6,915	32,294		10,548	\$16,317
02576	FIRSTLIGHT HYDRO GENERATING COMPANY	C	114,900	19,612	9,110	116,423	\$180,104
02579	INDIANA MICHIGAN POWER COMPANY	A	4,800	24,603		7,568	\$11,707
02580	CONSUMERS POWER COMPANY	A	14,255	56,667		20,630	\$31,914
02582	ROCHESTER GAS & ELECTRIC CORP.	A	6,500	13,099		7,974	\$12,335
02583	ROCHESTER GAS & ELECTRIC CORP.	A	43,875			43,875	\$67,873
02584	ROCHESTER GAS & ELECTRIC CORP.	A	3,000	8,198		3,922	\$6,067
02586	PowerSouth Energy Cooperative	A	8,250	12,618		9,670	\$14,959
02587	LAKE SUPERIOR DISTRICT POWER CO.	A	1,650	11,304		2,922	\$4,520
02590	CONSOLIDATED WATER POWER CO.	A	6,368	17,308		8,315	\$12,863
02594	NORTHERN LIGHTS, INC.	A	4,500	31,214		8,012	\$12,394
02595	WISCONSIN PUBLIC SERVICE CORP	A	7,000	17,352		8,952	\$13,848
02599	CONSUMERS POWER COMPANY	A	13,884	42,013		18,611	\$28,790
02600	BANGOR PACIFIC HYDRO ASSOCIATES	A	12,975	122,464		26,752	\$41,384
02609	CURTIS/PALMER HYDRO CO, LP	A	58,800	406,291		104,508	\$161,671
02611	HYDRO KENNEBEC, LLC	A	15,433	100,000		23,354	\$36,128
02615	BRASSUA (OWNERS) HYDROELECTRIC LIMITE	A	4,178	23,748		6,850	\$10,596
02616	ERIE BOULEVARD HYDROPOWER, LP	A	18,500	104,839		30,294	\$46,864
02619	DUKE ENERGY CAROLINAS, LLC	A	1,800	2,852		2,121	\$3,281
02620	LOCKHART POWER COMPANY	A	18,000	43,613		22,907	\$35,436
02628	ALABAMA POWER COMPANY	A	142,500	81,664		151,687	\$234,656
02630	PACIFICORP	A	41,560	286,607		73,803	\$114,171
02631	WORONOCO HYDRO, LLC	A	2,700	10,517		3,883	\$6,006
02639	NORTHERN STATES POWER COMPANY (WI)	A	30,750	108,947		43,007	\$66,530
02645	ERIE BOULEVARD HYDROPOWER, LP	A	44,800	246,597		72,542	\$112,221
02651	INDIANA MICHIGAN POWER COMPANY	A	3,440	15,343		5,166	\$7,991

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2012 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02652	PACIFICORP	A	4,150	35,276		8,119	\$12,559
02655	EAGLE-PHENIX ASSOCIATES (GA)	A	710	6,631		735	\$1,131
02659	PACIFICORP	A	6,000			6,000	\$9,281
02661	PACIFIC GAS & ELECTRIC COMPANY	A	20,000	69,310		27,797	\$43,001
02662	FIRSTLIGHT HYDRO GENERATING COMPANY	A	1,839	7,677		2,650	\$4,099
02663	ALLETE, INC	A	1,528	11,625		2,836	\$4,387
02666	BLACK BEAR HYDRO PARTNERS, LLC	A	3,440	26,233		6,391	\$9,886
02669	BEAR SWAMP POWER COMPANY, LLC	C	611,250	424,253	1,831,682	521,602	\$806,907
02670	NORTHERN STATES POWER COMPANY (WI)	A	8,680	62,413		15,701	\$24,289
02674	GREEN MOUNTAIN POWER CORP.	A	2,600	7,912		3,490	\$5,398
02680	CONSUMERS POWER COMPANY	B	1,657,500	2,531,390	3,498,846	1,657,500	\$1,473,137 #
02686	DUKE ENERGY CAROLINAS, LLC	A	21,133	72,770		29,320	\$45,357
02687	PACIFIC GAS & ELECTRIC COMPANY	A	69,300	241,472		96,466	\$149,230
02689	N.E.W. HYDRO INC.	A	1,811	8,332		2,748	\$4,251
02692	DUKE ENERGY CAROLINAS, LLC	A	43,200	185,481		64,067	\$99,110
02697	NORTHERN STATES POWER COMPANY (WI)	A	6,000	36,303		10,084	\$15,599
02698	DUKE ENERGY CAROLINAS, LLC	A	24,655	67,616		32,261	\$49,907
02701	ERIE BOULEVARD HYDROPOWER, LP	A	39,750	358,338		80,063	\$123,855
02710	BLACK BEAR HYDRO PARTNERS, LLC	A	2,332	16,349		4,171	\$6,452
02712	BLACK BEAR HYDRO PARTNERS, LLC	A	1,920	11,245		3,185	\$4,927
02713	ERIE BOULEVARD HYDROPOWER, LP	A	28,471	127,929		42,863	\$66,308
02716	VIRGINIA ELECTRIC AND POWER COMPANY	B	2,484,000	4,107,498	5,050,516	2,484,000	\$1,473,137 #
02722	PACIFICORP	A	5,000	27,597		8,105	\$12,538
02725	OGLETHORPE CORP. & GEORGIA POWER	B	675,000	1,311,205	1,765,736	675,000	\$1,044,211
02726	IDAHO POWER COMPANY	A	21,770	171,057		41,014	\$63,447
02727	BLACK BEAR HYDRO PARTNERS, LLC	A	8,925	35,498		12,919	\$19,985
02731	CENTRAL VERMONT PUBLIC SERVICE CO.	A	3,000	18,301		5,059	\$7,826
02735	PACIFIC GAS & ELECTRIC COMPANY	B	1,050,000			1,050,000	\$1,473,137 #
02736	IDAHO POWER COMPANY	A	92,250	502,973		148,834	\$230,243
02737	CENTRAL VERMONT PUBLIC SERVICE CO.	A	2,250	10,877		3,474	\$5,374
02738	NEW YORK STATE ELECTRIC & GAS CORP.	A	38,910	213,602		62,940	\$97,366
02740	DUKE ENERGY CAROLINAS, LLC	B	1,065,000	2,065,606	2,579,095	1,065,000	\$1,473,137 #
02742	COOPER VALLEY ELECTRIC ASSOCIATION,	A	12,000	45,383		17,106	\$26,462
02743	KODAK ELECTRIC ASSOCIATION, INC	A	22,500	119,254		35,916	\$55,561

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2012 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02744	N.E.W. HYDRO INC.	A	4,433	32,621		8,103	\$12,535
02769	ALLEGHENY ELEC COOP & CT BANK &	A	20,250	90,911		30,478	\$47,148
02777	IDAHO POWER COMPANY	A	34,500	277,867		65,760	\$101,729
02778	IDAHO POWER COMPANY	A	11,875	107,751		23,997	\$37,122
02785	BOYCE HYDRO POWER, LLC	A	3,300	7,641		4,160	\$6,435
02790	BOOTT HYDRO INC/ GE CREDIT CO	A	24,750	100,343		36,039	\$55,751
02800	LAWRENCE HYDRO ELECTRIC ASSOCIATES	A	16,800	41,097		21,423	\$33,140
02814	PATERSON MUNI & GREAT FALLS HYDRO	A	11,025	37,377		15,230	\$23,560
02835	NEW YORK STATE ELECTRIC & GAS CORP.	A	2,640	15,105		4,339	\$6,712
02837	ERIE BOULEVARD HYDROPOWER, LP	A	10,080	52,744		16,014	\$24,773
02848	IDAHO POWER COMPANY	A	12,420	52,192		18,292	\$28,297
02850	HAMPSHIRE PAPER COMPANY INC	A	3,510	23,072		6,105	\$9,444
02854	VIDALIA/CATALYST, LTD. PARTNERSHIP	A	192,000	977,043		301,917	\$467,059
02861	PONTOOK HYD PART/NH WATER RES. BRD.	A	9,600	73,952		17,920	\$27,721
02879	GREEN MOUNTAIN POWER CORP.	A	8,775	28,987		12,036	\$18,619
02880	BROAD RIVER ELECTRIC COOP, INC.	A	4,140	8,890		5,140	\$7,951
02883	AQUENERGY SYSTEMS INC.	A	5,925	22,304		8,434	\$13,047
02899	MILNER DAM, INC.	A	59,475	320,086		95,485	\$147,713
02901	HOLCOMB ROCK COMPANY	A	1,875	6,089		2,560	\$3,960
02931	S. D. WARREN	A	1,900	8,113		2,813	\$4,351
02934	NEW YORK STATE ELECTRIC & GAS CORP.	A	18,503	89,955		28,623	\$44,279
02942	S. D. WARREN	A	2,400	16,073		4,208	\$6,509
02966	CLEMENT DAM HYDROELECTRIC, LLC	A	2,400	12,193		3,772	\$5,835
02973	FALLS RIVER RURAL ELECTRIC CORP., INC	A	4,800	17,231		6,739	\$10,425
02984	S. D. WARREN	A	1,800	6,847		2,570	\$3,975
03021	ALLEGHENY HYDRO # 8&9, US BANK NAT. A	A	30,375	168,649		49,348	\$76,340
03023	BLACKSTONE HYDRO, INC.	A	1,725	5,758		2,373	\$3,670
03033	ARKANSAS ELECTRIC COOP CORP.	A	102,600	162,951		120,932	\$187,079
03043	AECC ABD MERIDIAN TRUST COMPANY	A	33,188	92,003		43,538	\$67,352
03044	ARKANSAS ELECTRIC COOP CORP.	A	32,400	101,852		43,858	\$67,847
03133	FPL ENERGY MAINE HYDRO, LLC	A	2,010	18,843		4,130	\$6,389
03174	PTARMIGAN RESOURCES & ENERGY, INC.	A	2,348	20,348		4,637	\$7,173
03189	ROCK CREEK LIMITED PARTNERSHIP	A	3,544	7,022		4,334	\$6,704
03207	PENNSYLVANIA RENEWABLE RESOURCES	A	15,000	59,396		21,682	\$33,541

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2012 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
03239	KOMA KULSHAN ASSOCIATES, LP	A	12,000	44,531		17,010	\$26,314
03240	BRIAR-HYDRO ASSOCIATES	A	4,283	22,907		6,860	\$10,612
03251	CORNELL UNIVERSITY	A	1,718	4,173		2,187	\$3,383
03255	LYONSDALE ASSOCIATES	A	3,000	14,273		4,606	\$7,125
03342	BRIAR HYDRO ASSOCIATES	A	4,598	23,954		7,293	\$11,282
03407	MAGIC RESERVOIR HYDROELECTRIC, INC.	A	9,000	28,210		12,174	\$18,832
03428	MILLER HYDRO GROUP, INC.	A	19,400	100,120		30,664	\$47,436
03442	MINE FALLS LTD PTR/NASHUA CITY	A	3,000	12,263		4,380	\$6,775
03472	SUMMIT HYDROPOWER	A	2,781	10,517		3,964	\$6,132
03494	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	8,550	32,468		12,203	\$18,877
03509	LITTLE FALLS HYDROELECTRIC ASSOC.	A	13,598	58,523		20,182	\$31,221
03574	TIBER MONTANA, LLC	A	7,500	51,015		13,239	\$20,480
03671	ALLEGHENY ENERGY SUPPLY COMPANY, LLC	A	9,525	30,087		12,910	\$19,971
03819	STS HYDROPOWER, LTD.	A	2,798	6,422		3,520	\$5,445
03820	GENERAL ELECTRIC COMPANY	A	2,220	5,938		2,888	\$4,467
04026	ANDROSCOGGIN RESERVOIR CO.	A	5,325	36,686		9,452	\$14,622
04113	OSWEGO HYDRO PARTNERS, L.P.	A	3,180	10,081		4,314	\$6,673
04114	LOWER SARANAC HYDRO PARTNERS L.P.	A	9,300	40,090		13,810	\$21,363
04334	FORTIS US ENERGY CORPORATION	A	3,645	13,012		5,109	\$7,903
04349	FORTIS US ENERGY CORPORATION	A	11,775	46,512		17,008	\$26,311
04428	CONSOLIDATE HYDRO NEW YORK, INC.	A	2,828	5,862		3,488	\$5,395
04472	ERIE BOULEVARD HYDROPOWER, LP	A	4,868	27,622		7,976	\$12,338
04644	STEVENS & THOMPSON PAPER CO., INC.,	A	10,500	45,948		15,669	\$24,239
04684	STILLWATER HYDRO ASSOCIATES, LLC	A	3,525	14,366		5,141	\$7,953
04784	TOPSHAM HYDRO PARTNERS, DAIMLERCHRYSL	A	13,875	78,712		22,730	\$35,162
04796	NORTHBROOK NEW YORK, LLC	A	32,625	173,904		52,189	\$80,735
04881	ADA COUNTY AND FULCRUM INC.	A	3,705	14,106		5,292	\$8,186
04885	TWIN FALLS HYDRO ASSOCIATES	A	24,000	93,100		34,474	\$53,330
04900	TRAFALGAR POWER, INC.	A	2,753	13,768		4,302	\$6,655
05062	QUINEBAUG ASSOCIATES, LLC	A	2,167	8,531		3,127	\$4,837
05073	BENTON FALLS ASSOCIATES	A	4,330	17,869		6,340	\$9,807
05089	FALLS RIVER RURAL ELECTRIC CORP., INC	A	7,448	1,872		7,659	\$11,848
05223	INTERNATIONAL FALLS POWER COMPANY	A	14,475	54,091		20,560	\$31,805
05276	NIMO AND NORTHERN ELECTRIC POWER CO	A	44,000	251,748		72,322	\$111,880

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2012 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
05313	HYDRO ENERGIES CORPORATION	A	1,838	8,871		2,836	\$4,387
05376	HORSESHOE BEND HYDROELECTRIC CO	A	7,850			7,850	\$12,143
05461	NIMO AND SOUTH GLENS FALLS LTD	A	15,698	97,660		26,685	\$41,281
05698	TRITON POWER COMPANY	A	1,725	7,448		2,563	\$3,964
05867	ALICE FALLS CORP	A	2,100	5,370		2,704	\$4,183
05931	ROSEBURG RES. CO. & MEGA RENEWABLES	A	6,893			6,893	\$10,663
05984	ERIE BOULEVARD HYDROPOWER, LP	A	7,360	32,255		10,989	\$16,999
06015	ROCK CREEK HYDRO INC/ BP HYDRO ASSO	A	1,898	9,726		2,992	\$4,628
06032	ALBANY ENGINEERING CORPORATION	A	4,500	17,773		6,500	\$10,055
06066	MCCALLUM ENTERPRISES I & SHELTON	A	8,500	28,112		11,663	\$18,042
06115	PYRITES ASSOCIATES	A	7,200	34,615		11,094	\$17,162
06221	BLACK CREEK HYDRO, INC.	A	3,698	405		3,744	\$5,791
06597	MONADNOCK PAPER MILLS, INC.	A	1,950	5,962		2,621	\$4,054
06689	BRIAR-HYDRO ASSOCIATES	A	2,813	17,864		4,823	\$7,461
06896	HYPOWER, INC.	A	14,500	66,737		22,008	\$34,045
06951	TALLASSEE SHOALS, LLC	A	1,991	664		2,066	\$3,196
07000	ERIE BOULEVARD HYDROPOWER, LP	A	2,220	11,699		3,536	\$5,470
07120	STS HYDROPOWER, LTD.	A	4,950	13,001		6,413	\$9,920
07153	VICTORY MILLS COMPANY, INC.	A	1,650	6,623		2,395	\$3,705
07186	MISSISQUOI ASSOCIATES	A	24,968	98,670		36,068	\$55,796
07194	BIRCH PWR CO. AND SORENSON LEASING, L	A	2,650	13,395		4,157	\$6,430
07282	ROARING CREEK RANCH	A	2,025	7,514		2,870	\$4,439
07320	ERIE BOULEVARD HYDROPOWER, LP	A	3,353	20,407		5,649	\$8,738
07352	TUG HILL ENERGY. INC.	A	1,636	2,413		1,907	\$2,950
07387	ERIE BOULEVARD HYDROPOWER, LP	A	2,700	19,579		4,903	\$7,584
07481	NYS LIMITED PARTNERSHIP	A	10,830	65,238		18,169	\$28,107
07563	SOUTH FORK II ASSOC. LP	A	4,770	16,716		6,651	\$10,288
08277	VERSO ANDROSCOGGIN, LLC	A	10,350	63,801		17,528	\$27,115
08278	CRYSTAL SPRINGS HYDRO, LP	A	2,878	6,996		3,665	\$5,669
08296	MALACHA HYDRO LIMITED PARTNERSHIP &	A	29,925	31,657		33,487	\$51,803
08315	INTERNATIONAL PAPER COMPANY	A	9,525	16,137		11,340	\$17,542
08361	OLSEN POWER PARTNERS	A	5,003	5,456		5,617	\$8,689
08377	ISABELLA PARTNERS	A	11,950	86		11,960	\$18,501
08646	FACKRELL, ROBERT	A	3,075	8,648		4,048	\$6,262

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2012 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
08909	BIG WOOD CANAL CO & BP HYDRO ASSOC	A	4,770	14,215		6,369	\$9,852
09028	BANISTER HYDRO, INC.	A	1,785	1,915		2,000	\$3,093
09074	WARRENSBURG HYDROPOWER LTD PTR	A	2,903	16,848		4,798	\$7,422
09260	SISSONVILLE LIMITED PARTNERSHIP	A	2,198	20,105		4,460	\$6,899
09690	EAGLE CREEK RENEWABLE	A	9,975	37,787		14,226	\$22,007
09709	TRAFALGAR POWER, INC.	A	1,710			1,710	\$2,645
09821	TRAFALGAR POWER, INC.	A	3,675	14,895		5,351	\$8,277
09840	APPOMATTOX RIVER ASSOC, LP	A	2,850	7,900		3,739	\$5,784
09885	MARYSVILLE HYDRO PARTNERS	A	9,075	51,813		14,904	\$23,056
09951	STS FRENCH LANDING/VAN BUREN, (MI)	A	1,800	7,456		2,639	\$4,082
10253	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	3,300	6,781		4,063	\$6,285
10254	CONSOLIDATED HYDRO SOUTHEAST, INC &	A	1,950	4,996		2,512	\$3,886
10440	BBL HYDRO, INC.	A	4,500	17,970		6,522	\$10,089
10461	ERIE BOULEVARD HYDROPOWER, LP	A	6,800	45,527		11,922	\$18,443
10468	Marsh Valley Development, Inc.	A	1,650	5,807		2,303	\$3,562
10481	EAGLE CREEK RENEWABLE	A	3,975	18,008		6,001	\$9,283
10482	AER NY-GEN, LLC	A	11,775	23,149		14,379	\$22,244
10615	TOWER KLEBER LIMITED PARTNERSHIP	A	1,800			1,800	\$2,784
10805	MIDWEST HYDRAULIC COMPANY, INC	A	7,200	29,419		10,510	\$16,258
10808	BOYCE HYDRO POWER, LLC	A	4,800	16,735		6,683	\$10,338
10819	IDAHO WATER RESOURCE BOARD	A	2,500	18,816		4,617	\$7,142
10853	OTTER TAIL POWER COMPANY	A	3,450	24,581		6,215	\$9,614
10855	UPPER PENINSULA POWER COMPANY	A	11,200	37,726		15,444	\$23,891
11077	ALASKA POWER AND TELEPHONE COMPANY	A	4,000	15,333		5,725	\$8,856
11162	WISCONSIN POWER AND LIGHT CO.	A	29,000	166,016		47,677	\$73,755
11408	ERIE BOULEVARD HYDROPOWER, LP	A	36,250	482,826		90,568	\$140,106
11475	CENTRAL VERMONT PUBLIC SERVICE CO.	A	2,251	8,137		3,166	\$4,897
11478	CENTRAL VERMONT PUBLIC SERVICE CO.	A	2,200	8,077		3,109	\$4,809
11830	WISCONSIN ELECTRIC POWER COMPANY	A	12,000	48,468		17,453	\$26,999
11831	WISCONSIN ELECTRIC POWER COMPANY	A	6,144	32,718		9,825	\$15,199
12514	NORTHERN INDIANA PUBLIC SERVICE COMPA	A	16,400	49,160		21,931	\$33,926
12589	PUBLIC SERVICE CO. OF COLORADO	A	8,000	18,429		10,073	\$15,582

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2012 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PRIVATE LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
464	PRIVATE LICENSEES		32,502,311	94,830,253	22,694,643	41,272,739	\$58,188,670

MAJOR PROJECTS IN FY 2012 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
<b>FERC Adjusted Administrative Cost</b>							<b>\$15,468,210</b>
<b>Maximum Charge</b>							<b>\$1,473,137</b>
<b>Total Charge for Projects above Maximum Charge (2 Projects)</b>							<b>\$2,946,275</b>
<b>Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum</b>							<b>\$12,521,934</b>
<b>Total Charge Factor</b>						<b>14,678,421</b>	
<b>Total Individual Charge Factors (ICF's) for Projects above Maximum</b>						<b>4,434,600</b>	
<b>Total Charge Factor less Total ICF's for Projects above Maximum</b>						<b>10,243,821</b>	
<b>Unit Charge Factor</b>							<b>\$1.222389</b>
00013	GREEN ISLAND AND POWER AUTHORITY	A	6,000	44,493		6,000	\$7,334
00184	EL DORADO IRRIGATION DIST.	A	21,000			21,000	\$25,670
00201	PETERSBURG, CITY OF	A	2,000			2,000	\$2,444
00420	KETCHIKAN PUBLIC UTILITIES	A	4,200			4,200	\$5,134
00553	SEATTLE, CITY OF	A	650,250	9,963,726		614,508	\$751,167
00659	CRISP COUNTY POWER	A	15,200			15,200	\$18,580
00663	PUERTO RICO ELEC. POWER AUTHORITY	A	5,003			5,003	\$6,115
00925	OTTUMWA, CITY OF (IA)	A	3,200			3,200	\$3,911
00943	CHELAN COUNTY, P.U.D. NO. 1	A	423,328	2,873,097		314,190	\$384,062
01005	CITY OF BOULDER, COLORADO	A	20,025			20,025	\$24,478
01250	PASADENA, CITY OF/WATER & POWER	A	3,000			3,000	\$3,667
01256	LOUP RIVER PUBLIC POWER DISTRICT	A	49,658			49,658	\$60,701
01417	CENTRAL NEBRASKA PUBLIC POWER &	A	86,342			86,342	\$105,543
01490	BRAZOS RIVER AUTHORITY	A	22,500			22,500	\$27,503
01494	GRAND RIVER DAM AUTHORITY	A	105,176			105,176	\$128,565
01835	NEBRASKA PUBLIC POWER DISTRICT	A	26,100			26,100	\$31,904
01862	TACOMA, CITY OF (WA)	A	115,000	706,557		108,305	\$132,390
01922	KETCHIKAN PUBLIC UTILITIES	A	7,103			7,103	\$8,682
02000	POWER AUTH OF THE STATE OF NEW YORK	A	912,000	7,093,097		901,082	\$1,101,472
02004	CITY OF HOLYOKE GAS & ELECTRIC DEPT.	A	42,955	267,780		36,134	\$44,169
02005	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	82,500			82,500	\$100,847
02016	TACOMA, CITY OF (WA)	A	462,000	2,279,060		435,283	\$532,085
02019	UTICA POWER AUTHORITY	A	4,500			4,500	\$5,500
02031	SPRINGVILLE, CITY OF (UT)	A	2,000			2,000	\$2,444

# Maximum Charge

\* Estimated (MWH)



MAJOR PROJECTS IN FY 2012 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02067	OAKDALE/S.SAN JOAQUIN IRR. DIST.	A	17,100			17,100	\$20,902
02079	PLACER COUNTY WATER AGENCY	A	223,753			223,753	\$273,513
02088	SOUTH FEATHER WATER AND POWER AGENCY	A	117,300			117,300	\$143,386
02101	SACRAMENTO MUNICIPAL UTILITY DIST.	A	637,257	2,979,025		637,257	\$778,975
02114	GRANT COUNTY OF WASHINGTON P U D #2	A	1,397,700	10,615,147		703,762	\$860,270
02144	SEATTLE, CITY OF	A	1,003,253	9,963,726		948,108	\$1,158,956
02145	CHELAN COUNTY, P.U.D. NO. 1	A	865,760	7,056,347		642,558	\$785,455
02149	DOUGLAS COUNTY, PUD #1	A	774,000	4,676,394		438,047	\$535,463
02179	MERCED IRRIGATION DISTRICT	A	101,250			101,250	\$123,766
02183	GRAND RIVER DAM AUTHORITY	A	108,000			108,000	\$132,018
02216	POWER AUTH OF THE STATE OF NEW YORK	A	2,755,500			2,755,500	\$1,473,137 #
02230	SITKA, CITY AND BOROUGH OF	A	7,540			7,540	\$9,216
02242	EUGENE WATER & ELECTRIC BOARD	A	91,995	290,148		82,258	\$100,551
02244	ENERGY NORTHWEST	A	26,100			26,100	\$31,904
02246	YUBA COUNTY WATER AGENCY	A	361,875			361,875	\$442,352
02266	NEVADA IRRIGATION DISTRICT	A	79,920			79,920	\$97,693
02299	TURLOCK IRRIGATION DISTRICT &	A	168,015			168,015	\$205,379
02409	CALAVERAS COUNTY WATER DISTRICT	A	258,726			258,726	\$316,263
02426	LOS ANGELES, CITY OF	C	1,679,100			1,679,100	\$1,473,137 #
02441	NORWICH, CITY OF (CT)	A	2,250			2,250	\$2,750
02442	WATERTOWN, CITY OF (NY)	A	6,600			6,600	\$8,067
02524	GRAND RIVER DAM AUTHORITY	A	260,000			260,000	\$317,821
02547	SWANTON, VILLAGE OF (VT)	A	10,800			10,800	\$13,201
02589	MARQUETTE, CITY OF (MI)	A	3,900			3,900	\$4,767
02614	HAMILTON, CITY OF (OH)	A	70,575			70,575	\$86,270
02629	MORRISVILLE WATER & LIGHT DEPT.	A	5,100			5,100	\$6,234
02685	POWER AUTH OF THE STATE OF NEW YORK	B	1,004,150	1,154		675,075	\$825,204
02705	SEATTLE, CITY OF	A	2,125	9,963,726		2,008	\$2,454
02720	NORWAY, CITY OF MICHIGAN	A	5,136			5,136	\$6,278
02741	KINGS RIVER CONSERVATION DISTRICT	A	165,000	775,009		165,000	\$201,694
02780	SOLANO IRRIGATION DISTRICT (CA)	A	11,475	39,088		11,475	\$14,026
02818	SITKA, CITY AND BOROUGH OF	A	16,500			16,500	\$20,169
02821	PORTLAND, CITY OF/BUREAU HYDROPOWER	A	35,625	89,213		34,896	\$42,656
02832	BOISE-KUNA IRRIGATION DISTRICT ETAL	A	101,250	290,613		101,250	\$123,766

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2012 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
02833	PUD #1 OF LEWIS COUNTY (WA)	A	69,975			69,975	\$85,536
02839	LYNDONVILLE, VILLAGE OF	A	2,048			2,048	\$2,503
02841	UKIAH MUNICIPAL ELECTRIC SYSTEM(CA)	A	3,500			3,500	\$4,278
02842	IDAHO FALLS, CITY OF	A	24,600			24,600	\$30,070
02849	EAST COLUMBIA BASIN IRRIGATION DIST	A	26,025			26,025	\$31,812
02853	MT. DEPT OF NATURAL RESOURCES &	A	9,660			9,660	\$11,808
02888	REDDING, CITY OF (CA)	A	3,240			3,240	\$3,960
02891	TALLAHASSEE, CITY OF, ELEC. DEPT.	A	10,875			10,875	\$13,293
02892	FRIANT POWER AUTHORITY (CA)	A	27,375	114,637		27,375	\$33,462
02903	CALAVERAS COUNTY WATER DISTRICT	A	2,650	3,501		2,650	\$3,239
02911	SOUTHEAST ALASKA POWER AGENCY	A	21,975	69,084		21,975	\$26,862
02916	EAST BAY MUNICIPAL UTILITY DISTRICT	A	33,048			33,048	\$40,397
02937	QUINCY COLUMBIA BASIN IRRIG DIST	A	9,367			9,367	\$11,450
02952	IDAHO FALLS, CITY OF	A	22,600	124,414		15,356	\$18,771
02958	MADERA IRRIGATION DISTRICT	A	3,645	5,342		3,645	\$4,455
02959	SEATTLE, CITY OF	A	16,704	9,963,726		15,786	\$19,296
02964	STURGIS, CITY OF (MI)	A	2,720			2,720	\$3,324
02975	TRI-DAM POWER AUTHORITY	A	16,200			16,200	\$19,802
02997	SOUTH SUTTER WATER DISTRICT (CA)	A	6,803	44,271		6,803	\$8,315
03015	SOUTHEAST ALASKA POWER AGENCY	A	20,025	64,993		20,025	\$24,478
03074	SPOKANE, CITY OF (WA)	A	17,700	78,201		1,272	\$1,554
03083	OKLAHOMA MUNICIPAL POWER AUTHORITY	A	31,425	26,147		31,425	\$38,413
03190	SANTA CLARA ELECTRIC DEPT (CA)	A	6,825	17,034		6,825	\$8,342
03193	SANTA CLARA ELECTRIC DEPT (CA)	A	4,898	14,016		4,898	\$5,987
03206	NEW MARTINSVILLE, CITY OF WEST VA	A	35,700	187,272		35,118	\$42,927
03295	EAST COLUMBIA BASIN IRRIGATION DIST	A	92,025			92,025	\$112,490
03351	SONOMA COUNTY WATER AGENCY	A	2,790			2,790	\$3,410
03449	NORTH LITTLE ROCK, CITY OF	A	39,000	73,426		27,192	\$33,239
03451	BEAVER FALLS MUNICIPAL AUTHORITY	A	5,018			5,018	\$6,133
03571	CENTRAL OREGON IRRIGATION DISTRICT	A	5,498	23,466		5,498	\$6,720
03603	ASPEN, CITY OF (CO)	A	5,003			5,003	\$6,115
03623	THE YOUGHIOGHENY AUTHORITY	A	7,125			7,125	\$8,709
03701	SOUTHERN CALIFORNIA PUBLIC PWR AUTHOR	A	13,600	39,468		13,600	\$16,624
03755	BOUNTIFUL, CITY OF (UT)	A	4,500	10,565		4,500	\$5,500

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2012 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
03842	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,175			2,175	\$2,658
03843	EAST COLUMBIA BASIN IRRIGATION DIST	A	2,400			2,400	\$2,933
03865	GUADALUPE-BLANCO RIVER AUTHORITY	A	6,075	7,566		6,075	\$7,426
03940	CITY OF GARLAND, TX	A	2,700	7,986		2,700	\$3,300
03947	KAWEAH RIVER POWER AUTHORITY	A	20,090	77,913		20,090	\$24,557
04031	PERU, CITY OF (IL)	A	7,500			7,500	\$9,167
04108	ST. CLOUD, CITY (MN)	A	8,850			8,850	\$10,818
04117	METROPOLITAN DISTRICT	A	3,000	5,589		2,941	\$3,595
04129	OLCESE WATER DISTRICT	A	14,025	46,041		14,025	\$17,144
04285	LOGAN, CITY OF (UT)	A	7,725			7,725	\$9,442
04306	HASTINGS, CITY OF	A	3,975	14,716		3,975	\$4,859
04354	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	4,340	19,398		4,340	\$5,305
04359	GEM, RIDGEVIEW & OWYHEE IRRIGATION	A	8,167	8,697		8,167	\$9,983
04597	WEBER-BOX CONSER. DIST. & BOUNTIFUL	A	1,800	8,643		1,800	\$2,200
04656	BOISE-KUNA IRRIGATION DISTRICT ETAL	A	15,680			15,680	\$19,167
04720	FARMINGTON, CITY OF (NM)	A	30,225	100,244		30,225	\$36,946
05044	AUGUSTA CANAL AUTHORITY	A	2,475	17,515		2,475	\$3,025
05226	LOS ALAMOS, NEW MEXICO	A	6,000			6,000	\$7,334
05264	EUGENE WATER & ELECTRIC BOARD	A	12,000			12,000	\$14,668
05334	CHARTER TOWNSHIP OF YPSILANTI	A	1,920			1,920	\$2,346
05357	OWYHEE IRRIGATION DISTRICT	A	1,875	5,428		1,875	\$2,291
05596	BEDFORD, CITY OF VIRGINIA	A	5,775	21,878		5,775	\$7,059
05891	DESCHUTES VALLEY WATER DISTRICT	A	4,793			4,793	\$5,858
06780	YUBA COUNTY WATER AGENCY	A	1,963			1,963	\$2,399
06842	ABERDEEN AND TACOMA, CITIES OF (WA)	A	11,100	41,048		10,398	\$12,710
06939	OHIO MUNI ELEC GEN. AGENCY	A	42,000	236,693		990	\$1,210
07076	NORTHERN WASCO COUNTY PEOPLES DIST	A	4,900	40,303		4,900	\$5,989
07161	DOUGLAS, COUNTY OF OREGON	A	1,658			1,658	\$2,026
07396	LOS ALAMOS, NEW MEXICO	A	13,800			13,800	\$16,868
07828	TRUCKEE-CARSON IRRIGATION DISTRICT	A	4,005			4,005	\$4,895
08221	ALASKA ENERGY AUTHORITY	A	119,700			119,700	\$146,319
08436	EUGENE WATER & ELECTRIC BOARD	A	24,939	76,295		24,939	\$30,485
08914	RIO BLANCO WATER CONSERVANCY DIST.	A	1,900	13,475		1,900	\$2,322
09194	PASSAIC VALLEY WATER COMMISSION	A	2,400			2,400	\$2,933

# Maximum Charge

\* Estimated (MWH)

MAJOR PROJECTS IN FY 2012 BY LICENSEE CATEGORY  
ASSESSMENT TABLE FOR FERC ESTIMATED ADMINISTRATIVE CHARGES

## PUBLIC LICENSEES

Project	Licensee	Project Type	Prorated Kilowatts	Annual Generated (MWH)	Pumped (MWH)	Charge Factor	Annual Charge
09195	COLORADO SPRINGS UTILITIES	A	26,600			26,600	\$32,515
09310	MT. PLEASANT, CITY OF (UT)	A	1,800			1,800	\$2,200
09988	AUGUSTA CANAL AUTHORITY	A	2,125	19,381		2,125	\$2,597
10204	PUD NO. 1 KLICKTAT COUNTY	A	9,675	67,426		9,675	\$11,826
10551	OSWEGO, CITY OF (NY)	A	10,192			10,192	\$12,458
10813	SUMMERSVILLE, TOWN OF (WV)	A	80,000	182,279		80,000	\$97,791
10896	DANVILLE, CITY OF (VA)	A	10,670			10,670	\$13,042
11006	LEWISTON, CITY OF (ME)	A	1,695			1,695	\$2,071
11286	CITY OF ABBEVILLE	A	2,600			2,600	\$3,178
12775	CITY OF SPEARFISH	A	4,000			4,000	\$4,889
<b>136</b>	<b>PUBLIC LICENSEES</b>		<b>16,601,099</b>	<b>81,845,498</b>	<b>0</b>	<b>14,678,421</b>	<b>\$15,468,210</b>
<b>600</b>	<b>Projects</b>		<b>49,103,410</b>	<b>176,675,751</b>	<b>22,694,643</b>	<b>55,951,160</b>	<b>\$73,656,880</b>

# Maximum Charge

\* Estimated (MWH)