

# Current State of the Voluntary Renewable Energy Market

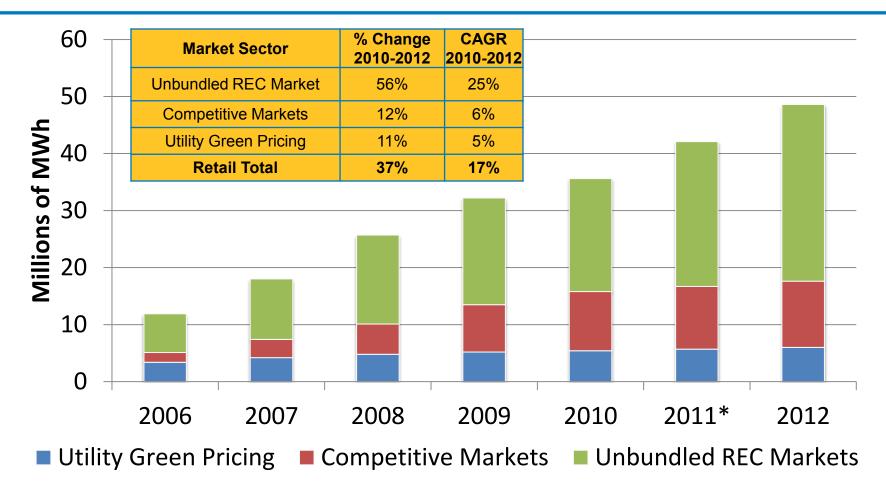


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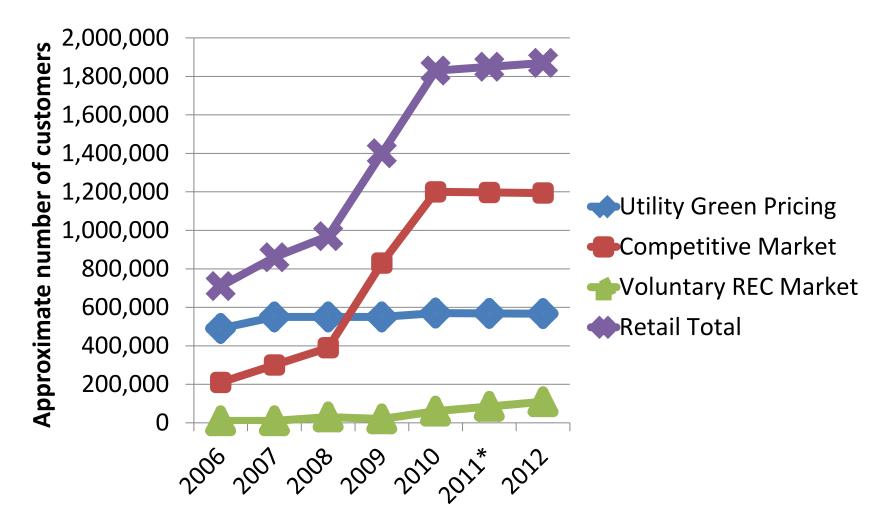
NREL/PR-6A20-60357

#### **Voluntary Market Increases 17% in 2012**



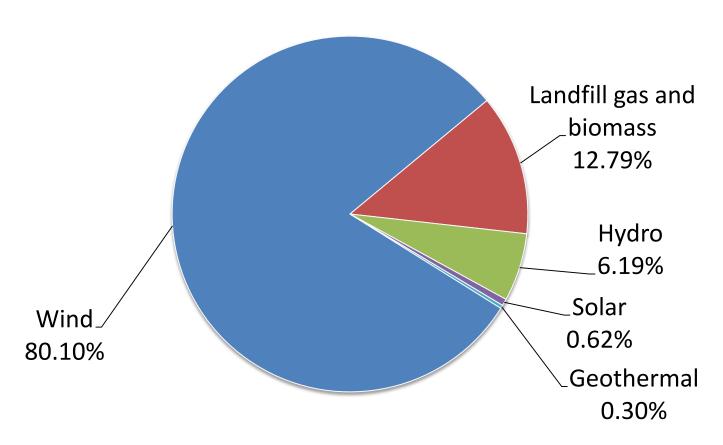
The overall voluntary market continues to exhibit strong growth, increasing 37% from 2010 to 2012, representing compound annual growth rate (CAGR) of 17%. The unbundled REC market saw the largest growth – 56% from 2010 to 2012 (CAGR of 25%).

#### About 1.9 Million Customers, Primarily in the Competitive Market



In 2012, most of the customer growth came from the unbundled REC market, 80% of which is residential customers.

#### **Voluntary Supply Dominated by Wind**



In 2012, 80% of the supply for the voluntary market came from wind. The share of solar increased from 0.2% to 0.6%, and provided approximately 2% of supply for utility green pricing programs.

#### Solar an Increasing Share of Utility Programs

### Utilities Using at Least 2% Solar to Supply their Green Pricing Programs (as of December 2012)

Rank	Utility	% Solar
1	Sacramento Municipal Utility District	14.5%
2	Tennessee Valley Authority	5.9%
3	Xcel Energy (Colorado only)	3.0%
4	City of Palo Alto (California)	2.5%
5	Alameda Municipal Power	2.0%
5	PacifiCorp - Blue Sky Habitat & Usage	2.0%

NREL publishes these additional "Top 10" lists:

- 1. Total sales
- 2. Sales as a percentage of total retail electricity sales
- 3. Total participation
- 4. Customer participation rate
- 5. Lowest premium

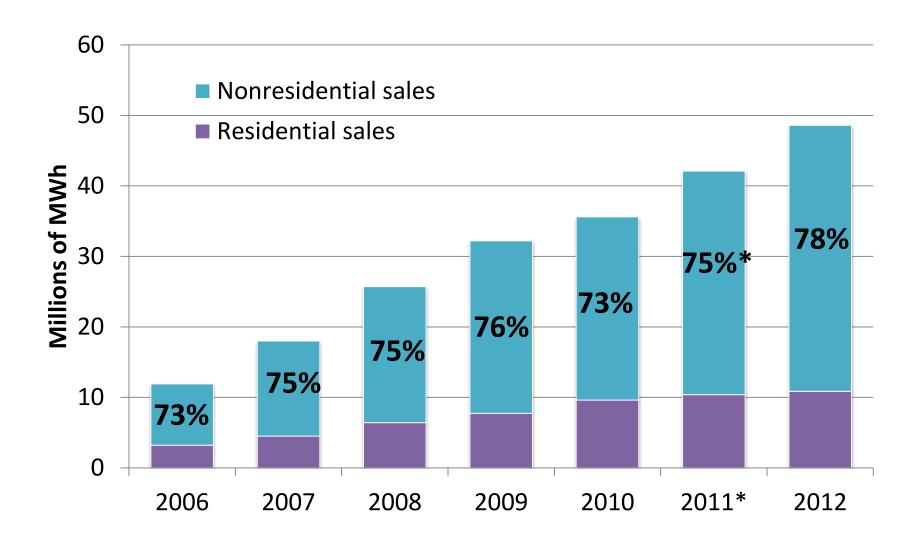
Full lists available at: <a href="http://greenpower.energy.gov">http://greenpower.energy.gov</a>

Note: While additional individual utility products may include at least 2% solar, this list represents the overall mix provided by the utility to meet all of its green pricing needs.

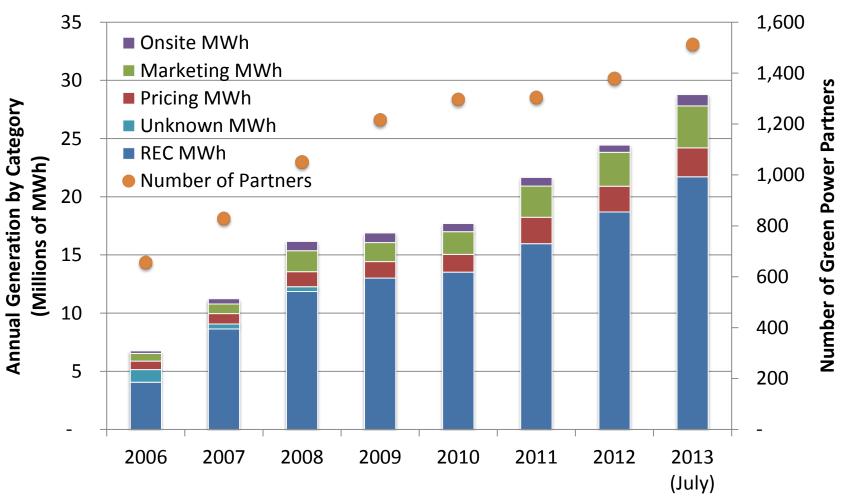
#### Utilities Using Mix of Unbundled and Bundled RECs; Contract Length Varies by Procurement Mechanism

Contract length	Unbundled RECs	RECs bundled with electricity	Owned by utility	RECs produced by utility consumers
≤1 year	39.30%	0%	0%	0%
2-5 years	43.20%	0%	0%	41%
6-10 years	0.20%	8%	1%	45%
11+ Years	0.30%	92%	99%	15%
Percent of total procurement	56%	40%	3%	1%

#### **Non-residential Purchases Dominate Market**



#### **EPA Green Power Partnership Growing**



REC markets make up largest share of GPP purchases. Purchases increased 13% between 2011 and 2012. As of July 2013, the Partnership had more than 1,500 customers.

Source: EPA, 2013.



#### **Institutional Purchasing, 2012-2013**

## New to EPA GPP and purchasing more than 100 thousand MWh

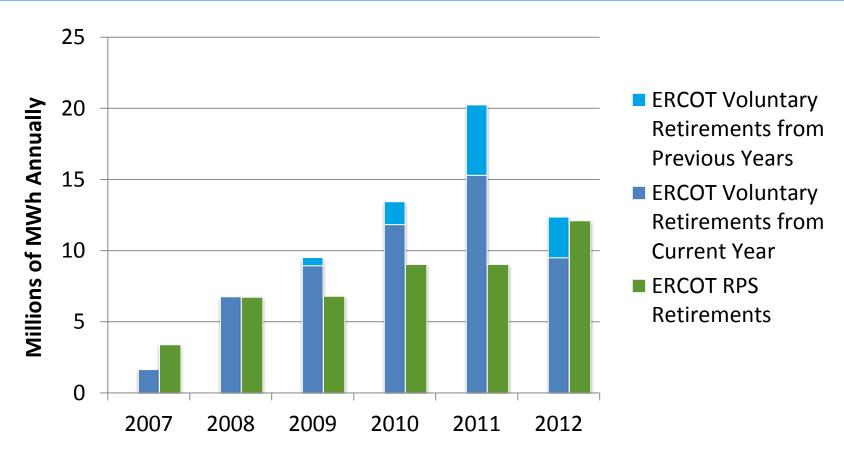
- Microsoft
- Unilever
- McDonald's USA
- EMC Corporation
- Metropolitan Pier and Exposition Authority
- Washington Real Estate
   Investment Trust
- Oklahoma State University
- U.S. EPA Superfund Program

## Existing EPA GPP but increased green power use by more than 200 thousand kWh

- Intel
- Apple
- U.S. DOE
- Staples
- District of Columbia
- JPMorgan Chase & Co.
- U.S. Department of Veterans Affairs



#### **ERCOT Voluntary Retirements Decline**

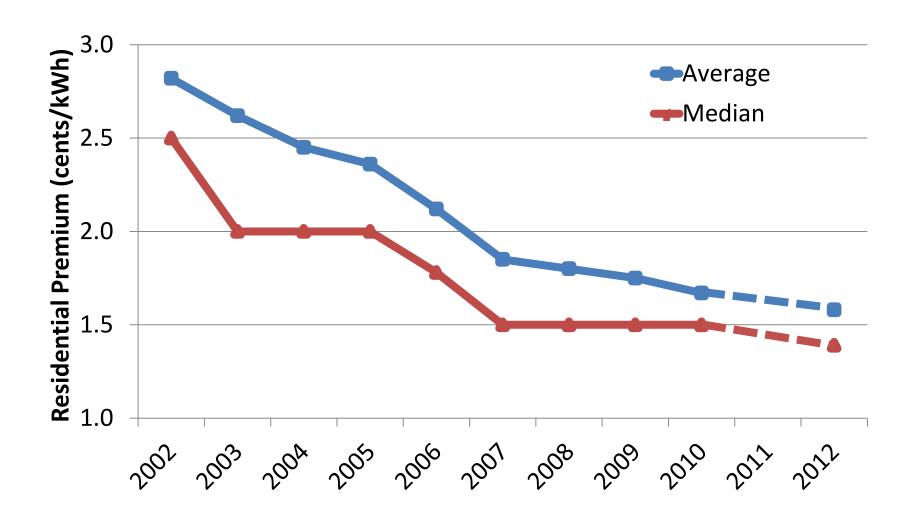


Voluntary retirements in 2012 declined nearly 40% from 2011, while RPS retirements increased about 34%. Decreased voluntary retirements are likely due to an increase in REC price in Texas, causing some national REC purchasers to leave the Texas market.

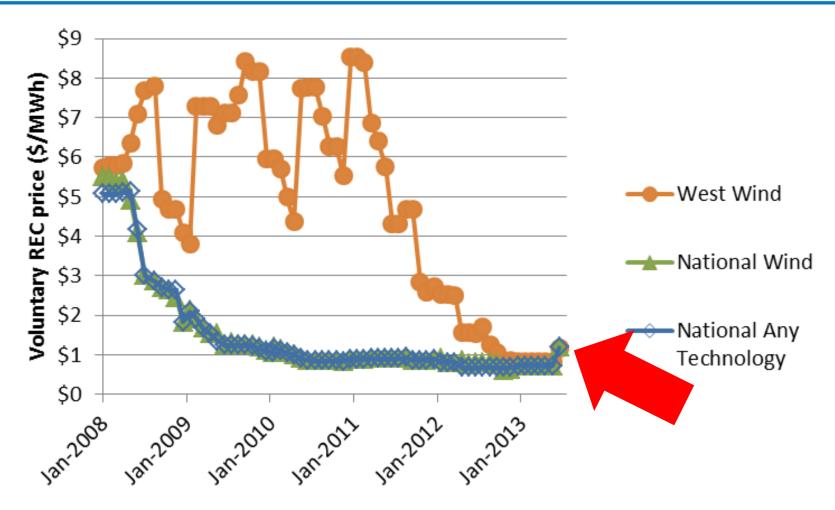
Source: ERCOT, 2008-2013



#### **Utility Green Pricing Premiums Decline ~6% Annually**

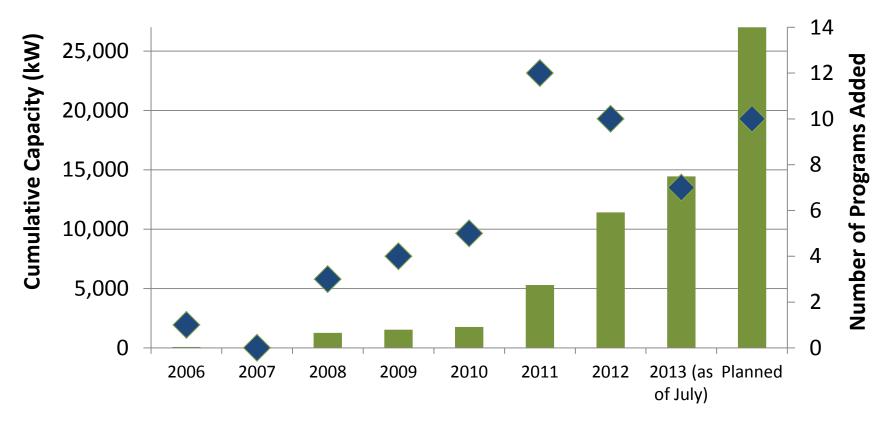


#### **Voluntary REC Prices**



Voluntary REC prices started to rise in mid-2013 after years of decline; September prices more than \$1/MWh. The increased price may be due to tightening in the Texas market.

#### **Strong Growth for Community Solar**



- Community solar is a popular niche within the voluntary market, and a number of additional programs are planned.
- The installed capacity to date is still quite small (≈ 15 MW) in the context of the larger green power market.
- California's AB 32 sent to Governor for signature. Would establish community solar that is additional to the state's RPS.

#### **Community Solar Development – Select 2012 Projects**

State	Utility/Program name	kW	Year
		KVV	Operational
AZ	UniSource Energy Services	1720	2012
AZ	Arizona Public Service	1338	2012
СО	Poudre Valley REA/Clean Energy Collective		
	(CO)	115	2012
СО	Colorado Springs (CO)	2000	2012
MA	Brewster Community Solar Garden Coop. Inc.		
	(MA)	346	2012
MN	Wright-Hennepin Cooperative Electric		
	Association / Clean Energy Collective	40	2012
NC	Duck River Electric Membership Corporation	240	2012
NM	Kit Carson Electric Cooperative / Clean Energy		
	Collective	100	2012
VT	Green Mountain Power	148	2012
WA	Olympia (WA)	75	2012



#### Climate Action Plan Targets Federal Renewable Purchasing at 20% by 2020

Source	Level	Applies to
Climate Action Plan	20% by 2020	To be determined
EPAct 2005 Federal Use Goal	3% FY07-09 5% FY10-12 7.5% FY13 and beyond	All Agencies
Executive Order 13423	½ of EPAct Federal Goal from "New" Sources	All Agencies
DoD National Defense Reauthorization Act of 2007	25% of electricity by 2025	DoD
EPAct 2005 BLM Production Goal	10,000 MW by 2015	BLM
EISA 2007 SWH Requirement	30% of hot water needs in all new buildings or major renovations	All Agencies

#### **Emerging Industrial Utility Green Power Tariffs**

- A few utilities have proposed a utility green power tariff/rate for industrial customers.
- Rates would be designed so that the industrial customer could purchase from one individual renewable facility (typically solar).
- New rate development is being driven by Google and Apple.
- Examples: Duke Energy, Sierra Pacific Power Company (NV Energy), Dominion Virginia.

#### Highlights

- Green power market totals 48.6 million MWh, up 36% from 2010 to 2012, representing CAGR of 17%.
- Unbundled REC market seeing largest growth.
- Utility green pricing programs are using more solar.
- REC prices increase to above \$1/MWh.
- Community solar continues to expand.
- New federal goal of 20% by 2020 will spur increased voluntary purchases.
- Industrial utility green pricing tariffs are emerging.

#### **Additional Information**





#### **Full report forthcoming**

The report will be posted to http://greenpower.energy.gov



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