

Table 1. Summary of natural gas supply and disposition in the United States, 2011-2016

(billion cubic feet)

Year and Month	Gross Withdrawals	Marketed Production	NGPL Production ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2011 Total	28,479	24,036	1,134	22,902	60	1,963	-354	-94	24,477
2012 Total	29,542	25,283	1,250	24,033	61	1,519	-9	-66	25,538
2013 Total	29,523	25,562	1,357	24,206	55	1,311	546	38	26,155
2014									
January	2,580	2,199	129	2,070	5	161	992	-23	3,204
February	2,357	2,033	119	1,914	4	107	745	-29	2,741
March	2,624	2,267	133	2,135	5	85	363	-30	2,558
April	2,584	2,248	131	2,116	5	79	-224	-14	1,962
May	2,633	2,310	135	2,175	5	93	-488	26	1,810
June	2,560	2,247	131	2,116	5	82	-473	16	1,745
July	2,629	2,371	139	2,233	5	74	-409	-22	1,881
August	2,645	2,384	139	2,245	5	91	-383	-26	1,933
September	2,626	2,307	135	2,172	5	82	-431	-18	1,809
October	2,736	2,407	141	2,266	5	106	-409	-55	1,913
November	2,662	2,315	135	2,179	5	107	168	-102	2,358
December	2,770	2,410	141	2,269	5	117	295	-7	2,679
Total	31,405	27,498	1,608	25,890	60	1,181	-254	-283	26,593
2015									
January	2,771	2,391	141	2,250	5	135	741	-15	3,116
February	2,516	2,193	129	2,063	4	109	757	-8	2,927
March	2,824	2,439	144	2,296	5	93	201	-2	2,592
April	2,750	2,391	141	2,251	5	75	-329	12	2,013
May	2,791	2,444	144	2,300	5	70	-508	-4	1,863
June	2,669	2,368	139	2,229	5	68	-370	-24	1,908
July	2,758	2,448	144	2,304	5	73	-291	-14	2,077
August	2,742	2,446	144	2,302	5	69	-317	2	2,061
September	2,727	2,390	141	2,249	5	46	-381	-11	1,909
October	2,801	2,441	144	2,298	5	68	-339	-38	1,994
November	2,731	2,362	139	2,223	5	63	17	-52	2,255
December	2,814	2,438	144	2,295	5	66	272	-47	2,591
Total	32,895	28,753	1,693	27,060	59	935	-546	-201	27,306
2016									
January	£2,819	£2,424	148	£2,275	5	105	728	R-12	£3,102
February	£2,668	£2,304	140	£2,164	5	89	403	*	£2,662
March	£2,823	£2,431	157	£2,274	5	46	59	R-18	£2,366
April	£2,682	£2,340	151	£2,188	5	66	-164	R-1	£2,093
May	£2,779	£2,411	160	£2,250	5	62	-327	-14	1,976
June	£2,635	£2,304	156	£2,148	2	61	-224	R21	2,009
July	£2,710	£2,372	160	£2,213	5	79	-133	R32	2,195
August	£2,742	£2,394	152	£2,242	5	49	-124	R47	£2,219
September	£2,641	£2,304	147	£2,156	5	R37	-263	R21	1,957
October	£2,717	£2,351	160	£2,191	5	30	-309	12	1,929
2016 10-Month	£27,216	£23,633	1,532	£22,101	48	624	-354	87	22,506
2015 10-Month	27,349	23,953	1,411	22,542	49	807	-835	-102	22,461
2014 10-Month	25,973	22,773	1,332	21,441	49	958	-717	-175	21,557

^a Monthly natural gas plant liquid (NGPL) production, gaseous equivalent, is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report," and Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production."

^b Equal to marketed production minus NGPL production.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2011 through 2015 include underground storage and liquefied natural gas storage. Data for January 2016 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2014 and 2015 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 57 for 2015; 27 for 2014; 54 for 2013; 57 for 2012; and 37 for 2011. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

^R Revised data.

^E Estimated data.

* Volume is between -500 Mcf and 500 Mcf.

^{RE} Revised estimated data.

Notes: Data for 2011 through 2014 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2011-2015: Energy Information Administration (EIA), *Natural Gas Annual 2015*. January 2016 through current month: Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Table 7 for detailed source notes for Marketed Production. See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.