

**Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	23,849	--	--	10,475	-14,395	-670	892	17,896	471	0	17,304
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	9,537	-9	98	476	-7,548	--	-296	618	248	1,984	2,940
Pentanes Plus	1,616	-9	--	--	-1,210	--	-19	136	138	142	272
Liquefied Petroleum Gases	7,921	--	98	476	-6,338	--	-277	482	110	1,842	2,668
Ethane/Ethylene	2,126	--	--	--	-1,754	--	107	--	--	265	625
Propane/Propylene	3,699	--	317	461	-2,871	--	-130	--	3	1,733	1,234
Normal Butane/Butylene	1,501	--	-196	--	-1,032	--	-248	308	103	110	541
Isobutane/Isobutylene	595	--	-23	15	-681	--	-6	174	4	-266	268
<b>Other Liquids</b>	--	435	--	8	-379	664	-452	933	12	234	8,510
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	435	--	--	119	517	5	1,063	3	0	389
Hydrogen	--	--	--	--	--	188	--	188	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	435	--	--	119	329	5	875	3	0	389
Fuel Ethanol	--	435	--	--	101	284	-20	837	3	0	355
Renewable Fuels Except Fuel Ethanol	--	--	--	--	18	45	25	38	--	0	34
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-372	137	1	234	2,851
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	8	-498	147	-85	-267	9	0	5,270
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-498	147	-85	-267	9	0	5,270
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	20,237	114	-231	-476	-347	--	22	19,969	9,150
Finished Motor Gasoline	--	--	10,105	3	-678	-431	-166	--	1	9,164	2,381
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	10,105	3	-678	-431	-166	--	1	9,164	2,381
Finished Aviation Gasoline	--	--	5	1	--	--	-1	--	--	7	8
Kerosene-Type Jet Fuel	--	--	886	--	859	--	70	--	--	1,675	655
Kerosene	--	--	1	--	--	--	1	--	--	0	2
Distillate Fuel Oil	--	--	6,254	1	-412	-45	-451	--	0	6,249	4,123
15 ppm sulfur and under	--	--	6,222	1	-412	-45	-414	--	0	6,180	3,773
Greater than 15 ppm to 500 ppm sulfur	--	--	42	--	--	--	-43	--	--	85	197
Greater than 500 ppm sulfur	--	--	-10	--	--	--	6	--	--	-16	153
Residual Fuel Oil <sup>6</sup>	--	--	369	23	--	--	-28	--	9	411	223
Less than 0.31 percent sulfur	--	--	195	--	--	--	-3	--	NA	NA	33
0.31 to 1.00 percent sulfur	--	--	39	23	--	--	-11	--	NA	NA	25
Greater than 1.00 percent sulfur	--	--	135	--	--	--	-14	--	NA	NA	165
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	10	-10	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	741	--	--	--	-36	--	0	777	74
Marketable	--	--	496	--	--	--	-36	--	0	532	74
Catalyst	--	--	245	--	--	--	--	--	--	245	--
Asphalt and Road Oil	--	--	1,040	84	--	--	262	--	1	861	1,669
Still Gas	--	--	732	--	--	--	--	--	--	732	--
Miscellaneous Products	--	--	104	2	--	--	2	--	--	104	15
<b>Total</b>	<b>33,386</b>	<b>426</b>	<b>20,335</b>	<b>11,073</b>	<b>-22,553</b>	<b>-482</b>	<b>-203</b>	<b>19,447</b>	<b>754</b>	<b>22,187</b>	<b>37,904</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	21,878	--	--	9,835	-11,813	-1,944	291	17,231	434	0	17,595
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	9,209	-9	213	306	-7,317	--	-134	534	183	1,819	2,806
Pentanes Plus	1,529	-9	--	--	-1,148	--	16	111	89	156	288
Liquefied Petroleum Gases	7,680	--	213	306	-6,169	--	-150	423	94	1,663	2,518
Ethane/Ethylene	2,300	--	--	--	-1,906	--	-35	--	--	429	590
Propane/Propylene	3,415	--	280	290	-2,639	--	-60	--	--	1,406	1,174
Normal Butane/Butylene	1,408	--	-52	--	-972	--	-53	231	92	114	488
Isobutane/Isobutylene	557	--	-15	16	-652	--	-2	192	2	-286	266
<b>Other Liquids</b>	--	397	--	7	-84	35	-76	299	1	131	8,434
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	397	--	--	252	326	-38	1,013	0	0	351
Hydrogen	--	--	--	--	--	184	--	184	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	397	--	--	252	142	-38	829	0	0	351
Fuel Ethanol	--	397	--	--	252	106	-40	795	0	0	315
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	36	2	34	--	0	36
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-11	-121	1	131	2,840
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	7	-336	-291	-27	-593	--	0	5,243
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-336	-291	-27	-593	--	0	5,243
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	18,801	83	58	149	704	--	21	18,366	9,854
Finished Motor Gasoline	--	--	9,138	--	-462	185	147	--	--	8,714	2,528
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,138	--	-462	185	147	--	--	8,714	2,528
Finished Aviation Gasoline	--	--	7	2	--	--	-2	--	--	11	6
Kerosene-Type Jet Fuel	--	--	830	--	624	--	162	--	--	1,292	817
Kerosene	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil	--	--	6,034	11	-104	-36	198	--	0	5,707	4,321
15 ppm sulfur and under	--	--	6,067	11	-104	-36	213	--	0	5,725	3,986
Greater than 15 ppm to 500 ppm sulfur	--	--	28	--	--	--	20	--	--	8	217
Greater than 500 ppm sulfur	--	--	-61	--	--	--	-35	--	--	-26	118
Residual Fuel Oil <sup>6</sup>	--	--	329	19	--	--	0	--	12	336	223
Less than 0.31 percent sulfur	--	--	170	--	--	--	-2	--	NA	NA	31
0.31 to 1.00 percent sulfur	--	--	16	19	--	--	-8	--	NA	NA	17
Greater than 1.00 percent sulfur	--	--	143	--	--	--	10	--	NA	NA	175
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	7	-7	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	743	--	--	--	29	--	1	713	103
Marketable	--	--	510	--	--	--	29	--	1	480	103
Catalyst	--	--	233	--	--	--	--	--	--	233	--
Asphalt and Road Oil	--	--	902	50	--	--	172	--	0	780	1,841
Still Gas	--	--	716	--	--	--	--	--	--	716	--
Miscellaneous Products	--	--	102	1	--	--	-2	--	0	105	13
<b>Total</b>	<b>31,087</b>	<b>388</b>	<b>19,014</b>	<b>10,231</b>	<b>-19,156</b>	<b>-1,760</b>	<b>785</b>	<b>18,064</b>	<b>639</b>	<b>20,316</b>	<b>38,689</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	24,580	--	--	11,197	-13,973	-1,623	2,382	17,519	281	0	19,977
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	10,662	-11	399	282	-10,257	--	105	393	204	373	2,911
Pentanes Plus	1,748	-11	--	--	-1,460	--	34	105	133	5	322
Liquefied Petroleum Gases	8,914	--	399	282	-8,797	--	71	288	71	368	2,589
Ethane/Ethylene	2,800	--	--	--	-2,912	--	-23	--	--	-89	567
Propane/Propylene	3,869	--	300	271	-3,715	--	-7	--	0	732	1,167
Normal Butane/Butylene	1,609	--	154	--	-1,315	--	101	173	62	112	589
Isobutane/Isobutylene	636	--	-55	11	-855	--	0	115	8	-386	266
<b>Other Liquids</b>	--	445	--	29	33	-82	-991	1,408	21	-12	7,443
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	445	--	--	345	357	-23	1,150	21	0	328
Hydrogen	--	--	--	--	--	200	--	200	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	445	--	--	345	157	-23	950	21	0	328
Fuel Ethanol	--	445	--	--	327	138	-5	915	--	0	310
Renewable Fuels Except Fuel Ethanol	--	--	--	--	18	20	-18	35	21	0	18
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-16	28	0	-12	2,824
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	29	-312	-439	-952	230	--	0	4,291
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-312	-439	-952	230	--	0	4,291
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	19,813	92	-227	282	-152	--	28	20,084	9,702
Finished Motor Gasoline	--	--	9,812	21	-457	301	-359	--	1	10,035	2,169
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,812	21	-457	301	-359	--	1	10,035	2,169
Finished Aviation Gasoline	--	--	5	--	--	--	-2	--	--	7	4
Kerosene-Type Jet Fuel	--	--	764	--	662	--	-156	--	--	1,582	661
Kerosene	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil	--	--	6,217	44	-432	-20	168	--	0	5,641	4,489
15 ppm sulfur and under	--	--	6,168	44	-432	-20	129	--	0	5,631	4,115
Greater than 15 ppm to 500 ppm sulfur	--	--	82	--	--	--	55	--	--	27	272
Greater than 500 ppm sulfur	--	--	-33	--	--	--	-16	--	--	-17	102
Residual Fuel Oil <sup>6</sup>	--	--	356	7	--	--	3	--	14	346	226
Less than 0.31 percent sulfur	--	--	216	--	--	--	-1	--	NA	NA	30
0.31 to 1.00 percent sulfur	--	--	32	7	--	--	4	--	NA	NA	21
Greater than 1.00 percent sulfur	--	--	108	--	--	--	0	--	NA	NA	175
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	12	-12	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	794	--	--	--	-17	--	--	811	86
Marketable	--	--	582	--	--	--	-17	--	--	599	86
Catalyst	--	--	212	--	--	--	--	--	--	212	--
Asphalt and Road Oil	--	--	972	18	--	--	211	--	0	779	2,052
Still Gas	--	--	762	--	--	--	--	--	--	762	--
Miscellaneous Products	--	--	131	2	--	--	0	--	0	133	13
<b>Total</b>	<b>35,242</b>	<b>434</b>	<b>20,212</b>	<b>11,600</b>	<b>-24,424</b>	<b>-1,423</b>	<b>1,344</b>	<b>19,320</b>	<b>534</b>	<b>20,445</b>	<b>40,033</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	23,860	--	--	10,127	-13,389	-1,560	740	17,983	315	0	20,717
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	10,231	-11	515	206	-9,080	--	187	478	235	961	3,098
Pentanes Plus	1,667	-11	--	--	-1,394	--	-46	176	149	-17	276
Liquefied Petroleum Gases	8,564	--	515	206	-7,686	--	233	302	86	978	2,822
Ethane/Ethylene	2,626	--	--	--	-2,460	--	2	--	--	164	569
Propane/Propylene	3,777	--	294	191	-3,270	--	113	--	12	867	1,280
Normal Butane/Butylene	1,560	--	245	--	-1,171	--	111	177	70	276	700
Isobutane/Isobutylene	601	--	-24	15	-785	--	7	125	5	-330	273
<b>Other Liquids</b>	--	457	--	27	413	23	259	462	57	142	7,702
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	457	--	--	502	245	31	1,121	52	0	359
Hydrogen	--	--	--	--	--	204	--	204	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	457	--	--	502	41	31	917	52	0	359
Fuel Ethanol	--	457	--	--	474	-22	40	857	13	0	350
Renewable Fuels Except Fuel Ethanol	--	--	--	--	27	63	-9	60	39	0	9
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-75	-72	5	142	2,749
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	27	-89	-222	303	-587	--	0	4,594
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-89	-222	303	-587	--	0	4,594
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	19,296	134	-7	181	-156	--	28	19,731	9,546
Finished Motor Gasoline	--	--	9,401	--	-299	244	29	--	0	9,316	2,198
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,401	--	-299	244	29	--	0	9,316	2,198
Finished Aviation Gasoline	--	--	8	1	--	--	2	--	--	7	6
Kerosene-Type Jet Fuel	--	--	859	--	654	--	12	--	--	1,501	673
Kerosene	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil	--	--	6,086	70	-362	-63	-285	--	0	6,016	4,204
15 ppm sulfur and under	--	--	5,929	48	-362	-63	-333	--	0	5,885	3,782
Greater than 15 ppm to 500 ppm sulfur	--	--	133	20	--	--	31	--	--	122	303
Greater than 500 ppm sulfur	--	--	24	2	--	--	17	--	--	9	119
Residual Fuel Oil <sup>6</sup>	--	--	365	29	--	--	15	--	15	364	241
Less than 0.31 percent sulfur	--	--	208	--	--	--	4	--	NA	NA	34
0.31 to 1.00 percent sulfur	--	--	30	29	--	--	-4	--	NA	NA	17
Greater than 1.00 percent sulfur	--	--	127	--	--	--	15	--	NA	NA	190
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	10	-10	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	722	--	--	--	-22	--	1	743	64
Marketable	--	--	502	--	--	--	-22	--	1	523	64
Catalyst	--	--	220	--	--	--	--	--	--	220	--
Asphalt and Road Oil	--	--	1,013	33	--	--	92	--	1	953	2,144
Still Gas	--	--	728	--	--	--	--	--	--	728	--
Miscellaneous Products	--	--	114	1	--	--	1	--	--	114	14
<b>Total</b>	<b>34,091</b>	<b>446</b>	<b>19,811</b>	<b>10,494</b>	<b>-22,063</b>	<b>-1,356</b>	<b>1,030</b>	<b>18,923</b>	<b>636</b>	<b>20,834</b>	<b>41,063</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	24,320	--	--	8,701	-15,434	-591	-1,757	18,622	130	0	18,960
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	10,386	-11	585	197	-9,569	--	160	417	277	734	3,258
Pentanes Plus	1,686	-11	--	--	-1,399	--	26	144	203	-97	302
Liquefied Petroleum Gases	8,700	--	585	197	-8,170	--	134	273	74	831	2,956
Ethane/Ethylene	2,666	--	--	--	-2,682	--	-13	--	--	-3	556
Propane/Propylene	3,831	--	302	182	-3,437	--	48	--	32	798	1,328
Normal Butane/Butylene	1,573	--	291	--	-1,237	--	139	122	39	327	839
Isobutane/Isobutylene	630	--	-8	15	-814	--	-40	151	4	-292	233
<b>Other Liquids</b>	--	472	--	36	598	216	385	783	93	61	8,087
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	472	--	3	207	489	-17	1,113	75	0	342
Hydrogen	--	--	--	--	--	185	--	185	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	472	--	3	207	304	-17	928	75	0	342
Fuel Ethanol	--	472	--	--	207	176	-20	872	3	0	330
Renewable Fuels Except Fuel Ethanol	--	--	--	3	--	128	3	56	72	0	12
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	1	-80	18	61	2,750
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	33	391	-273	401	-250	--	0	4,995
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	391	-273	401	-250	--	0	4,995
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	19,749	170	-221	-31	55	--	46	19,566	9,601
Finished Motor Gasoline	--	--	9,593	--	-310	97	-129	--	2	9,507	2,069
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,593	--	-310	97	-129	--	2	9,507	2,069
Finished Aviation Gasoline	--	--	6	3	--	--	0	--	--	9	6
Kerosene-Type Jet Fuel	--	--	966	--	470	--	11	--	0	1,425	684
Kerosene	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil	--	--	6,234	39	-381	-128	-7	--	0	5,771	4,197
15 ppm sulfur and under	--	--	6,121	25	-381	-128	-16	--	0	5,653	3,766
Greater than 15 ppm to 500 ppm sulfur	--	--	7	--	--	--	-35	--	--	42	268
Greater than 500 ppm sulfur	--	--	106	14	--	--	44	--	--	76	163
Residual Fuel Oil <sup>6</sup>	--	--	374	68	--	--	13	--	14	415	254
Less than 0.31 percent sulfur	--	--	229	--	--	--	-1	--	NA	NA	33
0.31 to 1.00 percent sulfur	--	--	27	68	--	--	-2	--	NA	NA	15
Greater than 1.00 percent sulfur	--	--	118	--	--	--	16	--	NA	NA	206
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	12	-12	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	768	--	--	--	15	--	1	752	79
Marketable	--	--	540	--	--	--	15	--	1	524	79
Catalyst	--	--	228	--	--	--	--	--	--	228	--
Asphalt and Road Oil	--	--	974	59	--	--	154	--	16	863	2,298
Still Gas	--	--	726	--	--	--	--	--	--	726	--
Miscellaneous Products	--	--	108	1	--	--	-2	--	--	111	12
<b>Total</b>	<b>34,706</b>	<b>461</b>	<b>20,334</b>	<b>9,104</b>	<b>-24,626</b>	<b>-406</b>	<b>-1,157</b>	<b>19,822</b>	<b>546</b>	<b>20,361</b>	<b>39,906</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	22,980	--	--	9,009	-14,120	497	-361	18,464	263	0	18,599
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	9,873	-11	564	235	-8,689	--	236	523	283	930	3,494
Pentanes Plus	1,747	-11	--	--	-1,278	--	-9	183	217	67	293
Liquefied Petroleum Gases	8,126	--	564	235	-7,411	--	245	340	66	863	3,201
Ethane/Ethylene	2,202	--	--	--	-2,335	--	81	--	--	-214	637
Propane/Propylene	3,736	--	281	217	-3,178	--	7	--	27	1,022	1,335
Normal Butane/Butylene	1,564	--	266	1	-1,167	--	138	107	35	384	977
Isobutane/Isobutylene	624	--	17	17	-731	--	19	233	4	-329	252
<b>Other Liquids</b>	--	433	--	41	314	-215	-129	572	51	79	7,958
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	433	--	3	408	320	-14	1,127	51	0	328
Hydrogen	--	--	--	--	--	183	--	183	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	433	--	3	408	137	-14	944	51	0	328
Fuel Ethanol	--	433	--	--	278	158	-15	884	--	0	315
Renewable Fuels Except Fuel Ethanol	--	--	--	3	130	-22	1	60	51	0	13
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	104	-183	0	79	2,854
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	38	-94	-535	-219	-372	--	0	4,776
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-94	-535	-219	-372	--	0	4,776
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	19,461	92	463	398	-387	--	40	20,762	9,214
Finished Motor Gasoline	--	--	9,403	--	-180	377	-84	--	1	9,683	1,985
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,403	--	-180	377	-84	--	1	9,683	1,985
Finished Aviation Gasoline	--	--	5	2	--	--	0	--	--	7	6
Kerosene-Type Jet Fuel	--	--	1,046	--	512	--	-81	--	--	1,639	603
Kerosene	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil	--	--	6,071	42	131	22	185	--	--	6,081	4,382
15 ppm sulfur and under	--	--	6,019	40	131	22	213	--	--	5,999	3,979
Greater than 15 ppm to 500 ppm sulfur	--	--	66	--	--	--	25	--	--	41	293
Greater than 500 ppm sulfur	--	--	-14	2	--	--	-53	--	--	41	110
Residual Fuel Oil <sup>6</sup>	--	--	380	17	--	--	-27	--	9	415	227
Less than 0.31 percent sulfur	--	--	212	--	--	--	-2	--	NA	NA	31
0.31 to 1.00 percent sulfur	--	--	37	17	--	--	-7	--	NA	NA	8
Greater than 1.00 percent sulfur	--	--	131	--	--	--	-18	--	NA	NA	188
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	11	-11	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	752	--	--	--	2	--	0	750	81
Marketable	--	--	496	--	--	--	2	--	0	494	81
Catalyst	--	--	256	--	--	--	--	--	--	256	--
Asphalt and Road Oil	--	--	982	30	--	--	-382	--	17	1,377	1,916
Still Gas	--	--	718	--	--	--	--	--	--	718	--
Miscellaneous Products	--	--	104	1	--	--	0	--	--	105	12
<b>Total</b>	<b>32,853</b>	<b>422</b>	<b>20,025</b>	<b>9,377</b>	<b>-22,032</b>	<b>680</b>	<b>-641</b>	<b>19,559</b>	<b>636</b>	<b>21,771</b>	<b>39,265</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	23,661	--	--	8,958	-14,015	1,519	349	19,337	437	0	18,948
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	9,992	-10	538	218	-9,211	--	244	633	294	356	3,738
Pentanes Plus	1,837	-10	--	--	-1,552	--	-44	195	254	-130	249
Liquefied Petroleum Gases	8,155	--	538	218	-7,659	--	288	438	39	487	3,489
Ethane/Ethylene	1,917	--	--	--	-1,877	--	22	--	--	18	659
Propane/Propylene	3,942	--	240	196	-3,586	--	70	--	30	692	1,405
Normal Butane/Butylene	1,623	--	308	--	-1,355	--	188	152	9	227	1,165
Isobutane/Isobutylene	673	--	-10	22	-841	--	8	286	--	-450	260
<b>Other Liquids</b>	--	446	--	56	558	-317	533	163	28	19	8,491
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	446	--	6	433	369	1	1,225	28	0	329
Hydrogen	--	--	--	--	--	187	--	187	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	446	--	6	433	182	1	1,038	28	0	329
Fuel Ethanol	--	446	--	--	382	143	-4	975	0	0	311
Renewable Fuels Except Fuel Ethanol	--	--	--	6	51	39	5	63	28	0	18
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	627	-646	0	19	3,481
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	50	125	-686	-95	-416	--	0	4,681
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	125	-686	-95	-416	--	0	4,681
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	20,476	53	244	504	-733	--	28	21,982	8,481
Finished Motor Gasoline	--	--	10,068	--	-240	543	-218	--	1	10,588	1,767
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	10,068	--	-240	543	-218	--	1	10,588	1,767
Finished Aviation Gasoline	--	--	9	1	--	--	3	--	--	7	9
Kerosene-Type Jet Fuel	--	--	1,065	--	663	--	76	--	--	1,652	679
Kerosene	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil	--	--	6,059	43	-179	-39	-382	--	--	6,266	4,000
15 ppm sulfur and under	--	--	6,087	42	-179	-39	-229	--	--	6,140	3,750
Greater than 15 ppm to 500 ppm sulfur	--	--	-28	--	--	--	-100	--	--	72	193
Greater than 500 ppm sulfur	--	--	0	1	--	--	-53	--	--	54	57
Residual Fuel Oil <sup>6</sup>	--	--	466	--	--	--	0	--	9	457	227
Less than 0.31 percent sulfur	--	--	214	--	--	--	1	--	NA	NA	32
0.31 to 1.00 percent sulfur	--	--	48	--	--	--	-2	--	NA	NA	6
Greater than 1.00 percent sulfur	--	--	204	--	--	--	1	--	NA	NA	189
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	13	-13	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	690	--	--	--	-11	--	1	700	70
Marketable	--	--	441	--	--	--	-11	--	1	451	70
Catalyst	--	--	249	--	--	--	--	--	--	249	--
Asphalt and Road Oil	--	--	1,265	8	--	--	-202	--	4	1,471	1,714
Still Gas	--	--	747	--	--	--	--	--	--	747	--
Miscellaneous Products	--	--	107	1	--	--	1	--	--	107	13
<b>Total</b>	<b>33,653</b>	<b>436</b>	<b>21,014</b>	<b>9,285</b>	<b>-22,424</b>	<b>1,706</b>	<b>393</b>	<b>20,133</b>	<b>787</b>	<b>22,357</b>	<b>39,658</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	23,742	--	--	10,698	-12,683	-3,462	-907	19,188	14	0	18,041
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	10,999	-10	568	260	-8,796	--	386	602	231	1,802	4,124
Pentanes Plus	1,867	-10	--	--	-1,370	--	62	198	193	34	311
Liquefied Petroleum Gases	9,132	--	568	260	-7,426	--	324	404	38	1,768	3,813
Ethane/Ethylene	2,650	--	--	--	-2,096	--	-33	--	--	587	626
Propane/Propylene	4,116	--	251	245	-3,328	--	140	--	17	1,127	1,545
Normal Butane/Butylene	1,658	--	312	--	-1,235	--	208	137	21	369	1,373
Isobutane/Isobutylene	708	--	5	15	-767	--	9	267	--	-315	269
<b>Other Liquids</b>	--	446	--	152	1,032	-523	242	800	17	48	8,733
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	446	--	1	255	481	14	1,152	16	0	343
Hydrogen	--	--	--	--	--	179	--	179	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	446	--	1	255	301	14	973	16	0	343
Fuel Ethanol	--	446	--	--	204	278	21	907	--	0	332
Renewable Fuels Except Fuel Ethanol	--	--	--	1	51	23	-7	66	16	0	11
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-16	-32	0	48	3,465
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	151	777	-1,004	244	-320	0	0	4,925
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	777	-1,004	244	-320	0	0	4,925
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	20,380	21	133	703	-287	--	38	21,485	8,194
Finished Motor Gasoline	--	--	9,568	--	-115	726	170	--	1	10,008	1,937
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,568	--	-115	726	170	--	1	10,008	1,937
Finished Aviation Gasoline	--	--	8	--	--	--	0	--	--	8	9
Kerosene-Type Jet Fuel	--	--	1,201	--	439	--	-159	--	--	1,799	520
Kerosene	--	--	--	--	--	--	-1	--	--	1	1
Distillate Fuel Oil	--	--	6,350	20	-191	-23	-168	--	0	6,324	3,832
15 ppm sulfur and under	--	--	6,313	20	-191	-23	-140	--	0	6,259	3,610
Greater than 15 ppm to 500 ppm sulfur	--	--	12	--	--	--	-38	--	--	50	155
Greater than 500 ppm sulfur	--	--	25	--	--	--	10	--	--	15	67
Residual Fuel Oil <sup>6</sup>	--	--	420	--	--	--	25	--	10	385	252
Less than 0.31 percent sulfur	--	--	181	--	--	--	-1	--	NA	NA	31
0.31 to 1.00 percent sulfur	--	--	52	--	--	--	3	--	NA	NA	9
Greater than 1.00 percent sulfur	--	--	187	--	--	--	23	--	NA	NA	212
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	13	-13	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	662	--	--	--	9	--	0	653	79
Marketable	--	--	423	--	--	--	9	--	0	414	79
Catalyst	--	--	239	--	--	--	--	--	--	239	--
Asphalt and Road Oil	--	--	1,337	--	--	--	-162	--	14	1,485	1,552
Still Gas	--	--	741	--	--	--	--	--	--	741	--
Miscellaneous Products	--	--	93	1	--	--	-1	--	--	95	12
<b>Total</b>	<b>34,741</b>	<b>436</b>	<b>20,948</b>	<b>11,131</b>	<b>-20,314</b>	<b>-3,283</b>	<b>-566</b>	<b>20,590</b>	<b>300</b>	<b>23,335</b>	<b>39,092</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.



**Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>22,138</b>	--	--	<b>9,679</b>	<b>-12,957</b>	<b>-419</b>	<b>387</b>	<b>18,040</b>	<b>15</b>	<b>0</b>	<b>18,428</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>10,484</b>	<b>-9</b>	<b>386</b>	<b>278</b>	<b>-9,702</b>	--	<b>115</b>	<b>614</b>	<b>125</b>	<b>583</b>	<b>4,239</b>
Pentanes Plus	1,763	-9	--	--	-1,493	--	-12	209	93	-29	299
Liquefied Petroleum Gases	8,721	--	386	278	-8,209	--	127	405	33	611	3,940
Ethane/Ethylene	2,490	--	--	--	-2,509	--	-15	--	--	-4	611
Propane/Propylene	3,941	--	247	260	-3,563	--	65	--	22	798	1,610
Normal Butane/Butylene	1,586	--	140	3	-1,334	--	117	157	11	110	1,490
Isobutane/Isobutylene	704	--	-1	15	-803	--	-40	248	--	-293	229
<b>Other Liquids</b>	--	<b>398</b>	--	<b>112</b>	<b>195</b>	<b>-143</b>	<b>3</b>	<b>461</b>	<b>0</b>	<b>97</b>	<b>8,736</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	398	--	2	420	266	-3	1,088	--	0	340
Hydrogen	--	--	--	--	--	174	--	174	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	398	--	2	420	92	-3	914	--	0	340
Fuel Ethanol	--	396	--	--	403	55	-4	858	--	0	328
Renewable Fuels Except Fuel Ethanol	--	2	--	2	17	36	1	56	--	0	12
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-104	7	0	97	3,361
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	110	-225	-409	110	-634	--	0	5,035
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-225	-409	110	-634	--	0	5,035
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>19,360</b>	<b>25</b>	<b>-54</b>	<b>317</b>	<b>-285</b>	--	<b>49</b>	<b>19,884</b>	<b>7,909</b>
Finished Motor Gasoline	--	--	9,400	--	-391	354	182	--	--	9,181	2,119
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,400	--	-391	354	182	--	--	9,181	2,119
Finished Aviation Gasoline	--	--	7	--	--	--	0	--	--	7	9
Kerosene-Type Jet Fuel	--	--	979	--	669	--	144	--	0	1,504	664
Kerosene	--	--	--	--	--	--	0	--	--	0	1
Distillate Fuel Oil	--	--	6,130	1	-332	-36	-351	--	--	6,114	3,481
15 ppm sulfur and under	--	--	6,082	1	-332	-36	-339	--	--	6,054	3,271
Greater than 15 ppm to 500 ppm sulfur	--	--	65	--	--	--	1	--	--	64	156
Greater than 500 ppm sulfur	--	--	-17	--	--	--	-13	--	--	-4	54
Residual Fuel Oil <sup>6</sup>	--	--	389	--	--	--	28	--	15	346	280
Less than 0.31 percent sulfur	--	--	146	--	--	--	-1	--	NA	NA	30
0.31 to 1.00 percent sulfur	--	--	36	--	--	--	-3	--	NA	NA	6
Greater than 1.00 percent sulfur	--	--	207	--	--	--	32	--	NA	NA	244
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	13	-13	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	670	--	--	--	11	--	1	658	90
Marketable	--	--	443	--	--	--	11	--	1	431	90
Catalyst	--	--	227	--	--	--	--	--	--	227	--
Asphalt and Road Oil	--	--	965	23	--	--	-303	--	20	1,271	1,249
Still Gas	--	--	725	--	--	--	--	--	--	725	--
Miscellaneous Products	--	--	95	1	--	--	4	--	--	92	16
<b>Total</b>	<b>32,622</b>	<b>389</b>	<b>19,746</b>	<b>10,094</b>	<b>-22,518</b>	<b>-245</b>	<b>220</b>	<b>19,115</b>	<b>189</b>	<b>20,564</b>	<b>39,312</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	23,114	--	--	11,646	-12,967	-2,212	801	18,765	15	0	19,229
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	11,086	-11	319	364	-9,749	--	116	681	181	1,031	4,355
Pentanes Plus	1,857	-11	--	--	-1,459	--	2	219	139	27	301
Liquefied Petroleum Gases	9,229	--	319	364	-8,290	--	114	462	43	1,003	4,054
Ethane/Ethylene	2,585	--	--	--	-2,556	--	-12	--	--	41	599
Propane/Propylene	4,221	--	278	335	-3,627	--	58	--	17	1,132	1,668
Normal Butane/Butylene	1,687	--	17	9	-1,305	--	30	233	26	119	1,520
Isobutane/Isobutylene	736	--	24	20	-802	--	38	229	--	-289	267
<b>Other Liquids</b>	--	447	--	39	82	-310	-310	405	8	154	8,426
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	447	--	6	305	385	-24	1,167	0	0	316
Hydrogen	--	--	--	--	--	195	--	195	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	447	--	6	305	190	-24	972	0	0	316
Fuel Ethanol	--	447	--	--	284	174	-20	925	--	0	308
Renewable Fuels Except Fuel Ethanol	--	--	--	6	20	17	-4	47	0	0	8
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-51	-104	1	154	3,310
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	33	-223	-695	-235	-658	8	0	4,800
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-223	-695	-235	-658	8	0	4,800
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	20,458	36	-51	505	-102	--	30	21,020	7,807
Finished Motor Gasoline	--	--	9,993	--	-459	522	-119	--	1	10,174	2,000
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,993	--	-459	522	-119	--	1	10,174	2,000
Finished Aviation Gasoline	--	--	6	--	--	--	0	--	--	6	9
Kerosene-Type Jet Fuel	--	--	1,001	--	629	--	40	--	--	1,590	704
Kerosene	--	--	--	--	--	--	0	--	--	0	1
Distillate Fuel Oil	--	--	6,339	--	-221	-17	36	--	--	6,065	3,517
15 ppm sulfur and under	--	--	6,206	--	-221	-17	-48	--	--	6,016	3,223
Greater than 15 ppm to 500 ppm sulfur	--	--	101	--	--	--	56	--	--	45	212
Greater than 500 ppm sulfur	--	--	32	--	--	--	28	--	--	4	82
Residual Fuel Oil <sup>6</sup>	--	--	360	--	--	--	-47	--	11	396	233
Less than 0.31 percent sulfur	--	--	199	--	--	--	-11	--	NA	NA	19
0.31 to 1.00 percent sulfur	--	--	23	--	--	--	-2	--	NA	NA	4
Greater than 1.00 percent sulfur	--	--	138	--	--	--	-34	--	NA	NA	210
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	10	-10	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	805	--	--	--	42	--	1	762	132
Marketable	--	--	549	--	--	--	42	--	1	506	132
Catalyst	--	--	256	--	--	--	--	--	--	256	--
Asphalt and Road Oil	--	--	1,088	35	--	--	-57	--	7	1,173	1,192
Still Gas	--	--	740	--	--	--	--	--	--	740	--
Miscellaneous Products	--	--	126	1	--	--	3	--	--	124	19
<b>Total</b>	<b>34,200</b>	<b>436</b>	<b>20,777</b>	<b>12,085</b>	<b>-22,686</b>	<b>-2,017</b>	<b>505</b>	<b>19,851</b>	<b>235</b>	<b>22,205</b>	<b>39,817</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	21,999	--	--	9,071	-12,250	-115	382	18,127	195	0	19,611
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	10,900	-10	241	420	-9,287	--	-146	842	237	1,331	4,209
Pentanes Plus	1,738	-10	--	--	-1,363	--	25	217	165	-42	326
Liquefied Petroleum Gases	9,162	--	241	420	-7,924	--	-171	625	72	1,373	3,883
Ethane/Ethylene	2,727	--	--	--	-2,460	--	-169	--	--	436	430
Propane/Propylene	4,100	--	278	399	-3,463	--	50	--	11	1,253	1,718
Normal Butane/Butylene	1,625	--	-79	6	-1,246	--	-92	360	62	-24	1,428
Isobutane/Isobutylene	710	--	42	15	-755	--	40	265	--	-293	307
<b>Other Liquids</b>	--	422	--	23	265	-329	486	-262	8	148	8,912
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	422	--	3	401	287	26	1,087	--	0	342
Hydrogen	--	--	--	--	--	194	--	194	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	422	--	3	401	93	26	893	--	0	342
Fuel Ethanol	--	422	--	--	401	61	25	859	--	0	333
Renewable Fuels Except Fuel Ethanol	--	--	--	3	--	32	1	34	--	0	9
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	112	-260	0	148	3,422
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	20	-136	-617	348	-1,089	8	0	5,148
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-136	-617	348	-1,089	8	0	5,148
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	19,351	48	-47	523	604	--	38	19,233	8,411
Finished Motor Gasoline	--	--	9,395	--	-476	555	78	--	--	9,396	2,078
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,395	--	-476	555	78	--	--	9,396	2,078
Finished Aviation Gasoline	--	--	3	--	--	--	-1	--	--	4	8
Kerosene-Type Jet Fuel	--	--	994	--	451	--	-34	--	--	1,479	670
Kerosene	--	--	--	--	--	--	-1	--	--	1	--
Distillate Fuel Oil	--	--	6,048	--	-22	-32	536	--	0	5,458	4,053
15 ppm sulfur and under	--	--	6,041	--	-22	-32	556	--	0	5,431	3,779
Greater than 15 ppm to 500 ppm sulfur	--	--	16	--	--	--	-11	--	--	27	201
Greater than 500 ppm sulfur	--	--	-9	--	--	--	-9	--	--	0	73
Residual Fuel Oil <sup>6</sup>	--	--	344	--	--	--	-8	--	20	332	225
Less than 0.31 percent sulfur	--	--	171	--	--	--	-12	--	NA	NA	7
0.31 to 1.00 percent sulfur	--	--	13	--	--	--	0	--	NA	NA	4
Greater than 1.00 percent sulfur	--	--	160	--	--	--	4	--	NA	NA	214
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	13	-13	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	812	--	--	--	-16	--	1	827	116
Marketable	--	--	554	--	--	--	-16	--	1	569	116
Catalyst	--	--	258	--	--	--	--	--	--	258	--
Asphalt and Road Oil	--	--	941	47	--	--	46	--	3	939	1,238
Still Gas	--	--	694	--	--	--	--	--	--	694	--
Miscellaneous Products	--	--	120	1	--	--	4	--	--	117	23
<b>Total</b>	<b>32,899</b>	<b>412</b>	<b>19,592</b>	<b>9,562</b>	<b>-21,320</b>	<b>79</b>	<b>1,326</b>	<b>18,707</b>	<b>479</b>	<b>20,712</b>	<b>41,143</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	22,158	--	--	9,624	-12,627	81	135	18,615	486	0	19,746
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	10,760	-11	162	670	-9,094	--	-592	835	196	2,048	3,617
Pentanes Plus	1,814	-11	--	--	-1,367	--	-21	159	143	155	305
Liquefied Petroleum Gases	8,946	--	162	670	-7,727	--	-571	676	53	1,893	3,312
Ethane/Ethylene	2,372	--	--	--	-2,308	--	2	--	--	62	432
Propane/Propylene	4,181	--	281	647	-3,411	--	-198	--	10	1,886	1,520
Normal Butane/Butylene	1,660	--	-148	4	-1,245	--	-403	391	43	240	1,025
Isobutane/Isobutylene	733	--	29	19	-763	--	28	285	--	-295	335
<b>Other Liquids</b>	--	446	--	17	29	-358	377	-396	11	142	9,289
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	446	--	5	351	336	9	1,129	--	0	351
Hydrogen	--	--	--	--	--	220	--	220	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	446	--	5	351	116	9	909	--	0	351
Fuel Ethanol	--	446	--	--	310	128	5	879	--	0	338
Renewable Fuels Except Fuel Ethanol	--	--	--	5	41	-12	4	30	--	0	13
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	92	-245	11	142	3,514
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	12	-322	-694	276	-1,280	0	0	5,424
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-322	-694	276	-1,280	0	0	5,424
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	19,921	60	-659	578	680	--	30	19,190	9,091
Finished Motor Gasoline	--	--	9,858	--	-743	566	214	--	1	9,466	2,292
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,858	--	-743	566	214	--	1	9,466	2,292
Finished Aviation Gasoline	--	--	1	--	--	--	-2	--	--	3	6
Kerosene-Type Jet Fuel	--	--	1,033	--	496	--	-75	--	--	1,604	595
Kerosene	--	--	2	--	--	--	2	--	--	0	2
Distillate Fuel Oil	--	--	6,110	1	-412	12	263	--	0	5,447	4,316
15 ppm sulfur and under	--	--	6,086	1	-412	12	264	--	0	5,422	4,043
Greater than 15 ppm to 500 ppm sulfur	--	--	11	--	--	--	-14	--	--	25	187
Greater than 500 ppm sulfur	--	--	13	--	--	--	13	--	--	0	86
Residual Fuel Oil <sup>6</sup>	--	--	364	--	--	--	13	--	17	334	238
Less than 0.31 percent sulfur	--	--	167	--	--	--	0	--	NA	NA	7
0.31 to 1.00 percent sulfur	--	--	22	--	--	--	3	--	NA	NA	7
Greater than 1.00 percent sulfur	--	--	175	--	--	--	10	--	NA	NA	224
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	10	-10	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	796	--	--	--	-23	--	--	819	93
Marketable	--	--	535	--	--	--	-23	--	--	558	93
Catalyst	--	--	261	--	--	--	--	--	--	261	--
Asphalt and Road Oil	--	--	957	57	--	--	293	--	1	720	1,531
Still Gas	--	--	691	--	--	--	--	--	--	691	--
Miscellaneous Products	--	--	109	2	--	--	-5	--	0	116	18
<b>Total</b>	<b>32,918</b>	<b>435</b>	<b>20,083</b>	<b>10,371</b>	<b>-22,351</b>	<b>301</b>	<b>600</b>	<b>19,054</b>	<b>723</b>	<b>21,379</b>	<b>41,743</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.