

Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,545	--	--	2,932	114	125	433	8,012	270	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,797	-1	314	24	135	--	-287	334	508	1,715
Pentanes Plus	193	-1	--	20	-96	--	3	96	1	17
Liquefied Petroleum Gases	1,604	--	314	4	232	--	-290	238	507	1,698
Ethane/Ethylene	731	--	4	--	142	--	-49	--	--	926
Propane/Propylene	566	--	365	2	53	--	-78	--	478	585
Normal Butane/Butylene	119	--	-44	2	24	--	-155	135	25	97
Isobutane/Isobutylene	189	--	-12	--	12	--	-9	103	4	90
Other Liquids	--	88	--	462	-1,634	-6	0	-1,485	461	-65
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	88	--	9	117	152	12	267	86	0
Hydrogen	--	--	--	--	--	123	--	123	--	0
Oxygenates (excluding Fuel Ethanol)	--	58	--	9	--	-10	3	2	52	0
Renewable Fuels (including Fuel Ethanol)	--	29	--	--	117	39	9	142	35	0
Fuel Ethanol	--	23	--	--	113	31	2	130	35	0
Renewable Fuels Except Fuel Ethanol	--	7	--	--	4	8	8	12	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	444	28	--	71	251	215	-65
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	9	-1,779	-157	-84	-2,003	159	0
Reformulated	--	--	--	--	-372	120	2	-256	2	0
Conventional	--	--	--	9	-1,407	-277	-86	-1,747	158	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,174	131	-1,837	127	-73	--	2,242	3,426
Finished Motor Gasoline	--	--	2,143	--	-381	126	-27	--	493	1,421
Reformulated	--	--	401	--	--	-136	--	--	--	265
Conventional	--	--	1,742	--	-381	262	-27	--	493	1,156
Finished Aviation Gasoline	--	--	7	--	-2	--	1	--	--	5
Kerosene-Type Jet Fuel	--	--	749	--	-442	--	-40	--	188	159
Kerosene	--	--	12	--	-3	--	1	--	7	1
Distillate Fuel Oil	--	--	2,675	10	-999	0	-35	--	957	763
15 ppm sulfur and under	--	--	2,432	--	-903	0	-38	--	755	813
Greater than 15 ppm to 500 ppm sulfur	--	--	54	--	-8	--	2	--	69	-24
Greater than 500 ppm sulfur	--	--	189	10	-89	--	2	--	133	-25
Residual Fuel Oil ⁷	--	--	180	25	18	--	16	--	199	9
Less than 0.31 percent sulfur	--	--	28	10	--	--	18	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	26	0	--	--	19	--	NA	NA
Greater than 1.00 percent sulfur	--	--	127	15	18	--	-21	--	NA	NA
Petrochemical Feedstocks	--	--	276	41	3	--	-4	--	--	325
Naphtha for Petro. Feed. Use	--	--	191	32	3	--	-1	--	--	228
Other Oils for Petro. Feed. Use	--	--	85	9	--	--	-2	--	--	97
Special Naphthas	--	--	37	18	-3	--	-7	--	--	60
Lubricants	--	--	118	27	-20	--	-14	--	46	93
Waxes	--	--	4	0	--	--	0	--	1	3
Petroleum Coke	--	--	493	9	--	--	3	--	346	153
Marketable	--	--	376	9	--	--	3	--	346	36
Catalyst	--	--	117	--	--	--	--	--	--	117
Asphalt and Road Oil	--	--	72	--	-8	--	26	--	5	33
Still Gas	--	--	349	--	--	--	--	--	--	349
Miscellaneous Products	--	--	58	--	--	--	5	--	0	53
Total	7,342	87	7,488	3,548	-3,220	246	73	6,861	3,481	5,075

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,687	--	--	2,923	6	102	457	8,025	237	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,896	-1	308	16	152	--	-359	319	655	1,756
Pentanes Plus	202	-1	--	15	-81	--	-61	103	1	92
Liquefied Petroleum Gases	1,694	--	308	1	233	--	-298	216	655	1,664
Ethane/Ethylene	770	--	7	--	128	--	-86	--	--	990
Propane/Propylene	598	--	342	--	70	--	-150	--	617	544
Normal Butane/Butylene	148	--	-36	1	32	--	-51	122	32	43
Isobutane/Isobutylene	177	--	-5	--	3	--	-11	94	6	86
Other Liquids	--	76	--	367	-1,537	135	75	-1,428	341	53
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	76	--	25	126	134	18	270	73	0
Hydrogen	--	--	--	--	--	120	--	120	--	0
Oxygenates (excluding Fuel Ethanol)	--	43	--	15	--	-9	9	3	38	0
Renewable Fuels (including Fuel Ethanol)	--	33	--	10	126	24	10	147	36	0
Fuel Ethanol	--	23	--	1	119	32	5	134	36	0
Renewable Fuels Except Fuel Ethanol	--	10	--	9	7	-8	5	14	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	331	14	--	-29	155	166	54
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	11	-1,677	1	86	-1,853	102	0
Reformulated	--	--	--	--	-355	106	-33	-220	3	0
Conventional	--	--	--	11	-1,322	-105	119	-1,633	98	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,196	114	-1,817	-19	107	--	2,232	3,136
Finished Motor Gasoline	--	--	2,201	--	-413	-33	-62	--	498	1,319
Reformulated	--	--	407	--	--	-135	--	--	--	272
Conventional	--	--	1,794	--	-413	103	-62	--	498	1,048
Finished Aviation Gasoline	--	--	6	--	-3	--	-1	--	--	3
Kerosene-Type Jet Fuel	--	--	774	--	-415	--	-8	--	144	224
Kerosene	--	--	1	--	--	--	-3	--	17	-13
Distillate Fuel Oil	--	--	2,628	--	-983	13	57	--	795	805
15 ppm sulfur and under	--	--	2,384	--	-867	13	63	--	693	775
Greater than 15 ppm to 500 ppm sulfur	--	--	66	--	-7	--	-3	--	28	33
Greater than 500 ppm sulfur	--	--	178	--	-110	--	-3	--	74	-3
Residual Fuel Oil ⁷	--	--	202	45	13	--	113	--	257	-110
Less than 0.31 percent sulfur	--	--	31	3	--	--	6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	15	--	--	--	-56	--	NA	NA
Greater than 1.00 percent sulfur	--	--	156	41	13	--	163	--	NA	NA
Petrochemical Feedstocks	--	--	253	40	5	--	-6	--	--	304
Naphtha for Petro. Feed. Use	--	--	169	30	3	--	-3	--	--	205
Other Oils for Petro. Feed. Use	--	--	84	11	2	--	-3	--	--	99
Special Naphthas	--	--	39	23	-1	--	3	--	--	58
Lubricants	--	--	136	5	-13	--	-15	--	70	72
Waxes	--	--	3	2	--	--	-1	--	1	6
Petroleum Coke	--	--	482	0	--	--	17	--	444	21
Marketable	--	--	374	0	--	--	17	--	444	-87
Catalyst	--	--	108	--	--	--	--	--	--	108
Asphalt and Road Oil	--	--	76	--	-6	--	11	--	6	54
Still Gas	--	--	338	--	--	--	--	--	--	338
Miscellaneous Products	--	--	57	--	--	--	1	--	0	56
Total	7,583	75	7,505	3,420	-3,196	217	279	6,916	3,464	4,945

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,690	--	--	3,101	31	-78	303	8,172	268	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,904	-1	383	9	318	--	156	283	481	1,694
Pentanes Plus	206	-1	--	7	-74	--	-68	113	1	92
Liquefied Petroleum Gases	1,699	--	383	1	392	--	223	169	480	1,602
Ethane/Ethylene	769	--	6	--	179	--	35	--	--	919
Propane/Propylene	601	--	337	--	133	--	116	--	428	527
Normal Butane/Butylene	150	--	48	1	56	--	62	76	48	71
Isobutane/Isobutylene	178	--	-9	--	23	--	10	93	4	85
Other Liquids	--	80	--	364	-1,563	58	-43	-1,367	361	-12
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	80	--	16	178	85	2	277	80	0
Hydrogen	--	--	--	--	--	120	--	120	--	0
Oxygenates (excluding Fuel Ethanol)	--	44	--	5	--	-15	-4	4	34	0
Renewable Fuels (including Fuel Ethanol)	--	35	--	10	178	-19	6	153	47	0
Fuel Ethanol	--	23	--	--	172	-11	1	138	46	0
Renewable Fuels Except Fuel Ethanol	--	12	--	10	6	-8	5	15	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	348	0	--	-13	157	213	-10
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	-1,741	-28	-32	-1,803	67	0
Reformulated	--	--	--	--	-384	154	44	-276	2	0
Conventional	--	--	--	--	-1,357	-181	-76	-1,527	65	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	2	--	-2
Finished Petroleum Products	--	--	7,257	115	-1,919	48	29	--	2,005	3,466
Finished Motor Gasoline	--	--	2,179	--	-422	39	-19	--	364	1,451
Reformulated	--	--	424	--	--	-167	--	--	--	258
Conventional	--	--	1,755	--	-422	205	-19	--	364	1,193
Finished Aviation Gasoline	--	--	5	--	-3	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	724	--	-439	--	9	--	88	188
Kerosene	--	--	1	--	--	--	-1	--	0	2
Distillate Fuel Oil	--	--	2,724	12	-1,045	9	-7	--	910	798
15 ppm sulfur and under	--	--	2,487	--	-911	9	19	--	761	805
Greater than 15 ppm sulfur	--	--	87	--	-5	--	-2	--	57	27
Greater than 500 ppm sulfur	--	--	150	12	-129	--	-25	--	92	-34
Residual Fuel Oil ⁷	--	--	235	31	22	--	25	--	235	28
Less than 0.31 percent sulfur	--	--	31	--	--	--	-8	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	11	--	--	--	-17	--	NA	NA
Greater than 1.00 percent sulfur	--	--	193	31	22	--	50	--	NA	NA
Petrochemical Feedstocks	--	--	253	29	3	--	9	--	--	276
Naphtha for Petro. Feed. Use	--	--	162	22	3	--	4	--	--	183
Other Oils for Petro. Feed. Use	--	--	91	6	--	--	4	--	--	94
Special Naphthas	--	--	31	9	-2	--	-1	--	--	39
Lubricants	--	--	131	32	-19	--	3	--	46	94
Waxes	--	--	4	2	--	--	0	--	1	4
Petroleum Coke	--	--	490	--	--	--	-3	--	355	138
Marketable	--	--	375	--	--	--	-3	--	355	24
Catalyst	--	--	114	--	--	--	--	--	--	114
Asphalt and Road Oil	--	--	76	--	-13	--	14	--	7	43
Still Gas	--	--	349	--	--	--	--	--	--	349
Miscellaneous Products	--	--	55	--	--	--	0	--	1	54
Total	7,594	79	7,640	3,588	-3,133	28	444	7,088	3,116	5,148

-- = Not Applicable.

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NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

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Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,774	--	--	2,987	346	134	321	8,588	333	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,988	-1	483	12	388	--	372	211	616	1,673
Pentanes Plus	225	-1	--	11	-65	--	31	78	1	60
Liquefied Petroleum Gases	1,763	--	483	1	454	--	341	133	615	1,613
Ethane/Ethylene	796	--	5	--	167	--	-11	--	--	979
Propane/Propylene	622	--	369	--	187	--	152	--	578	448
Normal Butane/Butylene	158	--	119	1	68	--	191	32	32	90
Isobutane/Isobutylene	188	--	-10	--	31	--	9	101	5	95
Other Liquids	--	103	--	473	-1,701	44	5	-1,574	504	-16
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	103	--	5	165	91	-15	282	97	0
Hydrogen	--	--	--	--	--	120	--	120	--	0
Oxygenates (excluding Fuel Ethanol)	--	67	--	1	--	-21	-8	2	54	0
Renewable Fuels (including Fuel Ethanol)	--	36	--	3	165	-8	-7	161	43	0
Fuel Ethanol	--	22	--	--	163	-3	-1	140	43	0
Renewable Fuels Except Fuel Ethanol	--	14	--	3	2	-5	-6	20	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	468	14	--	104	106	288	-16
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	-1,881	-47	-84	-1,962	119	0
Reformulated	--	--	--	--	-485	59	-3	-425	2	0
Conventional	--	--	--	--	-1,396	-106	-81	-1,538	117	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,358	119	-1,754	63	-82	--	2,303	3,565
Finished Motor Gasoline	--	--	2,164	--	-324	50	-25	--	327	1,588
Reformulated	--	--	425	--	--	-82	--	--	--	343
Conventional	--	--	1,739	--	-324	132	-25	--	327	1,245
Finished Aviation Gasoline	--	--	5	--	-2	--	-3	--	--	6
Kerosene-Type Jet Fuel	--	--	795	--	-445	--	20	--	131	198
Kerosene	--	--	2	--	--	--	2	--	--	1
Distillate Fuel Oil	--	--	2,765	6	-970	13	-32	--	1,022	824
15 ppm sulfur and under	--	--	2,527	--	-903	13	-48	--	860	824
Greater than 15 ppm to 500 ppm sulfur	--	--	99	--	-4	--	30	--	61	4
Greater than 500 ppm sulfur	--	--	139	6	-63	--	-15	--	101	-4
Residual Fuel Oil ⁷	--	--	239	31	13	--	-5	--	351	-64
Less than 0.31 percent sulfur	--	--	23	--	1	--	-12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	24	25	--	--	35	--	NA	NA
Greater than 1.00 percent sulfur	--	--	192	7	12	--	-27	--	NA	NA
Petrochemical Feedstocks	--	--	236	42	5	--	3	--	--	279
Naphtha for Petro. Feed. Use	--	--	147	36	4	--	2	--	--	186
Other Oils for Petro. Feed. Use	--	--	88	5	1	--	1	--	--	93
Special Naphthas	--	--	30	17	-1	--	-1	--	--	47
Lubricants	--	--	148	13	-18	--	2	--	47	95
Waxes	--	--	3	1	--	--	-1	--	1	4
Petroleum Coke	--	--	467	10	--	--	-41	--	410	108
Marketable	--	--	353	10	--	--	-41	--	410	-6
Catalyst	--	--	114	--	--	--	--	--	--	114
Asphalt and Road Oil	--	--	85	--	-13	--	1	--	13	57
Still Gas	--	--	366	--	--	--	--	--	--	366
Miscellaneous Products	--	--	53	--	--	--	-3	--	1	55
Total	7,762	102	7,842	3,591	-2,721	242	615	7,225	3,755	5,222

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,644	--	--	3,158	309	-99	17	8,685	309	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,953	0	521	13	477	--	445	239	582	1,698
Pentanes Plus	230	0	--	10	-74	--	44	87	1	34
Liquefied Petroleum Gases	1,723	--	521	3	551	--	400	152	581	1,664
Ethane/Ethylene	757	--	5	--	185	--	-3	--	--	950
Propane/Propylene	620	--	369	--	261	--	245	--	504	501
Normal Butane/Butylene	136	--	156	3	75	--	146	33	68	123
Isobutane/Isobutylene	210	--	-10	--	30	--	12	119	10	89
Other Liquids	--	115	--	445	-1,804	77	-69	-1,635	477	60
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	115	--	5	130	142	7	280	106	0
Hydrogen	--	--	--	--	--	122	--	122	--	0
Oxygenates (excluding Fuel Ethanol)	--	78	--	1	--	9	12	0	76	0
Renewable Fuels (including Fuel Ethanol)	--	37	--	4	130	11	-5	157	30	0
Fuel Ethanol	--	22	--	--	126	19	-3	139	30	0
Renewable Fuels Except Fuel Ethanol	--	16	--	4	4	-8	-2	18	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	431	19	--	-45	183	252	60
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	9	-1,953	-66	-31	-2,098	119	0
Reformulated	--	--	--	--	-539	105	9	-443	0	0
Conventional	--	--	--	9	-1,414	-171	-40	-1,655	119	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,410	205	-1,724	63	160	--	2,344	3,450
Finished Motor Gasoline	--	--	2,112	--	-307	47	38	--	416	1,398
Reformulated	--	--	420	--	--	-121	--	--	--	299
Conventional	--	--	1,692	--	-307	168	38	--	416	1,099
Finished Aviation Gasoline	--	--	6	--	-5	--	-1	--	--	2
Kerosene-Type Jet Fuel	--	--	856	--	-483	--	66	--	92	215
Kerosene	--	--	14	--	--	--	1	--	0	13
Distillate Fuel Oil	--	--	2,815	11	-928	16	9	--	1,126	779
15 ppm sulfur and under	--	--	2,544	--	-851	16	23	--	956	730
Greater than 15 ppm to 500 ppm sulfur	--	--	99	--	-6	--	-8	--	79	21
Greater than 500 ppm sulfur	--	--	172	11	-70	--	-6	--	90	28
Residual Fuel Oil ⁷	--	--	192	102	39	--	44	--	281	9
Less than 0.31 percent sulfur	--	--	31	33	--	--	22	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	9	19	--	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	151	50	39	--	19	--	NA	NA
Petrochemical Feedstocks	--	--	260	33	--	--	7	--	--	285
Naphtha for Petro. Feed. Use	--	--	141	28	--	--	0	--	--	169
Other Oils for Petro. Feed. Use	--	--	119	4	--	--	7	--	--	116
Special Naphthas	--	--	33	18	-2	--	9	--	--	40
Lubricants	--	--	136	29	-24	--	-25	--	69	96
Waxes	--	--	3	1	--	--	-1	--	0	4
Petroleum Coke	--	--	487	11	--	--	7	--	350	141
Marketable	--	--	371	11	--	--	7	--	350	25
Catalyst	--	--	116	--	--	--	--	--	--	116
Asphalt and Road Oil	--	--	82	--	-15	--	5	--	8	54
Still Gas	--	--	359	--	--	--	--	--	--	359
Miscellaneous Products	--	--	55	--	--	--	1	--	1	53
Total	7,597	115	7,931	3,821	-2,742	41	553	7,290	3,713	5,207

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,569	--	--	3,111	194	98	-104	8,814	262	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,938	-1	500	16	479	--	262	257	580	1,834
Pentanes Plus	240	-1	--	15	-55	--	29	84	2	84
Liquefied Petroleum Gases	1,698	--	500	1	534	--	233	173	578	1,750
Ethane/Ethylene	727	--	5	--	188	--	-19	--	--	939
Propane/Propylene	621	--	365	--	214	--	112	--	459	629
Normal Butane/Butylene	135	--	142	1	102	--	149	41	110	81
Isobutane/Isobutylene	216	--	-11	--	29	--	-8	132	8	101
Other Liquids	--	120	--	556	-1,946	97	-22	-1,780	518	111
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	120	--	11	132	114	-14	293	100	0
Hydrogen	--	--	--	--	--	129	--	129	--	0
Oxygenates (excluding Fuel Ethanol)	--	79	--	5	--	-12	-2	4	71	0
Renewable Fuels (including Fuel Ethanol)	--	41	--	6	132	-3	-12	160	29	0
Fuel Ethanol	--	25	--	--	131	11	-4	142	29	0
Renewable Fuels Except Fuel Ethanol	--	16	--	6	2	-14	-8	18	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	515	-1	--	7	53	342	111
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	29	-2,077	-16	-15	-2,126	77	0
Reformulated	--	--	--	--	-538	49	-45	-444	0	0
Conventional	--	--	--	29	-1,539	-65	30	-1,682	77	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,380	123	-1,792	24	-26	--	2,232	3,528
Finished Motor Gasoline	--	--	2,086	3	-292	5	-59	--	368	1,493
Reformulated	--	--	433	--	--	-77	--	--	--	356
Conventional	--	--	1,652	3	-292	82	-59	--	368	1,136
Finished Aviation Gasoline	--	--	7	--	-2	--	-2	--	--	8
Kerosene-Type Jet Fuel	--	--	851	--	-527	--	6	--	109	209
Kerosene	--	--	8	--	--	--	-2	--	9	0
Distillate Fuel Oil	--	--	2,860	15	-944	19	35	--	1,079	836
15 ppm sulfur and under	--	--	2,585	--	-866	19	19	--	886	833
Greater than 15 ppm to 500 ppm sulfur	--	--	99	--	-10	--	-12	--	76	24
Greater than 500 ppm sulfur	--	--	176	15	-68	--	27	--	117	-22
Residual Fuel Oil ⁷	--	--	184	23	7	--	-19	--	261	-27
Less than 0.31 percent sulfur	--	--	21	1	2	--	-6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	13	7	--	--	9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	151	15	5	--	-23	--	NA	NA
Petrochemical Feedstocks	--	--	214	33	1	--	-11	--	--	260
Naphtha for Petro. Feed. Use	--	--	128	28	1	--	-1	--	--	158
Other Oils for Petro. Feed. Use	--	--	87	5	--	--	-10	--	--	102
Special Naphthas	--	--	32	7	-2	--	-8	--	--	45
Lubricants	--	--	140	33	-23	--	27	--	47	77
Waxes	--	--	4	1	--	--	1	--	1	4
Petroleum Coke	--	--	498	7	--	--	31	--	352	122
Marketable	--	--	381	7	--	--	31	--	352	5
Catalyst	--	--	117	--	--	--	--	--	--	117
Asphalt and Road Oil	--	--	76	--	-11	--	-23	--	6	82
Still Gas	--	--	363	--	--	--	--	--	--	363
Miscellaneous Products	--	--	57	--	--	--	0	--	1	57
Total	7,507	120	7,880	3,806	-3,066	220	110	7,291	3,593	5,473

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,698	--	--	2,972	130	-17	-265	8,732	316	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,971	-1	505	2	442	--	213	273	620	1,814
Pentanes Plus	249	-1	--	--	-100	--	6	96	2	44
Liquefied Petroleum Gases	1,722	--	505	2	541	--	206	177	618	1,770
Ethane/Ethylene	736	--	6	--	201	--	-15	--	--	958
Propane/Propylene	630	--	379	--	224	--	107	--	528	597
Normal Butane/Butylene	137	--	134	2	84	--	102	50	84	121
Isobutane/Isobutylene	220	--	-13	--	32	--	12	127	6	94
Other Liquids	--	111	--	642	-1,840	124	120	-1,545	390	72
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	111	--	23	144	135	9	301	103	0
Hydrogen	--	--	--	--	--	133	--	133	--	0
Oxygenates (excluding Fuel Ethanol)	--	73	--	4	--	1	9	2	67	0
Renewable Fuels (including Fuel Ethanol)	--	39	--	19	144	0	0	165	36	0
Fuel Ethanol	--	26	--	1	142	5	-5	143	36	0
Renewable Fuels Except Fuel Ethanol	--	13	--	18	2	-5	5	22	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	585	18	--	28	316	187	72
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	34	-2,001	-11	83	-2,162	100	0
Reformulated	--	--	--	--	-498	120	73	-451	0	0
Conventional	--	--	--	34	-1,503	-131	10	-1,710	100	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,578	124	-1,762	22	-86	--	2,456	3,592
Finished Motor Gasoline	--	--	2,177	--	-310	6	4	--	471	1,398
Reformulated	--	--	426	--	--	-152	--	--	--	275
Conventional	--	--	1,750	--	-310	158	4	--	471	1,123
Finished Aviation Gasoline	--	--	6	--	-4	--	-2	--	--	4
Kerosene-Type Jet Fuel	--	--	836	--	-495	--	0	--	127	214
Kerosene	--	--	9	--	--	--	1	--	3	5
Distillate Fuel Oil	--	--	2,902	12	-958	16	-15	--	1,181	806
15 ppm sulfur and under	--	--	2,639	--	-876	16	13	--	1,025	741
Greater than 15 ppm to 500 ppm sulfur	--	--	106	--	-5	--	11	--	38	51
Greater than 500 ppm sulfur	--	--	157	12	-77	--	-39	--	118	14
Residual Fuel Oil ⁷	--	--	189	34	41	--	-39	--	212	92
Less than 0.31 percent sulfur	--	--	35	15	1	--	-15	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	11	5	--	--	-36	--	NA	NA
Greater than 1.00 percent sulfur	--	--	143	13	40	--	12	--	NA	NA
Petrochemical Feedstocks	--	--	241	30	4	--	4	--	--	271
Naphtha for Petro. Feed. Use	--	--	129	27	4	--	2	--	--	157
Other Oils for Petro. Feed. Use	--	--	112	3	--	--	2	--	--	114
Special Naphthas	--	--	32	13	-3	--	0	--	--	42
Lubricants	--	--	146	27	-24	--	-6	--	59	96
Waxes	--	--	4	2	--	--	1	--	1	4
Petroleum Coke	--	--	514	6	--	--	-16	--	396	140
Marketable	--	--	390	6	--	--	-16	--	396	16
Catalyst	--	--	124	--	--	--	--	--	--	124
Asphalt and Road Oil	--	--	90	--	-12	--	-17	--	6	88
Still Gas	--	--	373	--	--	--	--	--	--	373
Miscellaneous Products	--	--	59	--	--	--	0	--	1	59
Total	7,669	111	8,083	3,740	-3,030	129	-18	7,460	3,782	5,478

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,730	--	--	2,850	260	194	65	8,681	289	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,025	-1	510	11	427	--	319	290	609	1,754
Pentanes Plus	254	-1	--	10	-92	--	-19	112	1	77
Liquefied Petroleum Gases	1,771	--	510	1	519	--	338	177	608	1,677
Ethane/Ethylene	770	--	4	--	185	--	62	--	--	897
Propane/Propylene	638	--	376	--	209	--	128	--	531	565
Normal Butane/Butylene	149	--	136	1	99	--	160	47	67	111
Isobutane/Isobutylene	214	--	-6	--	25	--	-11	130	10	104
Other Liquids	--	105	--	496	-1,931	-38	-176	-1,530	413	-74
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	105	--	8	148	113	-8	286	96	0
Hydrogen	--	--	--	--	--	122	--	122	--	0
Oxygenates (excluding Fuel Ethanol)	--	65	--	--	--	-10	-17	1	71	0
Renewable Fuels (including Fuel Ethanol)	--	40	--	7	148	1	8	163	25	0
Fuel Ethanol	--	24	--	-7	145	8	10	143	24	0
Renewable Fuels Except Fuel Ethanol	--	16	--	7	2	-8	-1	19	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	476	12	--	-79	397	244	-74
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	13	-2,091	-151	-89	-2,213	73	0
Reformulated	--	--	--	--	-569	102	-53	-414	0	0
Conventional	--	--	--	13	-1,522	-253	-36	-1,799	73	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,583	158	-1,918	159	97	--	2,157	3,727
Finished Motor Gasoline	--	--	2,207	4	-334	142	14	--	426	1,579
Reformulated	--	--	435	--	--	-105	--	--	--	330
Conventional	--	--	1,772	4	-334	248	14	--	426	1,250
Finished Aviation Gasoline	--	--	10	--	-11	--	2	--	--	-3
Kerosene-Type Jet Fuel	--	--	780	--	-514	--	-11	--	128	149
Kerosene	--	--	12	--	--	--	-1	--	9	4
Distillate Fuel Oil	--	--	2,912	19	-1,058	16	79	--	929	882
15 ppm sulfur and under	--	--	2,603	1	-978	16	49	--	787	806
Greater than 15 ppm to 500 ppm sulfur	--	--	120	--	-9	--	-4	--	45	71
Greater than 500 ppm sulfur	--	--	189	18	-71	--	33	--	97	5
Residual Fuel Oil ⁷	--	--	167	64	37	--	-7	--	243	31
Less than 0.31 percent sulfur	--	--	25	11	5	--	6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	16	25	2	--	-10	--	NA	NA
Greater than 1.00 percent sulfur	--	--	125	29	30	--	-3	--	NA	NA
Petrochemical Feedstocks	--	--	279	29	5	--	-8	--	--	321
Naphtha for Petro. Feed. Use	--	--	162	28	4	--	-8	--	--	202
Other Oils for Petro. Feed. Use	--	--	116	1	1	--	-1	--	--	119
Special Naphthas	--	--	35	12	-2	--	4	--	--	41
Lubricants	--	--	147	28	-23	--	41	--	42	68
Waxes	--	--	4	1	--	--	0	--	1	4
Petroleum Coke	--	--	500	1	--	--	-10	--	372	140
Marketable	--	--	376	1	--	--	-10	--	372	16
Catalyst	--	--	124	--	--	--	--	--	--	124
Asphalt and Road Oil	--	--	95	--	-18	--	-9	--	7	78
Still Gas	--	--	379	--	--	--	--	--	--	379
Miscellaneous Products	--	--	57	--	0	--	2	--	1	54
Total	7,755	105	8,092	3,516	-3,163	315	306	7,440	3,468	5,407

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,768	--	--	2,680	716	-58	351	8,487	268	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,034	-1	366	3	451	--	73	322	764	1,694
Pentanes Plus	251	-1	--	--	-64	--	5	112	1	69
Liquefied Petroleum Gases	1,783	--	366	3	514	--	68	210	763	1,625
Ethane/Ethylene	777	--	5	--	204	--	33	--	--	954
Propane/Propylene	641	--	338	--	214	--	14	--	661	518
Normal Butane/Butylene	145	--	26	3	78	--	17	76	96	62
Isobutane/Isobutylene	219	--	-3	--	18	--	5	134	5	91
Other Liquids	--	113	--	542	-1,764	43	46	-1,466	439	-85
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	113	--	27	165	91	11	294	91	0
Hydrogen	--	--	--	--	--	126	--	126	--	0
Oxygenates (excluding Fuel Ethanol)	--	73	--	1	--	-8	3	3	60	0
Renewable Fuels (including Fuel Ethanol)	--	41	--	26	165	-26	8	166	31	0
Fuel Ethanol	--	27	--	--	162	-9	10	141	29	0
Renewable Fuels Except Fuel Ethanol	--	14	--	26	3	-17	-1	25	2	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	494	-6	--	26	345	202	-85
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	20	-1,922	-48	9	-2,106	146	0
Reformulated	--	--	--	--	-414	126	-6	-283	0	0
Conventional	--	--	--	20	-1,509	-174	15	-1,823	146	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,565	142	-1,966	82	-63	--	2,219	3,667
Finished Motor Gasoline	--	--	2,255	6	-337	58	97	--	306	1,579
Reformulated	--	--	438	--	--	-164	--	--	--	273
Conventional	--	--	1,818	6	-337	222	97	--	306	1,306
Finished Aviation Gasoline	--	--	7	--	-18	--	0	--	--	-10
Kerosene-Type Jet Fuel	--	--	767	--	-509	--	-54	--	138	173
Kerosene	--	--	11	--	--	--	2	--	12	-3
Distillate Fuel Oil	--	--	2,897	10	-1,079	24	-111	--	1,058	906
15 ppm sulfur and under	--	--	2,618	--	-997	24	-94	--	888	852
Greater than 15 ppm to 500 ppm sulfur	--	--	117	--	-18	--	-10	--	66	42
Greater than 500 ppm sulfur	--	--	163	10	-64	--	-7	--	105	11
Residual Fuel Oil ⁷	--	--	183	45	23	--	25	--	217	10
Less than 0.31 percent sulfur	--	--	30	--	--	--	16	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	16	21	2	--	32	--	NA	NA
Greater than 1.00 percent sulfur	--	--	137	24	21	--	-24	--	NA	NA
Petrochemical Feedstocks	--	--	269	28	5	--	5	--	--	298
Naphtha for Petro. Feed. Use	--	--	181	27	3	--	4	--	--	207
Other Oils for Petro. Feed. Use	--	--	88	1	2	--	1	--	--	91
Special Naphthas	--	--	34	16	-1	--	-4	--	--	53
Lubricants	--	--	132	23	-24	--	9	--	49	73
Waxes	--	--	3	2	--	--	-1	--	0	6
Petroleum Coke	--	--	492	11	--	--	-18	--	430	91
Marketable	--	--	370	11	--	--	-18	--	430	-31
Catalyst	--	--	122	--	--	--	--	--	--	122
Asphalt and Road Oil	--	--	98	--	-25	--	-11	--	8	75
Still Gas	--	--	362	--	--	--	--	--	--	362
Miscellaneous Products	--	--	56	--	-1	--	0	--	0	55
Total	7,802	113	7,931	3,366	-2,564	67	407	7,343	3,690	5,276

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,661	--	--	2,739	546	188	446	8,281	408	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,022	-1	315	11	403	--	-6	332	632	1,793
Pentanes Plus	234	-1	--	10	-59	--	2	97	2	84
Liquefied Petroleum Gases	1,788	--	315	1	462	--	-9	235	631	1,710
Ethane/Ethylene	800	--	6	--	214	--	9	--	--	1,011
Propane/Propylene	633	--	338	--	144	--	87	--	535	494
Normal Butane/Butylene	131	--	-26	1	76	--	-116	116	87	94
Isobutane/Isobutylene	224	--	-2	--	29	--	11	119	10	111
Other Liquids	--	119	--	432	-1,811	83	-100	-1,370	398	-105
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	119	--	8	123	136	-20	292	114	0
Hydrogen	--	--	--	--	--	129	--	129	--	0
Oxygenates (excluding Fuel Ethanol)	--	76	--	--	--	-10	-5	2	69	0
Renewable Fuels (including Fuel Ethanol)	--	43	--	8	123	18	-15	161	45	0
Fuel Ethanol	--	28	--	3	124	21	-7	141	41	0
Renewable Fuels Except Fuel Ethanol	--	15	--	5	-1	-3	-7	20	4	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	402	-2	--	-39	367	178	-105
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	22	-1,932	-54	-41	-2,029	106	0
Reformulated	--	--	--	--	-463	205	-18	-240	0	0
Conventional	--	--	--	22	-1,469	-259	-23	-1,789	106	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,540	90	-2,153	42	-84	--	2,205	3,398
Finished Motor Gasoline	--	--	2,297	4	-457	33	-26	--	458	1,443
Reformulated	--	--	439	--	--	-227	--	--	--	212
Conventional	--	--	1,857	4	-457	260	-26	--	458	1,231
Finished Aviation Gasoline	--	--	9	--	-31	--	2	--	--	-23
Kerosene-Type Jet Fuel	--	--	800	--	-476	--	-15	--	77	261
Kerosene	--	--	14	--	-3	--	2	--	20	-11
Distillate Fuel Oil	--	--	2,782	--	-1,160	9	-119	--	1,024	727
15 ppm sulfur and under	--	--	2,517	--	-1,054	9	-133	--	901	705
Greater than 15 ppm to 500 ppm sulfur	--	--	101	--	-33	--	4	--	61	4
Greater than 500 ppm sulfur	--	--	164	--	-74	--	10	--	62	18
Residual Fuel Oil ⁷	--	--	165	33	15	--	40	--	165	9
Less than 0.31 percent sulfur	--	--	32	--	--	--	-13	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	19	--	2	--	-14	--	NA	NA
Greater than 1.00 percent sulfur	--	--	114	33	14	--	66	--	NA	NA
Petrochemical Feedstocks	--	--	283	28	4	--	5	--	--	309
Naphtha for Petro. Feed. Use	--	--	187	26	3	--	5	--	--	210
Other Oils for Petro. Feed. Use	--	--	96	2	1	--	0	--	--	99
Special Naphthas	--	--	31	8	--	--	3	--	--	36
Lubricants	--	--	149	15	-27	--	-15	--	60	92
Waxes	--	--	4	1	--	--	0	--	0	4
Petroleum Coke	--	--	497	0	--	--	23	--	391	83
Marketable	--	--	384	0	--	--	23	--	391	-30
Catalyst	--	--	113	--	--	--	--	--	--	113
Asphalt and Road Oil	--	--	93	--	-17	--	14	--	9	54
Still Gas	--	--	360	--	--	--	--	--	--	360
Miscellaneous Products	--	--	56	--	0	--	1	--	0	54
Total	7,683	118	7,855	3,272	-3,015	313	256	7,242	3,643	5,087

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,616	--	--	2,848	126	-10	-330	8,667	243	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,013	-1	297	21	398	--	-237	378	732	1,856
Pentanes Plus	218	-1	--	21	-79	--	21	83	2	54
Liquefied Petroleum Gases	1,795	--	297	--	478	--	-258	295	730	1,803
Ethane/Ethylene	827	--	6	--	256	--	11	--	--	1,077
Propane/Propylene	625	--	363	--	150	--	-39	--	630	547
Normal Butane/Butylene	125	--	-71	--	59	--	-218	161	93	78
Isobutane/Isobutylene	218	--	-1	--	13	--	-12	134	7	101
Other Liquids	--	105	--	491	-1,668	22	85	-1,599	465	-1
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	105	--	11	119	166	24	286	90	0
Hydrogen	--	--	--	--	--	131	--	131	--	0
Oxygenates (excluding Fuel Ethanol)	--	63	--	1	--	16	8	1	72	0
Renewable Fuels (including Fuel Ethanol)	--	41	--	9	119	19	16	155	18	0
Fuel Ethanol	--	26	--	--	117	21	10	137	17	0
Renewable Fuels Except Fuel Ethanol	--	16	--	9	2	-2	7	17	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	479	41	--	-17	327	211	-1
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1	-1,828	-144	78	-2,213	163	0
Reformulated	--	--	--	--	-405	127	26	-304	0	0
Conventional	--	--	--	1	-1,422	-271	53	-1,909	163	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,774	127	-1,961	131	72	--	2,356	3,644
Finished Motor Gasoline	--	--	2,368	13	-389	123	-34	--	558	1,590
Reformulated	--	--	424	--	--	-162	--	--	--	263
Conventional	--	--	1,943	13	-389	285	-34	--	558	1,327
Finished Aviation Gasoline	--	--	8	--	-22	--	-1	--	--	-14
Kerosene-Type Jet Fuel	--	--	822	--	-448	--	-4	--	121	257
Kerosene	--	--	12	--	-2	--	0	--	12	-2
Distillate Fuel Oil	--	--	2,936	13	-1,079	8	74	--	1,027	777
15 ppm sulfur and under	--	--	2,666	3	-1,003	8	62	--	889	723
Greater than 15 ppm to 500 ppm sulfur	--	--	117	--	-8	--	18	--	97	-6
Greater than 500 ppm sulfur	--	--	153	10	-68	--	-6	--	41	60
Residual Fuel Oil ⁷	--	--	163	34	25	--	10	--	167	45
Less than 0.31 percent sulfur	--	--	34	--	--	--	12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	15	4	3	--	-5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	114	31	22	--	3	--	NA	NA
Petrochemical Feedstocks	--	--	258	30	8	--	-10	--	--	306
Naphtha for Petro. Feed. Use	--	--	178	28	6	--	-9	--	--	222
Other Oils for Petro. Feed. Use	--	--	80	2	1	--	-1	--	--	84
Special Naphthas	--	--	35	18	-1	--	-1	--	--	52
Lubricants	--	--	141	14	-32	--	30	--	45	49
Waxes	--	--	3	1	--	--	0	--	1	3
Petroleum Coke	--	--	522	4	--	--	1	--	413	112
Marketable	--	--	403	4	--	--	1	--	413	-7
Catalyst	--	--	119	--	--	--	--	--	--	119
Asphalt and Road Oil	--	--	78	--	-19	--	7	--	12	39
Still Gas	--	--	369	--	--	--	--	--	--	369
Miscellaneous Products	--	--	60	--	0	--	0	--	0	60
Total	7,629	104	8,071	3,487	-3,104	143	-410	7,445	3,795	5,499

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,575	--	--	3,280	109	38	-262	8,973	292	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,923	-1	294	12	383	--	-351	370	739	1,854
Pentanes Plus	199	-1	--	10	-130	--	-29	88	1	18
Liquefied Petroleum Gases	1,725	--	294	2	514	--	-321	282	738	1,836
Ethane/Ethylene	804	--	6	--	235	--	-8	--	--	1,053
Propane/Propylene	596	--	384	--	214	--	-80	--	678	595
Normal Butane/Butylene	114	--	-89	2	46	--	-216	157	54	78
Isobutane/Isobutylene	211	--	-7	--	20	--	-17	125	5	110
Other Liquids	--	100	--	425	-1,688	57	127	-1,887	597	57
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	100	--	16	202	89	6	299	101	0
Hydrogen	--	--	--	--	--	141	--	141	--	0
Oxygenates (excluding Fuel Ethanol)	--	58	--	1	--	-13	-10	3	54	0
Renewable Fuels (including Fuel Ethanol)	--	42	--	14	202	-40	16	155	47	0
Fuel Ethanol	--	27	--	--	193	-20	15	141	44	0
Renewable Fuels Except Fuel Ethanol	--	15	--	14	9	-20	1	14	3	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	405	65	--	-91	207	297	57
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	5	-1,955	-32	212	-2,393	198	0
Reformulated	--	--	--	--	-423	162	38	-299	0	0
Conventional	--	--	--	5	-1,532	-193	174	-2,093	198	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,796	122	-1,827	77	186	--	2,516	3,466
Finished Motor Gasoline	--	--	2,323	2	-344	51	21	--	507	1,504
Reformulated	--	--	440	--	--	-194	--	--	--	246
Conventional	--	--	1,883	2	-344	245	21	--	507	1,257
Finished Aviation Gasoline	--	--	8	--	-33	--	1	--	--	-25
Kerosene-Type Jet Fuel	--	--	898	--	-464	--	31	--	98	305
Kerosene	--	--	11	--	--	--	0	--	12	-1
Distillate Fuel Oil	--	--	2,875	19	-968	26	132	--	1,131	690
15 ppm sulfur and under	--	--	2,646	--	-856	26	152	--	982	682
Greater than 15 ppm to 500 ppm sulfur	--	--	91	--	-13	--	-16	--	101	-6
Greater than 500 ppm sulfur	--	--	137	19	-99	--	-4	--	47	15
Residual Fuel Oil ⁷	--	--	164	49	14	--	-21	--	209	39
Less than 0.31 percent sulfur	--	--	27	5	-3	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	15	--	--	--	-9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	122	45	17	--	-10	--	NA	NA
Petrochemical Feedstocks	--	--	280	31	4	--	0	--	--	315
Naphtha for Petro. Feed. Use	--	--	189	29	1	--	-1	--	--	221
Other Oils for Petro. Feed. Use	--	--	90	2	3	--	1	--	--	94
Special Naphthas	--	--	27	9	-2	--	-1	--	--	35
Lubricants	--	--	151	10	-21	--	11	--	46	83
Waxes	--	--	3	1	--	--	0	--	1	4
Petroleum Coke	--	--	530	1	--	--	-11	--	500	42
Marketable	--	--	406	1	--	--	-11	--	500	-83
Catalyst	--	--	125	--	--	--	--	--	--	125
Asphalt and Road Oil	--	--	81	--	-16	--	23	--	11	31
Still Gas	--	--	380	--	--	--	--	--	--	380
Miscellaneous Products	--	--	64	--	2	--	0	--	1	65
Total	7,498	100	8,090	3,839	-3,022	173	-299	7,456	4,144	5,377

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.