

**Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>171,888</b>	--	--	<b>90,880</b>	<b>3,549</b>	<b>3,876</b>	<b>13,438</b>	<b>248,385</b>	<b>8,370</b>	<b>0</b>	<b>880,450</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>55,716</b>	<b>-16</b>	<b>9,723</b>	<b>732</b>	<b>4,199</b>	--	<b>-8,909</b>	<b>10,349</b>	<b>15,744</b>	<b>53,170</b>	<b>98,273</b>
Pentanes Plus	5,995	-16	--	623	-2,979	--	88	2,981	36	518	11,074
Liquefied Petroleum Gases	49,721	--	9,723	109	7,178	--	-8,997	7,368	15,708	52,652	87,199
Ethane/Ethylene	22,646	--	123	--	4,416	--	-1,508	--	--	28,693	28,124
Propane/Propylene	17,539	--	11,308	47	1,647	--	-2,413	--	14,808	18,146	39,535
Normal Butane/Butylene	3,690	--	-1,350	62	753	--	-4,796	4,176	765	3,010	13,907
Isobutane/Isobutylene	5,846	--	-358	--	362	--	-280	3,192	135	2,803	5,633
<b>Other Liquids</b>	--	<b>2,713</b>	--	<b>14,315</b>	<b>-50,646</b>	<b>-182</b>	<b>-15</b>	<b>-46,038</b>	<b>14,281</b>	<b>-2,027</b>	<b>118,617</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,713	--	269	3,637	4,698	371	8,268	2,679	0	5,858
Hydrogen	--	--	--	--	--	3,803	--	3,803	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,800	--	265	--	-320	78	63	1,604	0	1,148
Renewable Fuels (including Fuel Ethanol)	--	913	--	--	3,637	1,219	293	4,402	1,075	0	4,710
Fuel Ethanol	--	705	--	--	3,500	972	60	4,042	1,074	0	3,473
Renewable Fuels Except Fuel Ethanol	--	208	--	--	137	248	233	360	0	0	1,237
Other Hydrocarbons	--	--	--	4	--	-4	--	--	--	0	--
Unfinished Oils	--	--	--	13,761	878	--	2,216	7,782	6,668	-2,027	44,623
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	285	-55,161	-4,880	-2,608	-62,082	4,934	0	68,121
Reformulated	--	--	--	--	-11,542	3,717	64	-7,939	50	0	10,634
Conventional	--	--	--	285	-43,619	-8,598	-2,672	-54,143	4,883	0	57,487
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	6	-6	--	0	15
<b>Finished Petroleum Products</b>	--	--	<b>222,397</b>	<b>4,063</b>	<b>-56,934</b>	<b>3,922</b>	<b>-2,264</b>	--	<b>69,516</b>	<b>106,196</b>	<b>111,911</b>
Finished Motor Gasoline	--	--	66,424	--	-11,814	3,909	-826	--	15,296	44,048	12,645
Reformulated	--	--	12,430	--	--	-4,222	--	--	--	8,208	--
Conventional	--	--	53,994	--	-11,814	8,131	-826	--	15,296	35,841	12,645
Finished Aviation Gasoline	--	--	232	--	-74	--	17	--	--	141	511
Kerosene-Type Jet Fuel	--	--	23,221	--	-13,700	--	-1,226	--	5,821	4,926	12,976
Kerosene	--	--	358	--	-78	--	42	--	211	27	288
Distillate Fuel Oil	--	--	82,910	315	-30,984	13	-1,073	--	29,677	23,650	43,185
15 ppm sulfur and under	--	--	75,387	--	-27,980	13	-1,180	--	23,407	25,193	35,883
Greater than 15 ppm to 500 ppm sulfur	--	--	1,679	--	-245	--	49	--	2,143	-758	1,508
Greater than 500 ppm sulfur	--	--	5,844	315	-2,759	--	58	--	4,127	-785	5,794
Residual Fuel Oil <sup>7</sup>	--	--	5,595	785	551	--	494	--	6,163	274	20,091
Less than 0.31 percent sulfur	--	--	862	320	--	--	558	--	NA	NA	2,098
0.31 to 1.00 percent sulfur	--	--	797	3	--	--	592	--	NA	NA	4,538
Greater than 1.00 percent sulfur	--	--	3,936	462	551	--	-656	--	NA	NA	13,455
Petrochemical Feedstocks	--	--	8,560	1,278	106	--	-122	--	--	10,066	2,408
Naphtha for Petro. Feed. Use	--	--	5,920	991	106	--	-45	--	--	7,062	1,493
Other Oils for Petro. Feed. Use	--	--	2,640	287	--	--	-77	--	--	3,004	915
Special Naphthas	--	--	1,162	553	-90	--	-220	--	--	1,845	988
Lubricants	--	--	3,655	844	-613	--	-431	--	1,429	2,888	8,693
Waxes	--	--	124	13	--	--	9	--	24	104	277
Petroleum Coke	--	--	15,293	275	--	--	98	--	10,724	4,746	4,242
Marketable	--	--	11,656	275	--	--	98	--	10,724	1,109	4,242
Catalyst	--	--	3,637	--	--	--	--	--	--	3,637	--
Asphalt and Road Oil	--	--	2,243	--	-238	--	819	--	160	1,026	5,178
Still Gas	--	--	10,820	--	--	--	--	--	--	10,820	--
Miscellaneous Products	--	--	1,800	--	--	--	155	--	10	1,635	429
<b>Total</b>	<b>227,604</b>	<b>2,697</b>	<b>232,120</b>	<b>109,990</b>	<b>-99,832</b>	<b>7,616</b>	<b>2,250</b>	<b>212,696</b>	<b>107,910</b>	<b>157,339</b>	<b>1,209,251</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>159,246</b>	--	--	<b>81,839</b>	<b>175</b>	<b>2,845</b>	<b>12,787</b>	<b>224,691</b>	<b>6,627</b>	<b>0</b>	<b>893,237</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>53,088</b>	<b>-14</b>	<b>8,630</b>	<b>448</b>	<b>4,244</b>	--	<b>-10,054</b>	<b>8,941</b>	<b>18,354</b>	<b>49,155</b>	<b>88,219</b>
Pentanes Plus	5,664	-14	--	412	-2,278	--	-1,708	2,892	25	2,575	9,366
Liquefied Petroleum Gases	47,424	--	8,630	36	6,522	--	-8,346	6,049	18,328	46,581	78,853
Ethane/Ethylene	21,553	--	191	--	3,583	--	-2,403	--	--	27,730	25,721
Propane/Propylene	16,747	--	9,584	--	1,957	--	-4,208	--	17,265	15,231	35,327
Normal Butane/Butylene	4,155	--	-1,004	36	903	--	-1,423	3,415	884	1,214	12,484
Isobutane/Isobutylene	4,969	--	-141	--	79	--	-312	2,634	179	2,406	5,321
<b>Other Liquids</b>	--	<b>2,122</b>	--	<b>10,282</b>	<b>-43,039</b>	<b>3,785</b>	<b>2,104</b>	<b>-39,988</b>	<b>9,536</b>	<b>1,497</b>	<b>120,721</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,122	--	705	3,531	3,757	510	7,557	2,047	0	6,368
Hydrogen	--	--	--	--	--	3,352	--	3,352	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,211	--	416	--	-249	241	85	1,052	0	1,389
Renewable Fuels (including Fuel Ethanol)	--	911	--	285	3,531	658	269	4,120	996	0	4,979
Fuel Ethanol	--	630	--	32	3,322	882	132	3,739	995	0	3,605
Renewable Fuels Except Fuel Ethanol	--	281	--	253	209	-224	137	381	0	0	1,374
Other Hydrocarbons	--	--	--	4	--	-4	--	--	--	0	--
Unfinished Oils	--	--	--	9,280	387	--	-820	4,342	4,646	1,499	43,803
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	297	-46,957	28	2,419	-51,894	2,843	0	70,540
Reformulated	--	--	--	--	-9,948	2,955	-917	-6,167	91	0	9,717
Conventional	--	--	--	297	-37,009	-2,927	3,336	-45,727	2,752	0	60,823
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-5	7	--	-2	10
<b>Finished Petroleum Products</b>	--	--	<b>201,496</b>	<b>3,204</b>	<b>-50,877</b>	<b>-546</b>	<b>2,982</b>	--	<b>62,483</b>	<b>87,812</b>	<b>114,893</b>
Finished Motor Gasoline	--	--	61,622	--	-11,573	-910	-1,749	--	13,947	36,940	10,896
Reformulated	--	--	11,389	--	--	-3,784	--	--	--	7,605	--
Conventional	--	--	50,233	--	-11,573	2,874	-1,749	--	13,947	29,335	10,896
Finished Aviation Gasoline	--	--	164	--	-97	--	-21	--	--	88	490
Kerosene-Type Jet Fuel	--	--	21,676	--	-11,616	--	-222	--	4,019	6,263	12,754
Kerosene	--	--	27	--	--	--	-80	--	484	-377	208
Distillate Fuel Oil	--	--	73,573	--	-27,533	364	1,607	--	22,250	22,547	44,792
15 ppm sulfur and under	--	--	66,745	--	-24,265	364	1,755	--	19,393	21,696	37,638
Greater than 15 ppm to 500 ppm sulfur	--	--	1,835	--	-189	--	-75	--	787	934	1,433
Greater than 500 ppm sulfur	--	--	4,993	--	-3,079	--	-73	--	2,070	-83	5,721
Residual Fuel Oil <sup>7</sup>	--	--	5,664	1,253	373	--	3,176	--	7,189	-3,075	23,267
Less than 0.31 percent sulfur	--	--	873	93	--	--	175	--	NA	NA	2,273
0.31 to 1.00 percent sulfur	--	--	432	--	--	--	-1,557	--	NA	NA	2,981
Greater than 1.00 percent sulfur	--	--	4,359	1,160	373	--	4,558	--	NA	NA	18,013
Petrochemical Feedstocks	--	--	7,092	1,130	132	--	-167	--	--	8,521	2,241
Naphtha for Petro. Feed. Use	--	--	4,736	832	81	--	-90	--	--	5,739	1,403
Other Oils for Petro. Feed. Use	--	--	2,356	298	51	--	-77	--	--	2,782	838
Special Naphthas	--	--	1,094	639	-39	--	83	--	--	1,611	1,071
Lubricants	--	--	3,794	128	-370	--	-424	--	1,954	2,022	8,269
Waxes	--	--	93	46	--	--	-37	--	19	157	240
Petroleum Coke	--	--	13,499	8	--	--	483	--	12,435	589	4,725
Marketable	--	--	10,484	8	--	--	483	--	12,435	-2,426	4,725
Catalyst	--	--	3,015	--	--	--	--	--	--	3,015	--
Asphalt and Road Oil	--	--	2,134	--	-154	--	298	--	181	1,501	5,476
Still Gas	--	--	9,463	--	--	--	--	--	--	9,463	--
Miscellaneous Products	--	--	1,601	--	--	--	35	--	3	1,563	464
<b>Total</b>	<b>212,334</b>	<b>2,108</b>	<b>210,126</b>	<b>95,773</b>	<b>-89,497</b>	<b>6,084</b>	<b>7,819</b>	<b>193,644</b>	<b>96,999</b>	<b>138,465</b>	<b>1,217,070</b>

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<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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**Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>176,387</b>	--	--	<b>96,122</b>	<b>961</b>	<b>-2,423</b>	<b>9,393</b>	<b>253,337</b>	<b>8,317</b>	<b>0</b>	<b>902,630</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>59,035</b>	<b>-16</b>	<b>11,875</b>	<b>267</b>	<b>9,854</b>	--	<b>4,822</b>	<b>8,768</b>	<b>14,925</b>	<b>52,500</b>	<b>93,041</b>
Pentanes Plus	6,376	-16	--	227	-2,293	--	-2,100	3,518	33	2,843	7,266
Liquefied Petroleum Gases	52,659	--	11,875	40	12,147	--	6,922	5,250	14,893	49,656	85,775
Ethane/Ethylene	23,844	--	182	--	5,543	--	1,082	--	--	28,487	26,803
Propane/Propylene	18,629	--	10,458	--	4,131	--	3,607	--	13,263	16,348	38,934
Normal Butane/Butylene	4,664	--	1,501	40	1,747	--	1,908	2,362	1,496	2,186	14,392
Isobutane/Isobutylene	5,522	--	-266	--	726	--	325	2,888	133	2,636	5,646
<b>Other Liquids</b>	--	<b>2,470</b>	--	<b>11,281</b>	<b>-48,452</b>	<b>1,796</b>	<b>-1,341</b>	<b>-42,384</b>	<b>11,186</b>	<b>-366</b>	<b>119,380</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,470	--	486	5,522	2,650	57	8,579	2,492	0	6,425
Hydrogen	--	--	--	--	--	3,712	--	3,712	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,371	--	160	--	-469	-122	135	1,049	0	1,267
Renewable Fuels (including Fuel Ethanol)	--	1,099	--	318	5,522	-585	179	4,732	1,443	0	5,158
Fuel Ethanol	--	727	--	--	5,330	-341	18	4,263	1,434	0	3,623
Renewable Fuels Except Fuel Ethanol	--	372	--	318	192	-243	161	469	9	0	1,535
Other Hydrocarbons	--	--	--	8	--	-8	--	--	--	0	--
Unfinished Oils	--	--	--	10,795	-13	--	-401	4,882	6,618	-317	43,402
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	-53,961	-854	-995	-55,896	2,076	0	69,545
Reformulated	--	--	--	--	-11,905	4,761	1,357	-8,551	50	0	11,074
Conventional	--	--	--	--	-42,056	-5,615	-2,352	-47,345	2,026	0	58,471
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-2	51	--	-49	8
<b>Finished Petroleum Products</b>	--	--	<b>224,980</b>	<b>3,553</b>	<b>-59,497</b>	<b>1,484</b>	<b>901</b>	--	<b>62,161</b>	<b>107,458</b>	<b>115,794</b>
Finished Motor Gasoline	--	--	67,543	--	-13,095	1,195	-601	--	11,270	44,974	10,295
Reformulated	--	--	13,152	--	--	-5,165	--	--	--	7,987	--
Conventional	--	--	54,391	--	-13,095	6,360	-601	--	11,270	36,987	10,295
Finished Aviation Gasoline	--	--	165	--	-104	--	3	--	--	58	493
Kerosene-Type Jet Fuel	--	--	22,448	--	-13,604	--	291	--	2,723	5,830	13,045
Kerosene	--	--	28	--	--	--	-30	--	7	51	178
Distillate Fuel Oil	--	--	84,452	381	-32,390	288	-215	--	28,207	24,739	44,577
15 ppm sulfur and under	--	--	77,093	--	-28,250	288	596	--	23,591	24,945	38,234
Greater than 15 ppm to 500 ppm sulfur	--	--	2,702	--	-154	--	-47	--	1,759	836	1,386
Greater than 500 ppm sulfur	--	--	4,657	381	-3,986	--	-764	--	2,858	-1,042	4,957
Residual Fuel Oil <sup>7</sup>	--	--	7,289	951	686	--	783	--	7,271	872	24,050
Less than 0.31 percent sulfur	--	--	957	--	--	--	-250	--	NA	NA	2,023
0.31 to 1.00 percent sulfur	--	--	352	--	--	--	-516	--	NA	NA	2,465
Greater than 1.00 percent sulfur	--	--	5,980	951	686	--	1,549	--	NA	NA	19,562
Petrochemical Feedstocks	--	--	7,853	892	85	--	271	--	--	8,559	2,512
Naphtha for Petro. Feed. Use	--	--	5,018	691	85	--	134	--	--	5,660	1,537
Other Oils for Petro. Feed. Use	--	--	2,835	201	--	--	137	--	--	2,899	975
Special Naphthas	--	--	965	286	-74	--	-41	--	--	1,218	1,030
Lubricants	--	--	4,054	987	-601	--	107	--	1,433	2,900	8,376
Waxes	--	--	118	56	--	--	11	--	26	137	251
Petroleum Coke	--	--	15,187	--	--	--	-96	--	10,996	4,287	4,629
Marketable	--	--	11,639	--	--	--	-96	--	10,996	739	4,629
Catalyst	--	--	3,548	--	--	--	--	--	--	3,548	--
Asphalt and Road Oil	--	--	2,359	--	-400	--	421	--	212	1,326	5,897
Still Gas	--	--	10,828	--	--	--	--	--	--	10,828	--
Miscellaneous Products	--	--	1,691	--	--	--	-3	--	17	1,677	461
<b>Total</b>	<b>235,422</b>	<b>2,454</b>	<b>236,855</b>	<b>111,223</b>	<b>-97,133</b>	<b>857</b>	<b>13,775</b>	<b>219,721</b>	<b>96,589</b>	<b>159,592</b>	<b>1,230,845</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>173,208</b>	--	--	<b>89,602</b>	<b>10,394</b>	<b>4,033</b>	<b>9,615</b>	<b>257,645</b>	<b>9,977</b>	<b>0</b>	<b>912,245</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>59,646</b>	<b>-15</b>	<b>14,504</b>	<b>366</b>	<b>11,650</b>	--	<b>11,158</b>	<b>6,327</b>	<b>18,480</b>	<b>50,186</b>	<b>104,199</b>
Pentanes Plus	6,760	-15	--	329	-1,956	--	935	2,352	28	1,803	8,201
Liquefied Petroleum Gases	52,886	--	14,504	37	13,606	--	10,223	3,975	18,452	48,383	95,998
Ethane/Ethylene	23,882	--	148	--	5,016	--	-338	--	--	29,384	26,465
Propane/Propylene	18,653	--	11,077	--	5,615	--	4,548	--	17,345	13,452	43,482
Normal Butane/Butylene	4,725	--	3,572	37	2,037	--	5,735	959	970	2,707	20,127
Isobutane/Isobutylene	5,626	--	-293	--	938	--	278	3,016	137	2,840	5,924
<b>Other Liquids</b>	--	<b>3,082</b>	--	<b>14,190</b>	<b>-51,045</b>	<b>1,310</b>	<b>150</b>	<b>-47,231</b>	<b>15,112</b>	<b>-493</b>	<b>119,530</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,082	--	146	4,960	2,718	-458	8,462	2,903	0	5,967
Hydrogen	--	--	--	--	--	3,596	--	3,596	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,004	--	44	--	-632	-249	51	1,614	0	1,018
Renewable Fuels (including Fuel Ethanol)	--	1,078	--	94	4,960	-238	-209	4,815	1,289	0	4,949
Fuel Ethanol	--	652	--	--	4,901	-96	-34	4,202	1,289	0	3,589
Renewable Fuels Except Fuel Ethanol	--	426	--	94	60	-142	-175	613	0	0	1,360
Other Hydrocarbons	--	--	--	8	--	-8	--	--	--	0	--
Unfinished Oils	--	--	--	14,044	410	--	3,120	3,178	8,649	-493	46,522
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	-56,415	-1,408	-2,515	-58,868	3,560	0	67,030
Reformulated	--	--	--	--	-14,538	1,768	-81	-12,739	50	0	10,993
Conventional	--	--	--	--	-41,877	-3,176	-2,434	-46,129	3,510	0	56,037
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	3	-3	--	0	11
<b>Finished Petroleum Products</b>	--	--	<b>220,743</b>	<b>3,567</b>	<b>-52,626</b>	<b>1,904</b>	<b>-2,461</b>	--	<b>69,096</b>	<b>106,953</b>	<b>113,333</b>
Finished Motor Gasoline	--	--	64,925	--	-9,718	1,504	-744	--	9,824	47,631	9,551
Reformulated	--	--	12,748	--	--	-2,469	--	--	--	10,279	--
Conventional	--	--	52,177	--	-9,718	3,973	-744	--	9,824	37,352	9,551
Finished Aviation Gasoline	--	--	142	--	-46	--	-89	--	--	185	404
Kerosene-Type Jet Fuel	--	--	23,844	--	-13,360	--	605	--	3,936	5,943	13,650
Kerosene	--	--	71	--	--	--	51	--	--	20	229
Distillate Fuel Oil	--	--	82,935	165	-29,088	400	-974	--	30,653	24,733	43,603
15 ppm sulfur and under	--	--	75,797	--	-27,081	400	-1,427	--	25,812	24,731	36,807
Greater than 15 ppm to 500 ppm sulfur	--	--	2,969	--	-111	--	907	--	1,820	131	2,293
Greater than 500 ppm sulfur	--	--	4,169	165	-1,896	--	-454	--	3,021	-129	4,503
Residual Fuel Oil <sup>7</sup>	--	--	7,177	931	385	--	-135	--	10,533	-1,905	23,915
Less than 0.31 percent sulfur	--	--	701	--	35	--	-374	--	NA	NA	1,649
0.31 to 1.00 percent sulfur	--	--	706	735	--	--	1,035	--	NA	NA	3,500
Greater than 1.00 percent sulfur	--	--	5,770	196	350	--	-796	--	NA	NA	18,766
Petrochemical Feedstocks	--	--	7,065	1,253	145	--	79	--	--	8,384	2,591
Naphtha for Petro. Feed. Use	--	--	4,422	1,090	122	--	50	--	--	5,584	1,587
Other Oils for Petro. Feed. Use	--	--	2,643	163	23	--	29	--	--	2,800	1,004
Special Naphthas	--	--	910	500	-20	--	-22	--	--	1,412	1,008
Lubricants	--	--	4,443	390	-548	--	48	--	1,395	2,842	8,424
Waxes	--	--	103	27	--	--	-22	--	23	129	229
Petroleum Coke	--	--	14,023	301	--	--	-1,216	--	12,307	3,233	3,413
Marketable	--	--	10,604	301	--	--	-1,216	--	12,307	-186	3,413
Catalyst	--	--	3,419	--	--	--	--	--	--	3,419	--
Asphalt and Road Oil	--	--	2,539	--	-376	--	38	--	401	1,724	5,935
Still Gas	--	--	10,974	--	--	--	--	--	--	10,974	--
Miscellaneous Products	--	--	1,592	--	--	--	-80	--	22	1,650	381
<b>Total</b>	<b>232,854</b>	<b>3,067</b>	<b>235,247</b>	<b>107,725</b>	<b>-81,627</b>	<b>7,248</b>	<b>18,462</b>	<b>216,741</b>	<b>112,665</b>	<b>156,646</b>	<b>1,249,307</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>174,958</b>	--	--	<b>97,887</b>	<b>9,587</b>	<b>-3,075</b>	<b>524</b>	<b>269,249</b>	<b>9,585</b>	<b>0</b>	<b>912,769</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>60,536</b>	<b>-15</b>	<b>16,153</b>	<b>408</b>	<b>14,795</b>	--	<b>13,784</b>	<b>7,423</b>	<b>18,041</b>	<b>52,629</b>	<b>117,983</b>
Pentanes Plus	7,123	-15	--	319	-2,284	--	1,372	2,707	19	1,045	9,573
Liquefied Petroleum Gases	53,413	--	16,153	89	17,079	--	12,412	4,716	18,022	51,584	108,410
Ethane/Ethylene	23,466	--	167	--	5,745	--	-84	--	--	29,462	26,381
Propane/Propylene	19,231	--	11,443	--	8,095	--	7,605	--	15,623	15,541	51,087
Normal Butane/Butylene	4,211	--	4,846	89	2,310	--	4,514	1,018	2,104	3,820	24,641
Isobutane/Isobutylene	6,505	--	-303	--	929	--	377	3,698	295	2,761	6,301
<b>Other Liquids</b>	--	<b>3,569</b>	--	<b>13,808</b>	<b>-55,917</b>	<b>2,373</b>	<b>-2,137</b>	<b>-50,693</b>	<b>14,802</b>	<b>1,860</b>	<b>117,393</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,569	--	163	4,044	4,407	218	8,672	3,293	0	6,185
Hydrogen	--	--	--	--	--	3,785	--	3,785	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,416	--	29	--	290	371	15	2,349	0	1,389
Renewable Fuels (including Fuel Ethanol)	--	1,153	--	133	4,044	333	-153	4,872	943	0	4,796
Fuel Ethanol	--	669	--	--	3,917	583	-96	4,323	942	0	3,493
Renewable Fuels Except Fuel Ethanol	--	484	--	133	127	-250	-57	549	2	0	1,303
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0	--
Unfinished Oils	--	--	--	13,359	588	--	-1,399	5,675	7,810	1,861	45,123
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	286	-60,549	-2,034	-951	-65,046	3,700	0	66,079
Reformulated	--	--	--	--	-16,701	3,259	289	-13,732	1	0	11,282
Conventional	--	--	--	286	-43,848	-5,294	-1,240	-51,314	3,698	0	54,797
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-5	6	--	-1	6
<b>Finished Petroleum Products</b>	--	--	<b>229,719</b>	<b>6,356</b>	<b>-53,458</b>	<b>1,960</b>	<b>4,970</b>	--	<b>72,670</b>	<b>106,937</b>	<b>118,303</b>
Finished Motor Gasoline	--	--	65,481	--	-9,507	1,452	1,171	--	12,911	43,343	10,722
Reformulated	--	--	13,022	--	--	-3,758	--	--	--	9,264	--
Conventional	--	--	52,459	--	-9,507	5,210	1,171	--	12,911	34,079	10,722
Finished Aviation Gasoline	--	--	186	--	-162	--	-42	--	--	66	362
Kerosene-Type Jet Fuel	--	--	26,531	--	-14,959	--	2,057	--	2,843	6,672	15,707
Kerosene	--	--	440	--	--	--	25	--	3	412	254
Distillate Fuel Oil	--	--	87,270	331	-28,772	509	279	--	34,908	24,151	43,882
15 ppm sulfur and under	--	--	78,868	--	-26,391	509	709	--	29,643	22,634	37,516
Greater than 15 ppm to 500 ppm sulfur	--	--	3,078	--	-199	--	-237	--	2,462	654	2,056
Greater than 500 ppm sulfur	--	--	5,324	331	-2,182	--	-193	--	2,803	863	4,310
Residual Fuel Oil <sup>7</sup>	--	--	5,954	3,175	1,200	--	1,351	--	8,709	269	25,266
Less than 0.31 percent sulfur	--	--	973	1,029	--	--	692	--	NA	NA	2,341
0.31 to 1.00 percent sulfur	--	--	287	601	--	--	56	--	NA	NA	3,556
Greater than 1.00 percent sulfur	--	--	4,694	1,545	1,200	--	603	--	NA	NA	19,369
Petrochemical Feedstocks	--	--	8,064	1,017	--	--	231	--	--	8,850	2,822
Naphtha for Petro. Feed. Use	--	--	4,375	879	--	--	7	--	--	5,247	1,594
Other Oils for Petro. Feed. Use	--	--	3,689	138	--	--	224	--	--	3,603	1,228
Special Naphthas	--	--	1,020	568	-60	--	280	--	--	1,248	1,288
Lubricants	--	--	4,214	894	-746	--	-769	--	2,152	2,979	7,655
Waxes	--	--	88	34	--	--	-25	--	15	132	204
Petroleum Coke	--	--	15,082	337	--	--	206	--	10,856	4,357	3,619
Marketable	--	--	11,486	337	--	--	206	--	10,856	761	3,619
Catalyst	--	--	3,596	--	--	--	--	--	--	3,596	--
Asphalt and Road Oil	--	--	2,547	--	-452	--	161	--	257	1,677	6,096
Still Gas	--	--	11,131	--	--	--	--	--	--	11,131	--
Miscellaneous Products	--	--	1,711	--	--	--	45	--	17	1,649	426
<b>Total</b>	<b>235,494</b>	<b>3,554</b>	<b>245,872</b>	<b>118,459</b>	<b>-84,993</b>	<b>1,258</b>	<b>17,141</b>	<b>225,979</b>	<b>115,098</b>	<b>161,426</b>	<b>1,266,448</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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**Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>167,070</b>	--	--	<b>93,338</b>	<b>5,810</b>	<b>2,952</b>	<b>-3,131</b>	<b>264,430</b>	<b>7,871</b>	<b>0</b>	<b>909,638</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>58,141</b>	<b>-18</b>	<b>15,007</b>	<b>494</b>	<b>14,360</b>	--	<b>7,860</b>	<b>7,712</b>	<b>17,391</b>	<b>55,021</b>	<b>125,843</b>
Pentanes Plus	7,190	-18	--	460	-1,661	--	863	2,532	58	2,518	10,436
Liquefied Petroleum Gases	50,951	--	15,007	34	16,021	--	6,997	5,180	17,333	52,503	115,407
Ethane/Ethylene	21,806	--	141	--	5,654	--	-579	--	--	28,180	25,802
Propane/Propylene	18,624	--	10,949	--	6,423	--	3,356	--	13,781	18,859	54,443
Normal Butane/Butylene	4,051	--	4,256	34	3,071	--	4,455	1,220	3,310	2,427	29,096
Isobutane/Isobutylene	6,470	--	-339	--	873	--	-235	3,960	242	3,037	6,066
<b>Other Liquids</b>	--	<b>3,615</b>	--	<b>16,665</b>	<b>-58,381</b>	<b>2,924</b>	<b>-669</b>	<b>-53,398</b>	<b>15,551</b>	<b>3,340</b>	<b>116,724</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,615	--	344	3,973	3,418	-432	8,790	2,992	0	5,753
Hydrogen	--	--	--	--	--	3,876	--	3,876	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,373	--	163	--	-370	-70	107	2,129	0	1,319
Renewable Fuels (including Fuel Ethanol)	--	1,242	--	175	3,973	-83	-362	4,807	863	0	4,434
Fuel Ethanol	--	749	--	--	3,919	334	-129	4,270	861	0	3,364
Renewable Fuels Except Fuel Ethanol	--	493	--	175	54	-417	-233	537	2	0	1,070
Other Hydrocarbons	--	--	--	6	--	-6	--	--	--	0	--
Unfinished Oils	--	--	--	15,438	-37	--	219	1,594	10,246	3,342	45,342
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	883	-62,317	-493	-456	-63,784	2,313	0	65,623
Reformulated	--	--	--	--	-16,153	1,461	-1,362	-13,331	1	0	9,920
Conventional	--	--	--	883	-46,164	-1,954	906	-50,453	2,312	0	55,703
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	2	--	-2	6
<b>Finished Petroleum Products</b>	--	--	<b>221,403</b>	<b>3,689</b>	<b>-53,773</b>	<b>725</b>	<b>-765</b>	--	<b>66,973</b>	<b>105,836</b>	<b>117,538</b>
Finished Motor Gasoline	--	--	62,575	79	-8,770	159	-1,770	--	11,032	44,781	8,952
Reformulated	--	--	13,001	--	--	-2,310	--	--	--	10,691	--
Conventional	--	--	49,574	79	-8,770	2,470	-1,770	--	11,032	34,090	8,952
Finished Aviation Gasoline	--	--	215	--	-52	--	-64	--	--	227	298
Kerosene-Type Jet Fuel	--	--	25,543	--	-15,805	--	185	--	3,275	6,278	15,892
Kerosene	--	--	235	--	--	--	-48	--	277	6	206
Distillate Fuel Oil	--	--	85,803	448	-28,326	566	1,041	--	32,371	25,079	44,923
15 ppm sulfur and under	--	--	77,552	--	-25,978	566	570	--	26,576	24,994	38,086
Greater than 15 ppm to 500 ppm sulfur	--	--	2,966	--	-294	--	-351	--	2,292	731	1,705
Greater than 500 ppm sulfur	--	--	5,285	448	-2,054	--	822	--	3,504	-647	5,132
Residual Fuel Oil <sup>7</sup>	--	--	5,524	700	214	--	-582	--	7,820	-800	24,684
Less than 0.31 percent sulfur	--	--	622	43	52	--	-169	--	NA	NA	2,172
0.31 to 1.00 percent sulfur	--	--	376	199	--	--	268	--	NA	NA	3,824
Greater than 1.00 percent sulfur	--	--	4,526	458	162	--	-681	--	NA	NA	18,688
Petrochemical Feedstocks	--	--	6,431	997	40	--	-329	--	--	7,797	2,493
Naphtha for Petro. Feed. Use	--	--	3,828	835	40	--	-34	--	--	4,737	1,560
Other Oils for Petro. Feed. Use	--	--	2,603	162	--	--	-295	--	--	3,060	933
Special Naphthas	--	--	963	216	-45	--	-229	--	--	1,363	1,059
Lubricants	--	--	4,211	997	-688	--	804	--	1,420	2,296	8,459
Waxes	--	--	107	37	--	--	18	--	20	106	222
Petroleum Coke	--	--	14,943	215	--	--	922	--	10,569	3,667	4,541
Marketable	--	--	11,429	215	--	--	922	--	10,569	153	4,541
Catalyst	--	--	3,514	--	--	--	--	--	--	3,514	--
Asphalt and Road Oil	--	--	2,266	--	-341	--	-699	--	172	2,452	5,397
Still Gas	--	--	10,881	--	--	--	--	--	--	10,881	--
Miscellaneous Products	--	--	1,706	--	--	--	-14	--	16	1,704	412
<b>Total</b>	<b>225,211</b>	<b>3,597</b>	<b>236,410</b>	<b>114,186</b>	<b>-91,984</b>	<b>6,602</b>	<b>3,295</b>	<b>218,744</b>	<b>107,785</b>	<b>164,198</b>	<b>1,269,743</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>176,648</b>	--	--	<b>92,125</b>	<b>4,025</b>	<b>-514</b>	<b>-8,202</b>	<b>270,691</b>	<b>9,796</b>	<b>0</b>	<b>901,436</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>61,106</b>	<b>-20</b>	<b>15,665</b>	<b>70</b>	<b>13,694</b>	--	<b>6,592</b>	<b>8,470</b>	<b>19,216</b>	<b>56,237</b>	<b>132,435</b>
Pentanes Plus	7,710	-20	--	--	-3,092	--	197	2,970	58	1,373	10,633
Liquefied Petroleum Gases	53,396	--	15,665	70	16,786	--	6,395	5,500	19,158	54,864	121,802
Ethane/Ethylene	22,806	--	175	--	6,237	--	-474	--	--	29,692	25,328
Propane/Propylene	19,519	--	11,738	--	6,949	--	3,326	--	16,373	18,507	57,769
Normal Butane/Butylene	4,251	--	4,154	70	2,614	--	3,171	1,565	2,600	3,753	32,267
Isobutane/Isobutylene	6,820	--	-402	--	986	--	372	3,935	185	2,912	6,438
<b>Other Liquids</b>	--	<b>3,448</b>	--	<b>19,901</b>	<b>-57,028</b>	<b>3,834</b>	<b>3,706</b>	<b>-47,888</b>	<b>12,097</b>	<b>2,239</b>	<b>120,430</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,448	--	712	4,454	4,181	271	9,326	3,197	0	6,024
Hydrogen	--	--	--	--	--	4,137	--	4,137	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,252	--	128	--	39	270	62	2,087	0	1,589
Renewable Fuels (including Fuel Ethanol)	--	1,196	--	580	4,454	8	1	5,127	1,110	0	4,435
Fuel Ethanol	--	800	--	32	4,402	159	-147	4,438	1,102	0	3,217
Renewable Fuels Except Fuel Ethanol	--	396	--	548	51	-150	148	689	8	0	1,218
Other Hydrocarbons	--	--	--	4	--	-4	--	--	--	0	--
Unfinished Oils	--	--	--	18,143	564	--	867	9,797	5,798	2,245	46,209
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,046	-62,046	-346	2,567	-67,016	3,103	0	68,190
Reformulated	--	--	--	--	-15,447	3,709	2,255	-13,994	1	0	12,175
Conventional	--	--	--	1,046	-46,599	-4,055	312	-53,022	3,102	0	56,015
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	5	--	-6	7
<b>Finished Petroleum Products</b>	--	--	<b>234,913</b>	<b>3,853</b>	<b>-54,621</b>	<b>681</b>	<b>-2,659</b>	--	<b>76,146</b>	<b>111,339</b>	<b>114,879</b>
Finished Motor Gasoline	--	--	67,481	--	-9,620	188	110	--	14,601	43,337	9,062
Reformulated	--	--	13,221	--	--	-4,705	--	--	--	8,516	--
Conventional	--	--	54,260	--	-9,620	4,893	110	--	14,601	34,821	9,062
Finished Aviation Gasoline	--	--	182	--	-115	--	-63	--	--	130	235
Kerosene-Type Jet Fuel	--	--	25,909	--	-15,351	--	-10	--	3,943	6,625	15,882
Kerosene	--	--	287	--	--	--	31	--	86	170	237
Distillate Fuel Oil	--	--	89,957	384	-29,698	493	-457	--	36,605	24,989	44,466
15 ppm sulfur and under	--	--	81,797	--	-27,149	493	391	--	31,777	22,974	38,477
Greater than 15 ppm to 500 ppm sulfur	--	--	3,282	--	-163	--	351	--	1,182	1,586	2,056
Greater than 500 ppm sulfur	--	--	4,878	384	-2,386	--	-1,199	--	3,646	429	3,933
Residual Fuel Oil <sup>7</sup>	--	--	5,873	1,058	1,261	--	-1,217	--	6,565	2,844	23,467
Less than 0.31 percent sulfur	--	--	1,093	470	34	--	-452	--	NA	NA	1,720
0.31 to 1.00 percent sulfur	--	--	354	170	--	--	-1,124	--	NA	NA	2,700
Greater than 1.00 percent sulfur	--	--	4,426	418	1,227	--	359	--	NA	NA	19,047
Petrochemical Feedstocks	--	--	7,473	932	118	--	129	--	--	8,394	2,622
Naphtha for Petro. Feed. Use	--	--	3,988	828	118	--	70	--	--	4,864	1,630
Other Oils for Petro. Feed. Use	--	--	3,485	104	--	--	59	--	--	3,530	992
Special Naphthas	--	--	987	403	-82	--	2	--	--	1,306	1,061
Lubricants	--	--	4,529	842	-747	--	-201	--	1,844	2,981	8,258
Waxes	--	--	109	48	--	--	29	--	16	112	251
Petroleum Coke	--	--	15,936	186	--	--	-492	--	12,287	4,327	4,049
Marketable	--	--	12,098	186	--	--	-492	--	12,287	489	4,049
Catalyst	--	--	3,838	--	--	--	--	--	--	3,838	--
Asphalt and Road Oil	--	--	2,783	--	-387	--	-518	--	179	2,735	4,879
Still Gas	--	--	11,574	--	--	--	--	--	--	11,574	--
Miscellaneous Products	--	--	1,833	--	--	--	-2	--	19	1,816	410
<b>Total</b>	<b>237,754</b>	<b>3,428</b>	<b>250,578</b>	<b>115,949</b>	<b>-93,930</b>	<b>4,001</b>	<b>-563</b>	<b>231,273</b>	<b>117,255</b>	<b>169,815</b>	<b>1,269,180</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	177,641	--	--	88,357	8,057	6,013	2,024	269,100	8,945	0	903,460
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	62,765	-18	15,801	355	13,228	--	9,899	8,981	18,885	54,366	142,334
Pentanes Plus	7,866	-18	--	320	-2,852	--	-588	3,485	41	2,378	10,045
Liquefied Petroleum Gases	54,899	--	15,801	35	16,080	--	10,487	5,496	18,843	51,989	132,289
Ethane/Ethylene	23,862	--	119	--	5,749	--	1,918	--	--	27,812	27,246
Propane/Propylene	19,793	--	11,660	--	6,479	--	3,958	--	16,463	17,511	61,727
Normal Butane/Butylene	4,618	--	4,205	35	3,076	--	4,945	1,453	2,085	3,451	37,212
Isobutane/Isobutylene	6,626	--	-183	--	776	--	-334	4,043	295	3,215	6,104
<b>Other Liquids</b>	--	3,265	--	15,379	-59,874	-1,178	-5,465	-47,431	12,790	-2,301	114,965
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,265	--	236	4,574	3,497	-253	8,859	2,967	0	5,771
Hydrogen	--	--	--	--	--	3,777	--	3,777	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,023	--	--	--	-299	-515	44	2,195	0	1,074
Renewable Fuels (including Fuel Ethanol)	--	1,242	--	232	4,574	22	262	5,038	771	0	4,697
Fuel Ethanol	--	733	--	--	4,503	258	305	4,444	745	0	3,522
Renewable Fuels Except Fuel Ethanol	--	509	--	232	71	-235	-43	594	26	0	1,175
Other Hydrocarbons	--	--	--	4	--	-4	--	--	--	0	--
Unfinished Oils	--	--	--	14,745	379	--	-2,444	12,294	7,572	-2,298	43,765
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	398	-64,827	-4,675	-2,766	-68,589	2,251	0	65,424
Reformulated	--	--	--	--	-17,635	3,157	-1,652	-12,828	2	0	10,523
Conventional	--	--	--	398	-47,192	-7,831	-1,114	-55,761	2,250	0	54,901
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-2	5	--	-3	5
<b>Finished Petroleum Products</b>	--	--	235,063	4,892	-59,458	4,927	3,013	--	66,873	115,538	117,892
Finished Motor Gasoline	--	--	68,418	127	-10,356	4,417	444	--	13,199	48,963	9,506
Reformulated	--	--	13,494	--	--	-3,269	--	--	--	10,225	--
Conventional	--	--	54,924	127	-10,356	7,686	444	--	13,199	38,738	9,506
Finished Aviation Gasoline	--	--	321	--	-340	--	68	--	--	-87	303
Kerosene-Type Jet Fuel	--	--	24,174	--	-15,935	--	-338	--	3,969	4,608	15,544
Kerosene	--	--	362	--	--	--	-37	--	281	118	200
Distillate Fuel Oil	--	--	90,269	586	-32,792	510	2,456	--	28,785	27,333	46,922
15 ppm sulfur and under	--	--	80,679	41	-30,321	510	1,533	--	24,391	24,986	40,010
Greater than 15 ppm to 500 ppm sulfur	--	--	3,729	--	-264	--	-113	--	1,381	2,197	1,943
Greater than 500 ppm sulfur	--	--	5,861	545	-2,207	--	1,036	--	3,013	150	4,969
Residual Fuel Oil <sup>7</sup>	--	--	5,163	1,988	1,160	--	-204	--	7,540	975	23,263
Less than 0.31 percent sulfur	--	--	790	336	165	--	178	--	NA	NA	1,898
0.31 to 1.00 percent sulfur	--	--	487	764	51	--	-301	--	NA	NA	2,399
Greater than 1.00 percent sulfur	--	--	3,886	888	944	--	-81	--	NA	NA	18,966
Petrochemical Feedstocks	--	--	8,636	904	142	--	-259	--	--	9,941	2,363
Naphtha for Petro. Feed. Use	--	--	5,031	861	122	--	-243	--	--	6,257	1,387
Other Oils for Petro. Feed. Use	--	--	3,605	43	20	--	-16	--	--	3,684	976
Special Naphthas	--	--	1,084	359	-49	--	126	--	--	1,268	1,187
Lubricants	--	--	4,548	860	-711	--	1,284	--	1,297	2,116	9,542
Waxes	--	--	109	27	--	--	3	--	21	112	254
Petroleum Coke	--	--	15,508	41	--	--	-324	--	11,536	4,337	3,725
Marketable	--	--	11,660	41	--	--	-324	--	11,536	489	3,725
Catalyst	--	--	3,848	--	--	--	--	--	--	3,848	--
Asphalt and Road Oil	--	--	2,944	--	-567	--	-278	--	229	2,426	4,601
Still Gas	--	--	11,757	--	--	--	--	--	--	11,757	--
Miscellaneous Products	--	--	1,770	--	-10	--	72	--	17	1,671	482
<b>Total</b>	<b>240,406</b>	<b>3,247</b>	<b>250,864</b>	<b>108,983</b>	<b>-98,046</b>	<b>9,763</b>	<b>9,471</b>	<b>230,650</b>	<b>107,493</b>	<b>167,603</b>	<b>1,278,651</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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**Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>173,039</b>	--	--	<b>80,393</b>	<b>21,484</b>	<b>-1,747</b>	<b>10,529</b>	<b>254,604</b>	<b>8,036</b>	<b>0</b>	<b>913,989</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>61,021</b>	<b>-19</b>	<b>10,977</b>	<b>88</b>	<b>13,519</b>	<b>--</b>	<b>2,189</b>	<b>9,661</b>	<b>22,916</b>	<b>50,820</b>	<b>144,523</b>
Pentanes Plus	7,543	-19	--	--	-1,905	--	141	3,366	34	2,078	10,186
Liquefied Petroleum Gases	53,478	--	10,977	88	15,424	--	2,048	6,295	22,882	48,742	134,337
Ethane/Ethylene	23,323	--	142	--	6,125	--	982	--	--	28,608	28,228
Propane/Propylene	19,231	--	10,145	--	6,425	--	424	--	19,830	15,547	62,151
Normal Butane/Butylene	4,345	--	770	88	2,338	--	499	2,286	2,889	1,867	37,711
Isobutane/Isobutylene	6,579	--	-80	--	536	--	143	4,009	163	2,720	6,247
<b>Other Liquids</b>	<b>--</b>	<b>3,404</b>	<b>--</b>	<b>16,247</b>	<b>-52,920</b>	<b>1,282</b>	<b>1,376</b>	<b>-43,985</b>	<b>13,184</b>	<b>-2,563</b>	<b>116,341</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,404	--	816	4,943	2,737	334	8,830	2,735	0	6,105
Hydrogen	--	--	--	--	--	3,780	--	3,780	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,181	--	34	--	-250	82	83	1,800	0	1,156
Renewable Fuels (including Fuel Ethanol)	--	1,223	--	774	4,943	-786	252	4,967	935	0	4,949
Fuel Ethanol	--	807	--	--	4,850	-279	288	4,228	862	0	3,810
Renewable Fuels Except Fuel Ethanol	--	416	--	774	93	-507	-36	739	73	0	1,139
Other Hydrocarbons	--	--	--	8	--	-8	--	--	--	0	--
Unfinished Oils	--	--	--	14,821	-190	--	771	10,358	6,065	-2,563	44,536
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	610	-57,673	-1,455	268	-63,170	4,384	0	65,692
Reformulated	--	--	--	--	-12,417	3,773	-168	-8,477	1	0	10,355
Conventional	--	--	--	610	-45,256	-5,227	436	-54,693	4,384	0	55,337
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	3	-3	--	0	8
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>226,949</b>	<b>4,263</b>	<b>-58,991</b>	<b>2,461</b>	<b>-1,898</b>	<b>--</b>	<b>66,572</b>	<b>110,009</b>	<b>115,994</b>
Finished Motor Gasoline	--	--	67,657	184	-10,124	1,734	2,907	--	9,181	47,363	12,413
Reformulated	--	--	13,128	--	--	-4,934	--	--	--	8,194	--
Conventional	--	--	54,529	184	-10,124	6,668	2,907	--	9,181	39,170	12,413
Finished Aviation Gasoline	--	--	217	--	-542	--	-11	--	--	-314	292
Kerosene-Type Jet Fuel	--	--	22,995	--	-15,281	--	-1,620	--	4,135	5,199	13,924
Kerosene	--	--	336	--	--	--	63	--	361	-88	263
Distillate Fuel Oil	--	--	86,917	309	-32,377	728	-3,344	--	31,750	27,170	43,578
15 ppm sulfur and under	--	--	78,537	--	-29,913	728	-2,834	--	26,628	25,558	37,176
Greater than 15 ppm to 500 ppm sulfur	--	--	3,497	--	-530	--	-289	--	1,984	1,272	1,654
Greater than 500 ppm sulfur	--	--	4,883	309	-1,934	--	-221	--	3,138	341	4,748
Residual Fuel Oil <sup>7</sup>	--	--	5,479	1,354	695	--	735	--	6,506	287	23,998
Less than 0.31 percent sulfur	--	--	914	--	--	--	494	--	NA	NA	2,392
0.31 to 1.00 percent sulfur	--	--	468	640	51	--	956	--	NA	NA	3,355
Greater than 1.00 percent sulfur	--	--	4,097	714	644	--	-715	--	NA	NA	18,251
Petrochemical Feedstocks	--	--	8,067	853	162	--	140	--	--	8,942	2,503
Naphtha for Petro. Feed. Use	--	--	5,426	816	91	--	120	--	--	6,213	1,507
Other Oils for Petro. Feed. Use	--	--	2,641	37	71	--	20	--	--	2,729	996
Special Naphthas	--	--	1,012	482	-23	--	-128	--	--	1,599	1,059
Lubricants	--	--	3,947	685	-725	--	255	--	1,471	2,181	9,797
Waxes	--	--	88	66	--	--	-37	--	13	178	217
Petroleum Coke	--	--	14,760	330	--	--	-548	--	12,898	2,740	3,177
Marketable	--	--	11,095	330	--	--	-548	--	12,898	-925	3,177
Catalyst	--	--	3,665	--	--	--	--	--	--	3,665	--
Asphalt and Road Oil	--	--	2,931	--	-757	--	-316	--	244	2,246	4,285
Still Gas	--	--	10,852	--	--	--	--	--	--	10,852	--
Miscellaneous Products	--	--	1,691	--	-19	--	6	--	14	1,652	488
<b>Total</b>	<b>234,060</b>	<b>3,385</b>	<b>237,926</b>	<b>100,991</b>	<b>-76,908</b>	<b>1,996</b>	<b>12,196</b>	<b>220,280</b>	<b>110,708</b>	<b>158,266</b>	<b>1,290,847</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>175,494</b>	--	--	<b>84,905</b>	<b>16,923</b>	<b>5,833</b>	<b>13,823</b>	<b>256,696</b>	<b>12,636</b>	<b>0</b>	<b>927,812</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>62,688</b>	<b>-20</b>	<b>9,775</b>	<b>351</b>	<b>12,502</b>	--	<b>-195</b>	<b>10,288</b>	<b>19,607</b>	<b>55,596</b>	<b>144,328</b>
Pentanes Plus	7,260	-20	--	309	-1,827	--	75	3,007	49	2,591	10,261
Liquefied Petroleum Gases	55,428	--	9,775	42	14,329	--	-270	7,281	19,558	53,005	134,067
Ethane/Ethylene	24,807	--	179	--	6,630	--	285	--	--	31,331	28,513
Propane/Propylene	19,637	--	10,481	--	4,450	--	2,682	--	16,570	15,316	64,833
Normal Butane/Butylene	4,052	--	-813	42	2,342	--	-3,587	3,596	2,685	2,929	34,124
Isobutane/Isobutylene	6,932	--	-72	--	907	--	350	3,685	303	3,429	6,597
<b>Other Liquids</b>	--	<b>3,681</b>	--	<b>13,404</b>	<b>-56,136</b>	<b>2,568</b>	<b>-3,097</b>	<b>-42,469</b>	<b>12,329</b>	<b>-3,246</b>	<b>113,244</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,681	--	248	3,826	4,227	-611	9,056	3,537	0	5,494
Hydrogen	--	--	--	--	--	3,989	--	3,989	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,357	--	--	--	-307	-161	73	2,138	0	995
Renewable Fuels (including Fuel Ethanol)	--	1,324	--	245	3,826	548	-450	4,994	1,399	0	4,499
Fuel Ethanol	--	868	--	79	3,842	636	-229	4,384	1,270	0	3,581
Renewable Fuels Except Fuel Ethanol	--	456	--	166	-16	-87	-221	610	129	0	918
Other Hydrocarbons	--	--	--	3	--	-3	--	--	--	0	--
Unfinished Oils	--	--	--	12,477	-71	--	-1,224	11,370	5,503	-3,243	43,312
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	679	-59,891	-1,659	-1,260	-62,900	3,289	0	64,432
Reformulated	--	--	--	--	-14,347	6,355	-550	-7,443	1	0	9,805
Conventional	--	--	--	679	-45,544	-8,014	-710	-55,457	3,288	0	54,627
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-2	5	--	-3	6
<b>Finished Petroleum Products</b>	--	--	<b>233,738</b>	<b>2,786</b>	<b>-66,742</b>	<b>1,317</b>	<b>-2,604</b>	--	<b>68,364</b>	<b>105,339</b>	<b>113,390</b>
Finished Motor Gasoline	--	--	71,192	116	-14,175	1,023	-793	--	14,208	44,742	11,620
Reformulated	--	--	13,624	--	--	-7,038	--	--	--	6,586	--
Conventional	--	--	57,568	116	-14,175	8,061	-793	--	14,208	38,155	11,620
Finished Aviation Gasoline	--	--	292	--	-952	--	59	--	--	-719	351
Kerosene-Type Jet Fuel	--	--	24,807	--	-14,767	--	-459	--	2,402	8,097	13,465
Kerosene	--	--	427	--	-100	--	59	--	622	-354	322
Distillate Fuel Oil	--	--	86,235	--	-35,972	293	-3,696	--	31,730	22,522	39,882
15 ppm sulfur and under	--	--	78,025	--	-32,661	293	-4,113	--	27,925	21,846	33,063
Greater than 15 ppm to 500 ppm sulfur	--	--	3,124	--	-1,021	--	113	--	1,875	115	1,767
Greater than 500 ppm sulfur	--	--	5,086	--	-2,290	--	304	--	1,930	562	5,052
Residual Fuel Oil <sup>7</sup>	--	--	5,118	1,031	480	--	1,227	--	5,108	294	25,225
Less than 0.31 percent sulfur	--	--	992	--	--	--	-392	--	NA	NA	2,000
0.31 to 1.00 percent sulfur	--	--	596	--	51	--	-428	--	NA	NA	2,927
Greater than 1.00 percent sulfur	--	--	3,530	1,031	429	--	2,047	--	NA	NA	20,298
Petrochemical Feedstocks	--	--	8,762	869	115	--	162	--	--	9,584	2,665
Naphtha for Petro. Feed. Use	--	--	5,784	796	93	--	159	--	--	6,514	1,666
Other Oils for Petro. Feed. Use	--	--	2,978	73	22	--	3	--	--	3,070	999
Special Naphthas	--	--	955	250	--	--	96	--	--	1,109	1,155
Lubricants	--	--	4,626	474	-848	--	-455	--	1,862	2,845	9,342
Waxes	--	--	125	38	--	--	13	--	14	136	230
Petroleum Coke	--	--	15,408	8	--	--	715	--	12,113	2,588	3,892
Marketable	--	--	11,901	8	--	--	715	--	12,113	-919	3,892
Catalyst	--	--	3,507	--	--	--	--	--	--	3,507	--
Asphalt and Road Oil	--	--	2,896	--	-519	--	422	--	292	1,663	4,707
Still Gas	--	--	11,153	--	--	--	--	--	--	11,153	--
Miscellaneous Products	--	--	1,742	--	-4	--	46	--	14	1,678	534
<b>Total</b>	<b>238,182</b>	<b>3,661</b>	<b>243,513</b>	<b>101,446</b>	<b>-93,453</b>	<b>9,718</b>	<b>7,927</b>	<b>224,515</b>	<b>112,936</b>	<b>157,688</b>	<b>1,298,774</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>168,465</b>	--	--	<b>85,445</b>	<b>3,766</b>	<b>-291</b>	<b>-9,897</b>	<b>259,995</b>	<b>7,287</b>	<b>0</b>	<b>917,915</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>60,395</b>	<b>-18</b>	<b>8,903</b>	<b>641</b>	<b>11,953</b>	--	<b>-7,113</b>	<b>11,337</b>	<b>21,957</b>	<b>55,693</b>	<b>137,215</b>
Pentanes Plus	6,547	-18	--	641	-2,372	--	636	2,496	49	1,617	10,897
Liquefied Petroleum Gases	53,848	--	8,903	--	14,325	--	-7,749	8,841	21,908	54,076	126,318
Ethane/Ethylene	24,795	--	172	--	7,665	--	322	--	--	32,310	28,835
Propane/Propylene	18,762	--	10,881	--	4,488	--	-1,182	--	18,908	16,405	63,651
Normal Butane/Butylene	3,763	--	-2,125	--	1,768	--	-6,535	4,815	2,790	2,336	27,589
Isobutane/Isobutylene	6,528	--	-25	--	404	--	-354	4,026	210	3,025	6,243
<b>Other Liquids</b>	--	<b>3,141</b>	--	<b>14,717</b>	<b>-50,028</b>	<b>650</b>	<b>2,554</b>	<b>-47,978</b>	<b>13,946</b>	<b>-42</b>	<b>115,798</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,141	--	316	3,579	4,982	721	8,590	2,707	0	6,215
Hydrogen	--	--	--	--	--	3,924	--	3,924	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,897	--	31	--	492	238	24	2,158	0	1,233
Renewable Fuels (including Fuel Ethanol)	--	1,244	--	276	3,579	576	483	4,642	550	0	4,982
Fuel Ethanol	--	772	--	--	3,504	642	288	4,120	510	0	3,869
Renewable Fuels Except Fuel Ethanol	--	472	--	276	75	-66	195	522	39	0	1,113
Other Hydrocarbons	--	--	--	9	--	-9	--	--	--	0	--
Unfinished Oils	--	--	--	14,377	1,222	--	-519	9,824	6,334	-40	42,793
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	24	-54,829	-4,333	2,351	-66,393	4,904	0	66,783
Reformulated	--	--	--	--	-12,156	3,809	772	-9,120	1	0	10,577
Conventional	--	--	--	24	-42,673	-8,141	1,579	-57,273	4,904	0	56,206
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	1	--	-2	7
<b>Finished Petroleum Products</b>	--	--	<b>233,213</b>	<b>3,820</b>	<b>-58,817</b>	<b>3,920</b>	<b>2,153</b>	--	<b>70,670</b>	<b>109,313</b>	<b>115,543</b>
Finished Motor Gasoline	--	--	71,029	379	-11,681	3,690	-1,032	--	16,751	47,698	10,588
Reformulated	--	--	12,733	--	--	-4,846	--	--	--	7,887	--
Conventional	--	--	58,296	379	-11,681	8,537	-1,032	--	16,751	39,811	10,588
Finished Aviation Gasoline	--	--	238	--	-667	--	-16	--	--	-413	335
Kerosene-Type Jet Fuel	--	--	24,673	--	-13,449	--	-120	--	3,638	7,706	13,345
Kerosene	--	--	359	--	-50	--	-1	--	356	-46	321
Distillate Fuel Oil	--	--	88,081	395	-32,362	229	2,217	--	30,803	23,324	42,099
15 ppm sulfur and under	--	--	79,979	94	-30,080	229	1,854	--	26,664	21,704	34,917
Greater than 15 ppm to 500 ppm sulfur	--	--	3,524	--	-254	--	531	--	2,922	-183	2,298
Greater than 500 ppm sulfur	--	--	4,578	301	-2,028	--	-168	--	1,216	1,803	4,884
Residual Fuel Oil <sup>7</sup>	--	--	4,884	1,025	736	--	287	--	5,006	1,352	25,512
Less than 0.31 percent sulfur	--	--	1,021	--	--	--	359	--	NA	NA	2,359
0.31 to 1.00 percent sulfur	--	--	445	107	85	--	-154	--	NA	NA	2,773
Greater than 1.00 percent sulfur	--	--	3,418	918	651	--	82	--	NA	NA	20,380
Petrochemical Feedstocks	--	--	7,748	906	231	--	-286	--	--	9,171	2,379
Naphtha for Petro. Feed. Use	--	--	5,342	853	187	--	-271	--	--	6,653	1,395
Other Oils for Petro. Feed. Use	--	--	2,406	53	44	--	-15	--	--	2,518	984
Special Naphthas	--	--	1,049	543	-40	--	-22	--	--	1,574	1,133
Lubricants	--	--	4,221	433	-952	--	886	--	1,342	1,474	10,228
Waxes	--	--	88	21	--	--	8	--	20	81	238
Petroleum Coke	--	--	15,654	118	--	--	21	--	12,387	3,364	3,913
Marketable	--	--	12,093	118	--	--	21	--	12,387	-197	3,913
Catalyst	--	--	3,561	--	--	--	--	--	--	3,561	--
Asphalt and Road Oil	--	--	2,328	--	-573	--	218	--	353	1,184	4,925
Still Gas	--	--	11,057	--	--	--	--	--	--	11,057	--
Miscellaneous Products	--	--	1,804	--	-10	--	-7	--	14	1,787	527
<b>Total</b>	<b>228,860</b>	<b>3,123</b>	<b>242,116</b>	<b>104,623</b>	<b>-93,126</b>	<b>4,279</b>	<b>-12,303</b>	<b>223,354</b>	<b>113,860</b>	<b>164,964</b>	<b>1,286,471</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 13 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>172,812</b>	--	--	<b>101,693</b>	<b>3,391</b>	<b>1,191</b>	<b>-8,121</b>	<b>278,162</b>	<b>9,046</b>	<b>0</b>	<b>909,794</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>59,627</b>	<b>-18</b>	<b>9,114</b>	<b>368</b>	<b>11,884</b>	--	<b>-10,867</b>	<b>11,472</b>	<b>22,900</b>	<b>57,470</b>	<b>126,348</b>
Pentanes Plus	6,154	-18	--	315	-4,043	--	-914	2,739	28	555	9,983
Liquefied Petroleum Gases	53,473	--	9,114	53	15,927	--	-9,953	8,733	22,872	56,915	116,365
Ethane/Ethylene	24,925	--	193	--	7,276	--	-252	--	--	32,646	28,583
Propane/Propylene	18,465	--	11,894	--	6,630	--	-2,473	--	21,024	18,438	61,178
Normal Butane/Butylene	3,545	--	-2,746	53	1,415	--	-6,688	4,866	1,681	2,408	20,901
Isobutane/Isobutylene	6,538	--	-227	--	606	--	-540	3,867	167	3,423	5,703
<b>Other Liquids</b>	--	<b>3,113</b>	--	<b>13,175</b>	<b>-52,318</b>	<b>1,763</b>	<b>3,946</b>	<b>-58,486</b>	<b>18,505</b>	<b>1,769</b>	<b>119,744</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,113	--	482	6,268	2,745	196	9,268	3,145	0	6,411
Hydrogen	--	--	--	--	--	4,377	--	4,377	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,807	--	44	--	-389	-306	88	1,680	0	927
Renewable Fuels (including Fuel Ethanol)	--	1,306	--	421	6,268	-1,226	502	4,803	1,465	0	5,484
Fuel Ethanol	--	832	--	--	5,975	-607	476	4,359	1,366	0	4,345
Renewable Fuels Except Fuel Ethanol	--	474	--	421	293	-619	26	444	100	0	1,139
Other Hydrocarbons	--	--	--	17	--	-17	--	--	--	0	--
Unfinished Oils	--	--	--	12,543	2,024	--	-2,835	6,419	9,213	1,770	39,958
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	150	-60,610	-982	6,584	-74,173	6,147	0	73,367
Reformulated	--	--	--	--	-13,108	5,013	1,185	-9,282	2	0	11,762
Conventional	--	--	--	150	-47,502	-5,996	5,399	-64,891	6,144	0	61,605
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	0	--	-1	8
<b>Finished Petroleum Products</b>	--	--	<b>241,691</b>	<b>3,775</b>	<b>-56,646</b>	<b>2,402</b>	<b>5,765</b>	--	<b>78,001</b>	<b>107,456</b>	<b>121,308</b>
Finished Motor Gasoline	--	--	72,018	59	-10,672	1,589	652	--	15,726	46,616	11,240
Reformulated	--	--	13,651	--	--	-6,011	--	--	--	7,640	--
Conventional	--	--	58,367	59	-10,672	7,600	652	--	15,726	38,976	11,240
Finished Aviation Gasoline	--	--	263	--	-1,011	--	35	--	--	-783	370
Kerosene-Type Jet Fuel	--	--	27,847	--	-14,379	--	970	--	3,046	9,452	14,315
Kerosene	--	--	353	--	--	--	5	--	372	-24	326
Distillate Fuel Oil	--	--	89,124	601	-29,995	813	4,099	--	35,047	21,397	46,198
15 ppm sulfur and under	--	--	82,027	--	-26,534	813	4,724	--	30,450	21,132	39,641
Greater than 15 ppm to 500 ppm sulfur	--	--	2,836	--	-397	--	-508	--	3,144	-197	1,790
Greater than 500 ppm sulfur	--	--	4,261	601	-3,064	--	-117	--	1,453	462	4,767
Residual Fuel Oil <sup>7</sup>	--	--	5,084	1,528	431	--	-646	--	6,486	1,203	24,866
Less than 0.31 percent sulfur	--	--	837	146	-100	--	-34	--	NA	NA	2,325
0.31 to 1.00 percent sulfur	--	--	471	--	--	--	-290	--	NA	NA	2,483
Greater than 1.00 percent sulfur	--	--	3,776	1,382	531	--	-322	--	NA	NA	20,058
Petrochemical Feedstocks	--	--	8,669	961	124	--	0	--	--	9,754	2,379
Naphtha for Petro. Feed. Use	--	--	5,870	907	32	--	-37	--	--	6,846	1,358
Other Oils for Petro. Feed. Use	--	--	2,799	54	92	--	37	--	--	2,908	1,021
Special Naphthas	--	--	836	273	-53	--	-42	--	--	1,098	1,091
Lubricants	--	--	4,679	306	-659	--	337	--	1,423	2,566	10,565
Waxes	--	--	104	23	--	--	-8	--	17	118	230
Petroleum Coke	--	--	16,437	24	--	--	-351	--	15,514	1,298	3,562
Marketable	--	--	12,572	24	--	--	-351	--	15,514	-2,567	3,562
Catalyst	--	--	3,865	--	--	--	--	--	--	3,865	--
Asphalt and Road Oil	--	--	2,524	--	-501	--	702	--	349	972	5,627
Still Gas	--	--	11,774	--	--	--	--	--	--	11,774	--
Miscellaneous Products	--	--	1,979	--	69	--	12	--	21	2,015	539
<b>Total</b>	<b>232,439</b>	<b>3,095</b>	<b>250,805</b>	<b>119,011</b>	<b>-93,689</b>	<b>5,355</b>	<b>-9,277</b>	<b>231,148</b>	<b>128,451</b>	<b>166,695</b>	<b>1,277,194</b>

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