

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,900	--	--	2,279	-283	64	399	3,429	133	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	640	-18	25	64	57	--	-255	93	250	680
Pentanes Plus	76	-18	--	0	135	--	-1	2	169	24
Liquefied Petroleum Gases	563	--	25	64	-79	--	-254	91	81	656
Ethane/Ethylene	172	--	--	0	-20	--	-9	--	67	95
Propane/Propylene	261	--	108	52	-79	--	-151	--	5	488
Normal Butane/Butylene	91	--	-80	8	9	--	-94	50	8	64
Isobutane/Isobutylene	39	--	-3	4	11	--	0	41	0	9
Other Liquids	--	922	--	12	-277	-27	109	490	38	-7
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	922	--	2	-515	-97	21	277	14	0
Hydrogen	--	--	--	--	--	36	--	36	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	922	--	--	-515	-133	20	241	14	0
Fuel Ethanol	--	881	--	--	-499	-124	14	230	14	0
Renewable Fuels Except Fuel Ethanol	--	42	--	--	-16	-9	6	11	0	0
Other Hydrocarbons	--	--	--	2	--	-1	0	0	--	0
Unfinished Oils	--	--	--	--	-35	--	39	-67	0	-7
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	10	273	70	50	279	24	0
Reformulated	--	--	--	--	36	-12	0	25	0	0
Conventional	--	0	--	10	236	82	50	255	24	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	1	4,184	26	157	62	32	--	91	4,308
Finished Motor Gasoline	--	1	2,405	0	24	54	-18	--	2	2,501
Reformulated	--	--	359	--	--	9	--	--	--	368
Conventional	--	1	2,046	0	24	44	-18	--	2	2,133
Finished Aviation Gasoline	--	--	1	0	1	--	1	--	--	1
Kerosene-Type Jet Fuel	--	--	204	--	27	--	22	--	32	177
Kerosene	--	--	7	--	3	--	0	--	16	-6
Distillate Fuel Oil	--	--	1,041	2	113	9	-23	--	4	1,184
15 ppm sulfur and under	--	--	1,042	1	113	9	-23	--	0	1,186
Greater than 15 ppm to 500 ppm sulfur	--	--	5	0	0	--	-2	--	4	4
Greater than 500 ppm sulfur	--	--	-5	2	--	--	2	--	0	-5
Residual Fuel Oil ⁶	--	--	44	2	-21	--	-4	--	31	-3
Less than 0.31 percent sulfur	--	--	--	0	--	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	3	1	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	41	0	-21	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	27	5	-1	--	-4	--	--	35
Naphtha for Petro. Feed. Use	--	--	20	3	-3	--	-3	--	--	23
Other Oils for Petro. Feed. Use	--	--	8	3	1	--	-1	--	--	12
Special Naphthas	--	--	2	1	3	--	0	--	--	6
Lubricants	--	--	9	7	7	--	1	--	3	18
Waxes	--	--	1	0	--	--	0	--	1	1
Petroleum Coke	--	--	172	1	--	--	9	--	2	163
Marketable	--	--	130	1	--	--	9	--	2	120
Catalyst	--	--	43	--	--	--	--	--	--	43
Asphalt and Road Oil	--	--	139	7	2	--	49	--	1	97
Still Gas	--	--	118	--	--	--	--	--	--	118
Miscellaneous Products	--	--	14	--	--	--	-1	--	0	15
Total	2,540	905	4,210	2,381	-346	99	285	4,011	512	4,981

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,892	--	--	2,360	-216	-17	348	3,562	108	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	645	-19	47	80	26	--	-256	100	309	625
Pentanes Plus	76	-19	--	0	122	--	-1	8	215	-43
Liquefied Petroleum Gases	569	--	47	80	-95	--	-255	93	94	669
Ethane/Ethylene	177	--	--	0	-4	--	-7	--	71	109
Propane/Propylene	262	--	109	67	-115	--	-198	--	6	515
Normal Butane/Butylene	89	--	-62	7	3	--	-58	43	17	35
Isobutane/Isobutylene	41	--	-1	5	21	--	7	49	0	10
Other Liquids	--	925	--	12	-294	-92	25	523	24	-21
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	925	--	2	-533	-87	11	284	12	0
Hydrogen	--	--	--	--	--	36	--	36	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	925	--	--	-533	-123	11	246	12	0
Fuel Ethanol	--	877	--	--	-515	-109	7	235	12	0
Renewable Fuels Except Fuel Ethanol	--	48	--	--	-18	-14	4	11	0	0
Other Hydrocarbons	--	--	--	2	--	-1	0	2	--	0
Unfinished Oils	--	--	--	--	-12	--	27	-18	0	-21
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	10	251	-5	-12	257	11	0
Reformulated	--	--	--	--	36	-11	12	13	--	0
Conventional	--	0	--	10	215	6	-24	243	11	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	2	4,343	28	143	129	69	--	57	4,519
Finished Motor Gasoline	--	2	2,478	1	42	114	11	--	1	2,624
Reformulated	--	--	371	--	--	11	--	--	--	382
Conventional	--	2	2,108	1	42	102	11	--	1	2,242
Finished Aviation Gasoline	--	--	2	--	--	--	1	--	--	1
Kerosene-Type Jet Fuel	--	--	223	--	25	--	5	--	14	229
Kerosene	--	--	5	--	--	--	-3	--	1	7
Distillate Fuel Oil	--	--	1,089	5	100	16	-1	--	6	1,205
15 ppm sulfur and under	--	--	1,093	4	98	16	4	--	0	1,206
Greater than 15 ppm to 500 ppm sulfur	--	--	7	0	2	--	-1	--	5	5
Greater than 500 ppm sulfur	--	--	-12	1	--	--	-5	--	0	-6
Residual Fuel Oil ⁶	--	--	47	1	-29	--	-1	--	13	7
Less than 0.31 percent sulfur	--	--	--	0	--	--	-6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	5	1	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	42	--	-29	--	6	--	NA	NA
Petrochemical Feedstocks	--	--	32	5	-4	--	1	--	--	32
Naphtha for Petro. Feed. Use	--	--	24	3	-3	--	1	--	--	23
Other Oils for Petro. Feed. Use	--	--	8	3	-1	--	0	--	--	9
Special Naphthas	--	--	2	1	1	--	0	--	--	4
Lubricants	--	--	9	6	7	--	0	--	4	18
Waxes	--	--	2	0	--	--	0	--	1	1
Petroleum Coke	--	--	176	1	--	--	9	--	13	155
Marketable	--	--	132	1	--	--	9	--	13	110
Catalyst	--	--	44	--	--	--	--	--	--	44
Asphalt and Road Oil	--	--	136	7	1	--	47	--	3	94
Still Gas	--	--	127	--	--	--	--	--	--	127
Miscellaneous Products	--	--	16	--	--	--	0	--	0	15
Total	2,536	908	4,390	2,480	-341	20	186	4,185	497	5,124

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,919	--	--	2,346	-188	-56	410	3,513	98	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	660	-19	117	70	-23	--	14	96	206	489
Pentanes Plus	81	-19	--	0	121	--	10	23	127	24
Liquefied Petroleum Gases	579	--	117	70	-145	--	4	73	79	465
Ethane/Ethylene	167	--	--	0	-17	--	0	--	55	95
Propane/Propylene	276	--	109	60	-118	--	-15	--	5	338
Normal Butane/Butylene	76	--	7	4	-14	--	8	23	19	25
Isobutane/Isobutylene	59	--	1	5	5	--	11	50	1	8
Other Liquids	--	922	--	12	-391	56	-20	618	18	-18
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	922	--	3	-664	30	-10	284	17	0
Hydrogen	--	--	--	--	--	36	--	36	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	922	--	--	-664	-4	-9	246	17	0
Fuel Ethanol	--	870	--	--	-646	14	-9	233	13	0
Renewable Fuels Except Fuel Ethanol	--	52	--	--	-18	-18	0	13	4	0
Other Hydrocarbons	--	--	--	3	--	-1	0	2	--	0
Unfinished Oils	--	--	--	--	-12	--	-1	6	1	-18
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	9	285	26	-10	328	1	0
Reformulated	--	--	--	--	36	-11	2	23	--	0
Conventional	--	0	--	9	249	37	-11	305	1	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	3	4,311	38	193	-19	55	--	54	4,417
Finished Motor Gasoline	--	3	2,481	1	30	-39	-7	--	1	2,480
Reformulated	--	--	361	--	--	15	--	--	--	376
Conventional	--	3	2,120	1	30	-54	-7	--	1	2,105
Finished Aviation Gasoline	--	--	1	--	0	--	-2	--	--	3
Kerosene-Type Jet Fuel	--	--	219	--	31	--	-18	--	34	235
Kerosene	--	--	4	--	--	--	0	--	0	4
Distillate Fuel Oil	--	--	1,068	8	146	20	58	--	7	1,177
15 ppm sulfur and under	--	--	1,072	7	138	20	56	--	0	1,183
Greater than 15 ppm to 500 ppm sulfur	--	--	4	--	3	--	0	--	6	1
Greater than 500 ppm sulfur	--	--	-9	1	4	--	3	--	0	-7
Residual Fuel Oil ⁶	--	--	58	8	-23	--	6	--	4	34
Less than 0.31 percent sulfur	--	--	--	0	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	5	4	--	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	53	4	-23	--	5	--	NA	NA
Petrochemical Feedstocks	--	--	31	5	-2	--	3	--	--	32
Naphtha for Petro. Feed. Use	--	--	22	3	-3	--	3	--	--	19
Other Oils for Petro. Feed. Use	--	--	9	3	1	--	0	--	--	13
Special Naphthas	--	--	1	2	2	--	0	--	--	6
Lubricants	--	--	7	6	7	--	-2	--	4	18
Waxes	--	--	1	0	--	--	0	--	1	1
Petroleum Coke	--	--	167	0	--	--	-9	--	2	174
Marketable	--	--	121	0	--	--	-9	--	2	128
Catalyst	--	--	46	--	--	--	--	--	--	46
Asphalt and Road Oil	--	--	130	7	1	--	26	--	3	109
Still Gas	--	--	129	--	--	--	--	--	--	129
Miscellaneous Products	--	--	15	--	--	--	0	--	0	15
Total	2,579	906	4,428	2,466	-410	-19	459	4,227	376	4,888

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,895	--	--	2,370	-448	16	2	3,700	132	0	
Natural Gas Plant Liquids and Liquefied Refinery Gases	697	-19	193	93	-61	--	214	85	206	398	
Pentanes Plus	86	-19	--	0	110	--	2	22	125	28	
Liquefied Petroleum Gases	612	--	193	93	-172	--	212	63	81	370	
Ethane/Ethylene	187	--	--	0	-4	--	34	--	62	87	
Propane/Propylene	282	--	122	79	-135	--	86	--	5	258	
Normal Butane/Butylene	94	--	70	8	-29	--	91	19	13	20	
Isobutane/Isobutylene	48	--	2	6	-5	--	2	44	1	5	
Other Liquids	--	908	--	10	-270	95	-11	728	38	-11	
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	908	--	2	-582	-29	-18	298	19	0	
Hydrogen	--	--	--	--	--	36	--	36	--	0	
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	
Renewable Fuels (including Fuel Ethanol)	--	908	--	--	-582	-64	-18	261	19	0	
Fuel Ethanol	--	849	--	--	-572	-36	-16	244	14	0	
Renewable Fuels Except Fuel Ethanol	--	59	--	--	-10	-28	-1	17	5	0	
Other Hydrocarbons	--	--	--	2	--	-1	0	1	--	0	
Unfinished Oils	--	--	--	--	-19	--	-10	0	2	-11	
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	9	330	124	17	430	16	0	
Reformulated	--	--	--	--	66	-10	-6	61	0	0	
Conventional	--	0	--	9	265	134	22	369	16	0	
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	
Finished Petroleum Products	--	3	4,522	47	165	-59	25	--	96	4,557	
Finished Motor Gasoline	--	3	2,584	--	34	-88	-2	--	4	2,530	
Reformulated	--	--	360	--	--	3	--	--	--	363	
Conventional	--	3	2,224	--	34	-91	-2	--	4	2,167	
Finished Aviation Gasoline	--	--	2	--	--	--	1	--	--	2	
Kerosene-Type Jet Fuel	--	--	261	--	25	--	28	--	40	218	
Kerosene	--	--	-1	--	--	--	-1	--	--	0	
Distillate Fuel Oil	--	--	1,111	19	127	29	-2	--	3	1,285	
15 ppm sulfur and under	--	--	1,110	16	123	29	-3	--	0	1,282	
Greater than 15 ppm to 500 ppm sulfur	--	--	3	1	2	--	1	--	3	2	
Greater than 500 ppm sulfur	--	--	-3	2	2	--	1	--	0	0	
Residual Fuel Oil ⁶	--	--	56	6	-29	--	-2	--	13	22	
Less than 0.31 percent sulfur	--	--	--	0	--	--	0	--	NA	NA	
0.31 to 1.00 percent sulfur	--	--	6	3	--	--	3	--	NA	NA	
Greater than 1.00 percent sulfur	--	--	50	2	-28	--	-5	--	NA	NA	
Petrochemical Feedstocks	--	--	31	5	-3	--	-4	--	--	37	
Naphtha for Petro. Feed. Use	--	--	23	3	-4	--	-5	--	--	26	
Other Oils for Petro. Feed. Use	--	--	9	2	1	--	1	--	--	10	
Special Naphthas	--	--	1	2	1	--	0	--	--	3	
Lubricants	--	--	9	8	8	--	2	--	5	19	
Waxes	--	--	1	0	--	--	0	--	1	1	
Petroleum Coke	--	--	177	1	--	--	-9	--	30	157	
Marketable	--	--	130	1	--	--	-9	--	30	110	
Catalyst	--	--	47	--	--	--	--	--	--	47	
Asphalt and Road Oil	--	--	139	7	2	--	14	--	1	133	
Still Gas	--	--	134	--	--	--	--	--	--	134	
Miscellaneous Products	--	--	15	--	--	--	0	--	0	15	
Total	2,593	892	4,715	2,521	-615	51	230	4,512	472	4,944	

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,913	--	--	2,118	-442	28	-124	3,674	68	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	696	-19	211	66	-122	--	150	62	259	361
Pentanes Plus	90	-19	--	0	119	--	0	21	164	5
Liquefied Petroleum Gases	607	--	211	65	-242	--	150	41	95	356
Ethane/Ethylene	184	--	0	--	-4	--	-11	--	77	114
Propane/Propylene	278	--	119	54	-200	--	58	--	6	187
Normal Butane/Butylene	97	--	91	5	-34	--	106	3	11	39
Isobutane/Isobutylene	48	--	1	7	-3	--	-2	38	1	16
Other Liquids	--	939	--	10	-192	-47	-123	773	37	22
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	939	--	2	-535	-75	11	302	18	0
Hydrogen	--	--	--	--	--	36	--	36	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	939	--	0	-535	-111	12	264	18	0
Fuel Ethanol	--	877	--	--	-523	-80	13	248	14	0
Renewable Fuels Except Fuel Ethanol	--	62	--	0	-12	-31	-1	16	5	0
Other Hydrocarbons	--	--	--	2	--	-1	-1	2	--	0
Unfinished Oils	--	--	--	--	-16	--	-20	-20	2	22
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	8	359	28	-114	491	17	0
Reformulated	--	--	--	--	92	-19	6	66	0	0
Conventional	--	0	--	8	267	47	-120	425	17	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	4	4,507	32	135	83	10	--	50	4,701
Finished Motor Gasoline	--	4	2,603	--	26	52	-19	--	1	2,703
Reformulated	--	--	362	--	--	21	--	--	--	384
Conventional	--	4	2,240	--	26	30	-19	--	1	2,319
Finished Aviation Gasoline	--	--	1	0	--	--	-2	--	--	3
Kerosene-Type Jet Fuel	--	--	239	0	29	--	-3	--	21	250
Kerosene	--	--	6	--	--	--	2	--	0	4
Distillate Fuel Oil	--	--	1,092	2	107	32	27	--	6	1,200
15 ppm sulfur and under	--	--	1,088	0	104	32	28	--	0	1,196
Greater than 15 ppm to 500 ppm sulfur	--	--	5	--	3	--	-3	--	5	6
Greater than 500 ppm sulfur	--	--	-1	2	--	--	3	--	1	-2
Residual Fuel Oil ⁶	--	--	53	7	-39	--	0	--	4	18
Less than 0.31 percent sulfur	--	--	--	0	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	9	7	--	--	-3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	44	0	-39	--	3	--	NA	NA
Petrochemical Feedstocks	--	--	27	6	0	--	1	--	--	33
Naphtha for Petro. Feed. Use	--	--	18	4	--	--	1	--	--	21
Other Oils for Petro. Feed. Use	--	--	9	2	0	--	0	--	--	12
Special Naphthas	--	--	2	1	2	--	1	--	--	4
Lubricants	--	--	9	8	7	--	3	--	5	16
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	177	1	--	--	-9	--	10	176
Marketable	--	--	130	1	--	--	-9	--	10	130
Catalyst	--	--	46	--	--	--	--	--	--	46
Asphalt and Road Oil	--	--	146	7	2	--	9	--	3	144
Still Gas	--	--	136	--	--	--	--	--	--	136
Miscellaneous Products	--	--	15	--	--	--	0	--	0	15
Total	2,609	924	4,718	2,226	-621	64	-87	4,509	413	5,084

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,913	--	--	2,176	-353	11	-55	3,705	96	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	698	-20	207	72	-136	--	191	72	255	305
Pentanes Plus	92	-20	--	0	97	--	1	28	168	-27
Liquefied Petroleum Gases	607	--	207	72	-234	--	190	44	87	332
Ethane/Ethylene	195	--	--	--	-19	--	8	--	70	98
Propane/Propylene	269	--	113	60	-147	--	88	--	6	201
Normal Butane/Butylene	96	--	88	5	-63	--	85	2	11	28
Isobutane/Isobutylene	46	--	6	8	-4	--	9	41	0	5
Other Liquids	--	972	--	11	-168	-8	52	689	35	32
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	972	--	3	-630	-18	-2	307	23	0
Hydrogen	--	--	--	--	--	35	--	35	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	972	--	1	-630	-52	-2	271	23	0
Fuel Ethanol	--	906	--	--	-616	-19	0	253	18	0
Renewable Fuels Except Fuel Ethanol	--	67	--	1	-14	-34	-3	17	5	0
Other Hydrocarbons	--	--	--	2	--	-1	0	1	--	0
Unfinished Oils	--	--	--	--	3	--	40	-74	5	32
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	8	460	9	14	456	7	0
Reformulated	--	--	--	--	150	-45	17	88	0	0
Conventional	--	0	--	8	309	54	-3	368	7	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	4	4,461	32	150	44	-138	--	54	4,774
Finished Motor Gasoline	--	4	2,627	--	32	9	27	--	1	2,645
Reformulated	--	--	372	--	--	45	--	--	--	416
Conventional	--	4	2,255	--	32	-35	27	--	1	2,228
Finished Aviation Gasoline	--	--	3	0	--	--	1	--	--	2
Kerosene-Type Jet Fuel	--	--	246	--	28	--	-15	--	12	276
Kerosene	--	--	1	--	--	--	-1	--	0	2
Distillate Fuel Oil	--	--	1,034	1	104	34	-90	--	1	1,264
15 ppm sulfur and under	--	--	1,040	0	103	34	-85	--	0	1,263
Greater than 15 ppm to 500 ppm sulfur	--	--	0	--	2	--	-2	--	1	3
Greater than 500 ppm sulfur	--	--	-6	1	--	--	-3	--	0	-2
Residual Fuel Oil ⁶	--	--	54	8	-25	--	6	--	16	15
Less than 0.31 percent sulfur	--	--	0	0	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	11	4	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	44	4	-24	--	4	--	NA	NA
Petrochemical Feedstocks	--	--	21	4	0	--	-3	--	--	29
Naphtha for Petro. Feed. Use	--	--	15	2	-1	--	-3	--	--	20
Other Oils for Petro. Feed. Use	--	--	5	2	2	--	0	--	--	9
Special Naphthas	--	--	1	1	2	--	-1	--	--	4
Lubricants	--	--	7	7	6	--	-3	--	7	16
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	175	1	--	--	-10	--	12	174
Marketable	--	--	130	1	--	--	-10	--	12	128
Catalyst	--	--	46	--	--	--	--	--	--	46
Asphalt and Road Oil	--	--	135	10	3	--	-48	--	4	192
Still Gas	--	--	140	--	--	--	--	--	--	140
Miscellaneous Products	--	--	15	--	--	--	0	--	0	15
Total	2,611	957	4,668	2,291	-508	46	50	4,466	440	5,110

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,893	--	--	2,185	-228	50	-5	3,815	90	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	700	-19	193	79	-89	--	170	71	266	358
Pentanes Plus	96	-19	--	0	150	--	10	29	186	3
Liquefied Petroleum Gases	604	--	193	79	-239	--	160	42	80	355
Ethane/Ethylene	189	--	--	--	-40	--	-13	--	65	97
Propane/Propylene	269	--	113	67	-155	--	84	--	4	206
Normal Butane/Butylene	98	--	79	6	-40	--	88	3	10	41
Isobutane/Isobutylene	48	--	1	6	-4	--	1	39	--	10
Other Liquids	--	956	--	5	-176	-56	-28	718	29	10
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	956	--	2	-537	-93	-5	309	24	0
Hydrogen	--	--	--	--	--	36	--	36	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	956	--	0	-537	-129	-5	272	24	0
Fuel Ethanol	--	889	--	--	-526	-103	-14	256	18	0
Renewable Fuels Except Fuel Ethanol	--	67	--	0	-11	-25	9	16	6	0
Other Hydrocarbons	--	--	--	2	--	-1	0	1	--	0
Unfinished Oils	--	--	--	--	-16	--	33	-62	2	10
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	3	378	37	-55	470	3	0
Reformulated	--	--	--	--	129	-87	-45	87	--	0
Conventional	--	0	--	3	249	124	-10	383	3	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	4	4,615	29	154	91	-95	--	60	4,928
Finished Motor Gasoline	--	4	2,684	--	30	66	-15	--	2	2,797
Reformulated	--	--	369	--	--	89	--	--	--	458
Conventional	--	4	2,315	--	30	-24	-15	--	2	2,339
Finished Aviation Gasoline	--	--	3	0	1	--	-2	--	--	5
Kerosene-Type Jet Fuel	--	--	246	--	26	--	-10	--	27	255
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	1,079	2	124	25	-30	--	1	1,260
15 ppm sulfur and under	--	--	1,075	0	124	25	-33	--	0	1,258
Greater than 15 ppm to 500 ppm sulfur	--	--	8	--	0	--	2	--	1	6
Greater than 500 ppm sulfur	--	--	-4	2	--	--	1	--	0	-4
Residual Fuel Oil ⁶	--	--	55	5	-35	--	-1	--	9	17
Less than 0.31 percent sulfur	--	--	0	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	11	4	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	44	1	-34	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	38	5	-4	--	3	--	--	37
Naphtha for Petro. Feed. Use	--	--	33	3	-4	--	2	--	--	30
Other Oils for Petro. Feed. Use	--	--	5	2	--	--	1	--	--	7
Special Naphthas	--	--	1	1	3	--	0	--	--	5
Lubricants	--	--	7	7	10	--	1	--	6	18
Waxes	--	--	1	0	--	--	0	--	1	1
Petroleum Coke	--	--	180	1	--	--	-1	--	9	173
Marketable	--	--	133	1	--	--	-1	--	9	126
Catalyst	--	--	47	--	--	--	--	--	--	47
Asphalt and Road Oil	--	--	156	9	-1	--	-40	--	7	197
Still Gas	--	--	148	--	--	--	--	--	--	148
Miscellaneous Products	--	--	16	--	--	--	0	--	0	16
Total	2,593	941	4,809	2,298	-340	86	42	4,604	444	5,296

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,868	--	--	2,503	-498	-92	49	3,638	94	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	694	-19	190	71	-104	--	112	76	278	365
Pentanes Plus	95	-19	--	0	137	--	-36	20	188	41
Liquefied Petroleum Gases	599	--	190	71	-241	--	149	56	90	324
Ethane/Ethylene	188	--	--	--	-26	--	16	--	60	87
Propane/Propylene	267	--	113	58	-156	--	53	--	3	226
Normal Butane/Butylene	97	--	78	5	-59	--	90	2	27	2
Isobutane/Isobutylene	46	--	-1	8	0	--	-10	54	0	9
Other Liquids	--	942	--	6	-159	48	9	792	25	12
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	942	--	2	-566	-54	0	302	21	0
Hydrogen	--	--	--	--	--	33	--	33	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	942	--	0	-566	-87	0	268	21	0
Fuel Ethanol	--	876	--	--	-554	-48	7	252	15	0
Renewable Fuels Except Fuel Ethanol	--	66	--	0	-11	-39	-7	16	6	0
Other Hydrocarbons	--	--	--	1	--	-1	0	1	--	0
Unfinished Oils	--	--	--	--	-10	--	-10	-15	3	12
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	4	418	103	19	504	0	0
Reformulated	--	--	--	--	143	-72	8	63	--	0
Conventional	--	0	--	4	275	175	12	441	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	4	4,530	25	265	-16	1	--	35	4,772
Finished Motor Gasoline	--	4	2,659	--	57	-55	19	--	5	2,642
Reformulated	--	--	363	--	--	71	--	--	--	435
Conventional	--	4	2,295	--	57	-126	19	--	5	2,207
Finished Aviation Gasoline	--	--	4	--	--	--	1	--	--	3
Kerosene-Type Jet Fuel	--	--	246	--	58	--	27	--	3	274
Kerosene	--	--	2	--	--	--	2	--	--	0
Distillate Fuel Oil	--	--	1,015	1	180	39	1	--	1	1,234
15 ppm sulfur and under	--	--	1,021	0	176	39	-6	--	0	1,242
Greater than 15 ppm to 500 ppm sulfur	--	--	0	--	4	--	2	--	1	1
Greater than 500 ppm sulfur	--	--	-6	1	--	--	5	--	0	-9
Residual Fuel Oil ⁶	--	--	65	2	-39	--	-2	--	5	25
Less than 0.31 percent sulfur	--	--	0	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	11	2	-2	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	54	--	-32	--	-2	--	NA	NA
Petrochemical Feedstocks	--	--	29	5	-3	--	-1	--	--	32
Naphtha for Petro. Feed. Use	--	--	26	3	-4	--	-1	--	--	26
Other Oils for Petro. Feed. Use	--	--	3	2	1	--	0	--	--	6
Special Naphthas	--	--	1	1	2	--	0	--	--	4
Lubricants	--	--	9	6	5	--	2	--	5	13
Waxes	--	--	1	0	--	--	0	--	1	1
Petroleum Coke	--	--	179	1	--	--	-6	--	8	177
Marketable	--	--	129	1	--	--	-6	--	8	128
Catalyst	--	--	49	--	--	--	--	--	--	49
Asphalt and Road Oil	--	--	157	8	6	--	-41	--	8	204
Still Gas	--	--	148	--	--	--	--	--	--	148
Miscellaneous Products	--	--	14	--	0	--	0	--	0	14
Total	2,562	927	4,719	2,604	-495	-60	171	4,506	432	5,148

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,834	--	--	2,452	-992	16	-269	3,483	95	0	
Natural Gas Plant Liquids and Liquefied Refinery Gases	702	-19	103	61	-115	--	8	92	288	345	
Pentanes Plus	96	-19	--	0	113	--	-20	19	228	-37	
Liquefied Petroleum Gases	606	--	103	61	-228	--	28	73	60	381	
Ethane/Ethylene	183	--	--	--	-30	--	-8	--	51	110	
Propane/Propylene	276	--	106	48	-174	--	14	--	3	239	
Normal Butane/Butylene	100	--	4	6	-33	--	27	19	6	25	
Isobutane/Isobutylene	48	--	-7	6	9	--	-5	54	--	8	
Other Liquids	--	927	--	3	-223	0	-48	714	35	7	
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	927	--	2	-599	-38	-26	297	22	0	
Hydrogen	--	--	--	--	--	31	--	31	--	0	
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	
Renewable Fuels (including Fuel Ethanol)	--	927	--	--	-599	-68	-27	266	22	0	
Fuel Ethanol	--	871	--	--	-592	-33	-21	248	19	0	
Renewable Fuels Except Fuel Ethanol	--	57	--	--	-7	-35	-6	18	3	0	
Other Hydrocarbons	--	--	--	2	--	-1	1	0	--	0	
Unfinished Oils	--	--	--	--	7	--	24	-30	6	7	
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	1	369	38	-45	447	7	0	
Reformulated	--	--	--	--	75	-49	-12	38	0	0	
Conventional	--	0	--	1	294	88	-34	409	7	0	
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	
Finished Petroleum Products	--	3	4,391	26	327	30	-70	--	85	4,763	
Finished Motor Gasoline	--	3	2,598	--	32	-6	-33	--	28	2,632	
Reformulated	--	--	360	--	--	47	--	--	--	408	
Conventional	--	3	2,237	--	32	-53	-33	--	28	2,224	
Finished Aviation Gasoline	--	--	3	--	--	--	0	--	--	3	
Kerosene-Type Jet Fuel	--	--	210	--	54	--	-5	--	3	267	
Kerosene	--	--	2	--	--	--	0	--	--	2	
Distillate Fuel Oil	--	--	1,006	3	253	36	-6	--	12	1,291	
15 ppm sulfur and under	--	--	1,009	1	250	36	-4	--	0	1,300	
Greater than 15 ppm to 500 ppm sulfur	--	--	1	--	3	--	1	--	7	-4	
Greater than 500 ppm sulfur	--	--	-4	1	--	--	-3	--	6	-5	
Residual Fuel Oil ⁶	--	--	50	3	-27	--	-6	--	17	15	
Less than 0.31 percent sulfur	--	--	0	--	--	--	0	--	NA	NA	
0.31 to 1.00 percent sulfur	--	--	8	3	-2	--	-1	--	NA	NA	
Greater than 1.00 percent sulfur	--	--	42	0	-25	--	-5	--	NA	NA	
Petrochemical Feedstocks	--	--	23	5	-4	--	-1	--	--	25	
Naphtha for Petro. Feed. Use	--	--	20	3	-3	--	-1	--	--	21	
Other Oils for Petro. Feed. Use	--	--	4	2	-1	--	1	--	--	4	
Special Naphthas	--	--	2	2	1	--	1	--	--	3	
Lubricants	--	--	8	6	5	--	-1	--	6	14	
Waxes	--	--	1	0	--	--	0	--	1	1	
Petroleum Coke	--	--	164	1	--	--	-5	--	10	160	
Marketable	--	--	115	1	--	--	-5	--	10	111	
Catalyst	--	--	49	--	--	--	--	--	--	49	
Asphalt and Road Oil	--	--	174	7	12	--	-14	--	6	200	
Still Gas	--	--	136	--	--	--	--	--	--	136	
Miscellaneous Products	--	--	14	--	1	--	1	--	0	14	
Total	2,536	912	4,495	2,542	-1,004	46	-378	4,289	502	5,114	

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,848	--	--	2,102	-697	-22	183	3,010	38	0	
Natural Gas Plant Liquids and Liquefied Refinery Gases	759	-19	26	74	-69	--	-42	111	225	478	
Pentanes Plus	99	-19	--	0	106	--	-6	21	147	25	
Liquefied Petroleum Gases	660	--	26	74	-175	--	-35	90	78	452	
Ethane/Ethylene	205	--	--	--	-40	--	10	--	68	87	
Propane/Propylene	298	--	97	53	-99	--	25	--	3	321	
Normal Butane/Butylene	105	--	-61	16	-33	--	-61	45	7	35	
Isobutane/Isobutylene	53	--	-10	5	-3	--	-10	45	--	9	
Other Liquids	--	938	--	8	-112	-1	-60	903	25	-36	
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	938	--	2	-543	-74	17	291	15	0	
Hydrogen	--	--	--	--	--	28	--	28	--	0	
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	
Renewable Fuels (including Fuel Ethanol)	--	938	--	--	-543	-101	17	263	15	0	
Fuel Ethanol	--	882	--	--	-532	-72	15	249	14	0	
Renewable Fuels Except Fuel Ethanol	--	56	--	--	-11	-29	2	14	0	0	
Other Hydrocarbons	--	--	--	2	--	-1	0	0	--	0	
Unfinished Oils	--	--	--	--	-4	--	-33	61	3	-36	
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	6	435	73	-45	552	7	0	
Reformulated	--	--	--	--	107	-45	21	41	0	0	
Conventional	--	0	--	6	328	118	-66	511	7	0	
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	
Finished Petroleum Products	--	3	4,176	27	398	28	-210	--	57	4,785	
Finished Motor Gasoline	--	3	2,613	--	67	-1	10	--	3	2,669	
Reformulated	--	--	377	--	--	49	--	--	--	426	
Conventional	--	3	2,236	--	67	-50	10	--	3	2,243	
Finished Aviation Gasoline	--	--	2	0	1	--	0	--	--	2	
Kerosene-Type Jet Fuel	--	--	194	--	32	--	-46	--	21	251	
Kerosene	--	--	4	--	3	--	0	--	8	-1	
Distillate Fuel Oil	--	--	893	3	295	29	-142	--	1	1,360	
15 ppm sulfur and under	--	--	899	3	273	29	-136	--	0	1,339	
Greater than 15 ppm to 500 ppm sulfur	--	--	-1	--	21	--	0	--	0	20	
Greater than 500 ppm sulfur	--	--	-4	0	--	--	-5	--	1	0	
Residual Fuel Oil ⁶	--	--	52	4	-15	--	6	--	4	31	
Less than 0.31 percent sulfur	--	--	--	--	--	--	--	--	NA	NA	
0.31 to 1.00 percent sulfur	--	--	8	2	-2	--	2	--	NA	NA	
Greater than 1.00 percent sulfur	--	--	44	2	-14	--	3	--	NA	NA	
Petrochemical Feedstocks	--	--	23	4	-3	--	2	--	--	22	
Naphtha for Petro. Feed. Use	--	--	20	2	-3	--	2	--	--	17	
Other Oils for Petro. Feed. Use	--	--	4	2	0	--	0	--	--	6	
Special Naphthas	--	--	1	1	--	--	-1	--	--	3	
Lubricants	--	--	7	7	9	--	-1	--	6	18	
Waxes	--	--	1	0	--	--	0	--	1	0	
Petroleum Coke	--	--	142	1	--	--	1	--	8	134	
Marketable	--	--	97	1	--	--	1	--	8	89	
Catalyst	--	--	45	--	--	--	--	--	--	45	
Asphalt and Road Oil	--	--	113	8	10	--	-40	--	6	164	
Still Gas	--	--	119	--	--	--	--	--	--	119	
Miscellaneous Products	--	--	11	0	--	--	0	--	0	12	
Total	2,607	922	4,202	2,212	-480	5	-129	4,024	346	5,227	

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,825	--	--	2,349	-283	11	320	3,553	29	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	759	-20	9	81	-51	--	-70	123	269	455
Pentanes Plus	92	-20	--	0	125	--	29	16	192	-40
Liquefied Petroleum Gases	667	--	9	80	-175	--	-98	108	77	494
Ethane/Ethylene	219	--	--	--	-68	--	-8	--	66	94
Propane/Propylene	293	--	114	64	-102	--	41	--	3	325
Normal Butane/Butylene	108	--	-104	10	-17	--	-131	57	8	63
Isobutane/Isobutylene	47	--	-1	7	12	--	0	51	--	13
Other Liquids	--	965	--	13	-318	-19	119	519	25	-23
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	965	--	2	-563	-71	26	289	18	0
Hydrogen	--	--	--	--	--	35	--	35	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	965	--	--	-563	-104	27	253	18	0
Fuel Ethanol	--	906	--	--	-553	-74	19	242	18	0
Renewable Fuels Except Fuel Ethanol	--	59	--	--	-10	-30	7	11	0	0
Other Hydrocarbons	--	--	--	2	--	-2	0	1	--	0
Unfinished Oils	--	--	--	--	-40	--	-30	7	6	-23
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	11	285	51	123	223	1	0
Reformulated	--	--	--	--	52	-36	1	15	0	0
Conventional	--	0	--	11	233	87	122	208	1	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	2	4,401	21	311	53	204	--	125	4,459
Finished Motor Gasoline	--	2	2,559	--	37	23	13	--	11	2,596
Reformulated	--	--	368	--	--	36	--	--	--	405
Conventional	--	2	2,190	--	37	-14	13	--	11	2,191
Finished Aviation Gasoline	--	--	2	--	--	--	1	--	--	1
Kerosene-Type Jet Fuel	--	--	247	--	47	--	31	--	52	211
Kerosene	--	--	5	--	2	--	-1	--	19	-12
Distillate Fuel Oil	--	--	1,037	0	240	30	111	--	8	1,189
15 ppm sulfur and under	--	--	1,042	0	238	30	115	--	0	1,195
Greater than 15 ppm to 500 ppm sulfur	--	--	4	--	2	--	-2	--	7	2
Greater than 500 ppm sulfur	--	--	-9	0	--	--	-2	--	1	-8
Residual Fuel Oil ⁶	--	--	52	2	-25	--	-3	--	7	25
Less than 0.31 percent sulfur	--	--	--	--	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	9	1	-3	--	-3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	43	1	-22	--	-2	--	NA	NA
Petrochemical Feedstocks	--	--	26	3	-7	--	1	--	--	21
Naphtha for Petro. Feed. Use	--	--	21	2	-6	--	1	--	--	16
Other Oils for Petro. Feed. Use	--	--	5	1	-1	--	0	--	--	5
Special Naphthas	--	--	2	1	1	--	0	--	--	4
Lubricants	--	--	3	6	8	--	-2	--	5	14
Waxes	--	--	0	0	--	--	0	--	1	0
Petroleum Coke	--	--	183	1	--	--	14	--	20	150
Marketable	--	--	135	1	--	--	14	--	20	102
Catalyst	--	--	48	--	--	--	--	--	--	48
Asphalt and Road Oil	--	--	137	7	8	--	39	--	3	111
Still Gas	--	--	133	--	--	--	--	--	--	133
Miscellaneous Products	--	--	15	--	0	--	0	--	0	16
Total	2,584	948	4,410	2,464	-341	44	574	4,196	448	4,891

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,808	--	--	2,568	-239	-383	64	3,661	29	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	778	-20	23	76	-69	--	-202	122	237	631
Pentanes Plus	91	-20	--	0	175	--	41	11	163	31
Liquefied Petroleum Gases	687	--	23	76	-244	--	-243	111	74	600
Ethane/Ethylene	240	--	--	--	-56	--	6	--	63	114
Propane/Propylene	294	--	117	61	-188	--	-141	--	2	423
Normal Butane/Butylene	99	--	-88	6	-5	--	-107	63	9	46
Isobutane/Isobutylene	55	--	-5	9	6	--	-1	48	--	18
Other Liquids	--	980	--	11	-438	-43	88	458	27	-62
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	980	--	0	-632	-35	7	290	16	0
Hydrogen	--	--	--	--	--	37	--	37	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	980	--	--	-632	-72	7	252	16	0
Fuel Ethanol	--	920	--	--	-611	-48	4	241	16	0
Renewable Fuels Except Fuel Ethanol	--	60	--	--	-21	-25	3	11	0	0
Other Hydrocarbons	--	--	--	0	--	1	0	1	--	0
Unfinished Oils	--	--	--	--	-54	--	-12	13	7	-62
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	11	248	-8	93	154	4	0
Reformulated	--	--	--	--	43	-15	1	27	--	0
Conventional	--	0	--	11	205	7	91	127	4	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	2	4,442	26	170	81	142	--	101	4,479
Finished Motor Gasoline	--	2	2,544	--	13	56	24	--	32	2,559
Reformulated	--	--	367	--	--	19	--	--	--	386
Conventional	--	2	2,176	--	13	37	24	--	32	2,173
Finished Aviation Gasoline	--	--	1	--	2	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	240	--	30	--	15	--	29	226
Kerosene	--	--	11	--	--	--	2	--	--	9
Distillate Fuel Oil	--	--	1,068	2	136	25	56	--	9	1,166
15 ppm sulfur and under	--	--	1,064	1	131	25	48	--	0	1,173
Greater than 15 ppm to 500 ppm sulfur	--	--	5	--	4	--	6	--	8	-5
Greater than 500 ppm sulfur	--	--	0	1	--	--	2	--	1	-2
Residual Fuel Oil ⁶	--	--	56	5	-17	--	-1	--	6	38
Less than 0.31 percent sulfur	--	--	3	--	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	7	1	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	46	3	-17	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	30	5	-4	--	1	--	--	30
Naphtha for Petro. Feed. Use	--	--	24	3	-3	--	1	--	--	23
Other Oils for Petro. Feed. Use	--	--	6	3	-1	--	0	--	--	7
Special Naphthas	--	--	2	1	2	--	1	--	--	4
Lubricants	--	--	9	6	6	--	3	--	5	14
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	189	0	--	--	0	--	15	174
Marketable	--	--	140	0	--	--	0	--	15	125
Catalyst	--	--	49	--	--	--	--	--	--	49
Asphalt and Road Oil	--	--	138	6	3	--	43	--	4	100
Still Gas	--	--	138	--	--	--	--	--	--	138
Miscellaneous Products	--	--	16	--	1	--	-1	--	0	17
Total	2,586	962	4,466	2,682	-575	-344	92	4,241	395	5,048

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.