

Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	58,899	--	--	70,637	-8,760	1,989	12,358	106,293	4,114	0	116,913
Natural Gas Plant Liquids and Liquefied Refinery Gases	19,832	-571	786	1,997	1,758	--	-7,906	2,880	7,747	21,081	44,645
Pentanes Plus	2,369	-571	--	4	4,199	--	-31	59	5,241	732	9,116
Liquefied Petroleum Gases	17,463	--	786	1,993	-2,441	--	-7,875	2,821	2,506	20,349	35,529
Ethane/Ethylene	5,339	--	--	9	-617	--	-288	--	2,085	2,934	4,337
Propane/Propylene	8,090	--	3,355	1,613	-2,440	--	-4,675	--	156	15,137	22,058
Normal Butane/Butylene	2,826	--	-2,477	246	284	--	-2,915	1,544	253	1,997	7,200
Isobutane/Isobutylene	1,208	--	-92	125	332	--	3	1,277	12	281	1,934
Other Liquids	--	28,590	--	369	-8,593	-842	3,385	15,179	1,173	-213	67,424
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	28,591	--	63	-15,970	-3,021	638	8,597	428	0	7,771
Hydrogen	--	--	--	--	--	1,120	--	1,120	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	28,591	--	--	-15,970	-4,108	623	7,462	428	0	7,708
Fuel Ethanol	--	27,303	--	--	-15,482	-3,839	432	7,122	428	0	7,068
Renewable Fuels Except Fuel Ethanol	--	1,288	--	--	-488	-269	191	340	0	0	640
Other Hydrocarbons	--	--	--	63	--	-33	15	15	--	0	63
Unfinished Oils	--	--	--	--	-1,076	--	1,206	-2,082	13	-213	12,742
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	306	8,453	2,179	1,541	8,664	732	0	46,911
Reformulated	--	--	--	--	1,124	-364	-14	774	0	0	5,975
Conventional	--	-1	--	306	7,329	2,543	1,555	7,890	732	0	40,936
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	42	129,711	793	4,881	1,929	987	--	2,822	133,547	62,717
Finished Motor Gasoline	--	42	74,550	10	758	1,660	-556	--	47	77,529	6,514
Reformulated	--	--	11,122	--	--	283	--	--	--	11,405	--
Conventional	--	42	63,428	10	758	1,377	-556	--	47	66,124	6,514
Finished Aviation Gasoline	--	--	33	1	38	--	29	--	--	43	202
Kerosene-Type Jet Fuel	--	--	6,314	--	838	--	686	--	987	5,479	6,673
Kerosene	--	--	208	--	78	--	-15	--	498	-197	192
Distillate Fuel Oil	--	--	32,273	76	3,498	269	-720	--	118	36,719	32,465
15 ppm sulfur and under	--	--	32,293	26	3,489	269	-698	--	1	36,774	31,578
Greater than 15 ppm to 500 ppm sulfur	--	--	142	1	9	--	-73	--	111	114	424
Greater than 500 ppm sulfur	--	--	-162	49	--	--	51	--	5	-169	463
Residual Fuel Oil ⁶	--	--	1,366	51	-656	--	-112	--	970	-97	1,234
Less than 0.31 percent sulfur	--	--	--	1	--	--	-62	--	NA	NA	176
0.31 to 1.00 percent sulfur	--	--	90	40	--	--	-13	--	NA	NA	130
Greater than 1.00 percent sulfur	--	--	1,276	10	-656	--	-37	--	NA	NA	928
Petrochemical Feedstocks	--	--	850	161	-45	--	-115	--	--	1,081	685
Naphtha for Petro. Feed. Use	--	--	615	83	-81	--	-86	--	--	703	573
Other Oils for Petro. Feed. Use	--	--	235	78	36	--	-29	--	--	378	112
Special Naphthas	--	--	55	39	90	--	-9	--	--	193	144
Lubricants	--	--	268	206	226	--	39	--	99	562	658
Waxes	--	--	43	7	--	--	7	--	16	27	40
Petroleum Coke	--	--	5,345	20	--	--	268	--	48	5,049	1,982
Marketable	--	--	4,015	20	--	--	268	--	48	3,719	1,982
Catalyst	--	--	1,330	--	--	--	--	--	--	1,330	--
Asphalt and Road Oil	--	--	4,297	222	56	--	1,514	--	40	3,021	11,818
Still Gas	--	--	3,662	--	--	--	--	--	--	3,662	--
Miscellaneous Products	--	--	447	--	--	--	-29	--	0	476	110
Total	78,731	28,061	130,497	73,796	-10,714	3,076	8,824	124,352	15,857	154,414	291,699

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- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	52,968	--	--	66,069	-6,050	-487	9,742	99,743	3,015	0	126,655
Natural Gas Plant Liquids and Liquefied Refinery Gases	18,053	-529	1,305	2,242	741	--	-7,157	2,808	8,648	17,513	37,488
Pentanes Plus	2,125	-529	--	4	3,410	--	-15	211	6,021	-1,207	9,101
Liquefied Petroleum Gases	15,928	--	1,305	2,238	-2,669	--	-7,142	2,597	2,627	18,720	28,387
Ethane/Ethylene	4,946	--	--	8	-98	--	-191	--	1,989	3,058	4,146
Propane/Propylene	7,346	--	3,052	1,888	-3,231	--	-5,531	--	161	14,425	16,527
Normal Butane/Butylene	2,485	--	-1,725	204	74	--	-1,615	1,215	470	968	5,585
Isobutane/Isobutylene	1,151	--	-22	138	586	--	195	1,382	7	269	2,129
Other Liquids	--	25,896	--	340	-8,238	-2,584	698	14,637	659	-580	68,123
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	25,897	--	56	-14,931	-2,441	296	7,960	325	0	8,068
Hydrogen	--	--	--	--	--	1,021	--	1,021	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	25,897	--	--	-14,931	-3,445	303	6,893	325	0	8,012
Fuel Ethanol	--	24,557	--	--	-14,415	-3,041	196	6,581	324	0	7,264
Renewable Fuels Except Fuel Ethanol	--	1,340	--	--	-516	-404	107	312	1	0	748
Other Hydrocarbons	--	--	--	56	--	-17	-7	46	--	0	56
Unfinished Oils	--	--	--	--	-332	--	746	-512	14	-580	13,488
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	284	7,025	-142	-344	7,189	321	0	46,567
Reformulated	--	--	--	--	1,009	-301	332	376	--	0	6,307
Conventional	--	-1	--	284	6,016	159	-676	6,813	321	0	40,260
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	49	121,608	781	4,001	3,618	1,931	--	1,589	126,536	64,648
Finished Motor Gasoline	--	49	69,389	18	1,162	3,183	304	--	36	73,461	6,818
Reformulated	--	--	10,375	--	--	319	--	--	--	10,694	--
Conventional	--	49	59,014	18	1,162	2,864	304	--	36	62,768	6,818
Finished Aviation Gasoline	--	--	66	--	--	--	28	--	--	38	230
Kerosene-Type Jet Fuel	--	--	6,251	--	692	--	152	--	383	6,408	6,825
Kerosene	--	--	145	--	--	--	-86	--	31	200	106
Distillate Fuel Oil	--	--	30,479	146	2,807	434	-38	--	160	33,744	32,427
15 ppm sulfur and under	--	--	30,614	102	2,743	434	123	--	2	33,768	31,701
Greater than 15 ppm to 500 ppm sulfur	--	--	189	4	64	--	-34	--	148	143	390
Greater than 500 ppm sulfur	--	--	-324	40	--	--	-127	--	10	-167	336
Residual Fuel Oil ⁶	--	--	1,324	29	-809	--	-38	--	377	205	1,196
Less than 0.31 percent sulfur	--	--	--	3	--	--	-155	--	NA	NA	21
0.31 to 1.00 percent sulfur	--	--	137	26	--	--	-38	--	NA	NA	92
Greater than 1.00 percent sulfur	--	--	1,187	--	-809	--	155	--	NA	NA	1,083
Petrochemical Feedstocks	--	--	890	150	-122	--	27	--	--	891	712
Naphtha for Petro. Feed. Use	--	--	670	78	-81	--	24	--	--	643	597
Other Oils for Petro. Feed. Use	--	--	220	72	-41	--	3	--	--	248	115
Special Naphthas	--	--	51	35	39	--	13	--	--	112	157
Lubricants	--	--	249	181	199	--	-9	--	126	512	649
Waxes	--	--	42	7	--	--	5	--	21	23	45
Petroleum Coke	--	--	4,924	29	--	--	247	--	373	4,333	2,229
Marketable	--	--	3,684	29	--	--	247	--	373	3,093	2,229
Catalyst	--	--	1,240	--	--	--	--	--	--	1,240	--
Asphalt and Road Oil	--	--	3,806	186	33	--	1,320	--	82	2,623	13,138
Still Gas	--	--	3,552	--	--	--	--	--	--	3,552	--
Miscellaneous Products	--	--	440	--	--	--	6	--	0	434	116
Total	71,021	25,416	122,913	69,432	-9,546	547	5,214	117,188	13,911	143,470	296,914

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⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

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Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	59,497	--	--	72,732	-5,831	-1,749	12,721	108,900	3,027	0	139,376
Natural Gas Plant Liquids and Liquefied Refinery Gases	20,449	-580	3,627	2,173	-719	--	426	2,968	6,384	15,172	37,914
Pentanes Plus	2,512	-580	--	3	3,763	--	309	714	3,924	751	9,410
Liquefied Petroleum Gases	17,937	--	3,627	2,170	-4,482	--	117	2,254	2,460	14,421	28,504
Ethane/Ethylene	5,178	--	--	12	-537	--	-5	--	1,717	2,941	4,141
Propane/Propylene	8,569	--	3,369	1,873	-3,660	--	-455	--	143	10,463	16,072
Normal Butane/Butylene	2,364	--	226	136	-427	--	240	714	584	761	5,825
Isobutane/Isobutylene	1,826	--	32	149	142	--	337	1,540	16	256	2,466
Other Liquids	--	28,578	--	359	-12,133	1,743	-620	19,169	547	-548	67,502
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	28,579	--	78	-20,599	944	-304	8,795	512	0	7,763
Hydrogen	--	--	--	--	--	1,119	--	1,119	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	28,579	--	--	-20,599	-136	-291	7,624	512	0	7,720
Fuel Ethanol	--	26,957	--	--	-20,037	423	-290	7,235	398	0	6,974
Renewable Fuels Except Fuel Ethanol	--	1,622	--	--	-562	-559	-1	389	113	0	746
Other Hydrocarbons	--	--	--	78	--	-39	-13	52	--	0	43
Unfinished Oils	--	--	--	--	-357	--	-21	196	16	-548	13,467
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	281	8,823	799	-295	10,178	19	0	46,272
Reformulated	--	--	--	--	1,117	-352	56	709	--	0	6,363
Conventional	--	-1	--	281	7,706	1,151	-351	9,469	19	0	39,909
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	78	133,636	1,191	5,979	-589	1,694	--	1,684	136,918	66,342
Finished Motor Gasoline	--	78	76,900	16	919	-1,222	-229	--	28	76,892	6,589
Reformulated	--	--	11,178	--	--	463	--	--	--	11,641	--
Conventional	--	78	65,722	16	919	-1,685	-229	--	28	65,250	6,589
Finished Aviation Gasoline	--	--	25	--	10	--	-48	--	--	83	182
Kerosene-Type Jet Fuel	--	--	6,793	--	969	--	-565	--	1,044	7,283	6,260
Kerosene	--	--	122	--	--	--	8	--	0	114	114
Distillate Fuel Oil	--	--	33,098	254	4,520	633	1,805	202	36,498	34,232	
15 ppm sulfur and under	--	--	33,245	211	4,291	633	1,721	--	2	36,658	33,422
Greater than 15 ppm to 500 ppm sulfur	--	--	137	--	106	--	6	--	194	43	396
Greater than 500 ppm sulfur	--	--	-284	43	123	--	78	--	6	-202	414
Residual Fuel Oil ⁶	--	--	1,793	259	-699	--	200	--	112	1,041	1,396
Less than 0.31 percent sulfur	--	--	--	5	--	--	2	--	NA	NA	23
0.31 to 1.00 percent sulfur	--	--	158	117	--	--	47	--	NA	NA	139
Greater than 1.00 percent sulfur	--	--	1,635	137	-699	--	151	--	NA	NA	1,234
Petrochemical Feedstocks	--	--	960	170	-58	--	81	--	--	991	793
Naphtha for Petro. Feed. Use	--	--	677	86	-85	--	78	--	--	600	675
Other Oils for Petro. Feed. Use	--	--	283	84	27	--	3	--	--	391	118
Special Naphthas	--	--	43	60	74	--	-7	--	--	184	150
Lubricants	--	--	219	197	208	--	-73	--	133	564	576
Waxes	--	--	38	1	--	--	-5	--	16	28	40
Petroleum Coke	--	--	5,169	13	--	--	-269	--	58	5,393	1,960
Marketable	--	--	3,753	13	--	--	-269	--	58	3,977	1,960
Catalyst	--	--	1,416	--	--	--	--	--	--	1,416	--
Asphalt and Road Oil	--	--	4,015	221	36	--	802	--	92	3,378	13,940
Still Gas	--	--	4,006	--	--	--	--	--	--	4,006	--
Miscellaneous Products	--	--	455	--	--	--	-6	--	0	461	110
Total	79,946	28,076	137,263	76,455	-12,704	-595	14,221	131,037	11,641	151,542	311,134

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Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	56,856	--	--	71,104	-13,426	473	68	110,992	3,947	0	139,444
Natural Gas Plant Liquids and Liquefied Refinery Gases	20,921	-555	5,790	2,799	-1,840	--	6,427	2,553	6,190	11,945	44,341
Pentanes Plus	2,567	-555	--	3	3,310	--	53	670	3,754	848	9,463
Liquefied Petroleum Gases	18,354	--	5,790	2,796	-5,150	--	6,374	1,883	2,436	11,097	34,878
Ethane/Ethylene	5,617	--	--	7	-108	--	1,034	--	1,872	2,610	5,175
Propane/Propylene	8,467	--	3,651	2,383	-4,041	--	2,567	--	146	7,747	18,639
Normal Butane/Butylene	2,819	--	2,090	232	-861	--	2,723	562	402	593	8,548
Isobutane/Isobutylene	1,451	--	49	174	-140	--	50	1,321	16	147	2,516
Other Liquids	--	27,241	--	314	-8,109	2,836	-339	21,825	1,126	-330	67,164
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	27,242	--	55	-17,452	-872	-531	8,931	573	0	7,233
Hydrogen	--	--	--	--	--	1,066	--	1,066	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	27,242	--	--	-17,452	-1,920	-535	7,832	572	0	7,186
Fuel Ethanol	--	25,457	--	--	-17,163	-1,068	-494	7,310	410	0	6,480
Renewable Fuels Except Fuel Ethanol	--	1,785	--	--	-289	-852	-41	522	162	0	706
Other Hydrocarbons	--	--	--	55	--	-18	4	33	--	0	47
Unfinished Oils	--	--	--	--	-563	--	-303	2	68	-330	13,164
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	259	9,906	3,708	495	12,892	485	0	46,767
Reformulated	--	--	--	--	1,969	-312	-173	1,830	0	0	6,190
Conventional	--	-1	--	259	7,937	4,019	668	11,062	484	0	40,577
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	86	135,654	1,408	4,937	-1,768	736	--	2,886	136,695	67,078
Finished Motor Gasoline	--	86	77,512	--	1,011	-2,640	-70	--	132	75,907	6,519
Reformulated	--	--	10,793	--	--	96	--	--	--	10,889	--
Conventional	--	86	66,719	--	1,011	-2,736	-70	--	132	65,018	6,519
Finished Aviation Gasoline	--	--	74	--	--	--	18	--	--	56	200
Kerosene-Type Jet Fuel	--	--	7,819	--	747	--	845	--	1,192	6,529	7,105
Kerosene	--	--	-17	--	--	--	-31	--	--	14	83
Distillate Fuel Oil	--	--	33,324	569	3,822	872	-48	--	97	38,538	34,184
15 ppm sulfur and under	--	--	33,310	488	3,690	872	-96	--	0	38,456	33,326
Greater than 15 ppm to 500 ppm sulfur	--	--	104	15	61	--	27	--	85	68	423
Greater than 500 ppm sulfur	--	--	-90	66	71	--	21	--	12	14	435
Residual Fuel Oil ⁶	--	--	1,691	167	-868	--	-62	--	382	670	1,334
Less than 0.31 percent sulfur	--	--	--	5	--	--	-6	--	NA	NA	17
0.31 to 1.00 percent sulfur	--	--	194	94	--	--	100	--	NA	NA	239
Greater than 1.00 percent sulfur	--	--	1,497	68	-833	--	-156	--	NA	NA	1,078
Petrochemical Feedstocks	--	--	944	143	-97	--	-107	--	--	1,097	686
Naphtha for Petro. Feed. Use	--	--	684	82	-122	--	-139	--	--	783	536
Other Oils for Petro. Feed. Use	--	--	260	61	25	--	32	--	--	314	150
Special Naphthas	--	--	28	45	20	--	-7	--	--	100	143
Lubricants	--	--	277	242	242	--	50	--	142	569	626
Waxes	--	--	41	8	--	--	2	--	24	23	42
Petroleum Coke	--	--	5,299	29	--	--	-275	--	886	4,717	1,685
Marketable	--	--	3,887	29	--	--	-275	--	886	3,305	1,685
Catalyst	--	--	1,412	--	--	--	--	--	--	1,412	--
Asphalt and Road Oil	--	--	4,167	205	60	--	414	--	31	3,987	14,354
Still Gas	--	--	4,032	--	--	--	--	--	--	4,032	--
Miscellaneous Products	--	--	463	--	--	--	7	--	0	456	117
Total	77,777	26,772	141,444	75,625	-18,438	1,541	6,892	135,370	14,148	148,310	318,027

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	59,306	--	--	65,664	-13,694	876	-3,845	113,904	2,093	0	135,599
Natural Gas Plant Liquids and Liquefied Refinery Gases	21,581	-593	6,544	2,035	-3,797	--	4,650	1,907	8,026	11,187	48,991
Pentanes Plus	2,779	-593	--	5	3,693	--	-5	650	5,074	165	9,458
Liquefied Petroleum Gases	18,802	--	6,544	2,030	-7,490	--	4,655	1,257	2,952	11,022	39,533
Ethane/Ethylene	5,694	--	1	--	-115	--	-355	--	2,402	3,533	4,820
Propane/Propylene	8,620	--	3,691	1,664	-6,205	--	1,786	--	193	5,791	20,425
Normal Butane/Butylene	3,013	--	2,817	161	-1,068	--	3,297	86	333	1,207	11,845
Isobutane/Isobutylene	1,475	--	35	205	-102	--	-73	1,171	24	491	2,443
Other Liquids	--	29,114	--	302	-5,967	-1,463	-3,814	23,958	1,158	684	63,350
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	29,115	--	66	-16,575	-2,331	338	9,365	571	0	7,571
Hydrogen	--	--	--	--	--	1,128	--	1,128	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	29,115	--	5	-16,575	-3,428	357	8,188	571	0	7,543
Fuel Ethanol	--	27,186	--	--	-16,200	-2,467	395	7,692	431	0	6,875
Renewable Fuels Except Fuel Ethanol	--	1,929	--	5	-374	-961	-38	496	140	0	668
Other Hydrocarbons	--	--	--	61	--	-31	-19	49	--	0	28
Unfinished Oils	--	--	--	--	-509	--	-611	-629	47	684	12,553
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	236	11,117	868	-3,541	15,222	539	0	43,226
Reformulated	--	--	--	--	2,839	-589	193	2,057	0	0	6,383
Conventional	--	-1	--	236	8,278	1,457	-3,734	13,165	539	0	36,843
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	109	139,708	995	4,193	2,580	304	--	1,539	145,742	67,382
Finished Motor Gasoline	--	109	80,681	--	815	1,599	-600	--	20	83,784	5,919
Reformulated	--	--	11,232	--	--	662	--	--	--	11,894	--
Conventional	--	109	69,449	--	815	937	-600	--	20	71,890	5,919
Finished Aviation Gasoline	--	--	46	1	--	--	-59	--	--	106	141
Kerosene-Type Jet Fuel	--	--	7,400	8	912	--	-91	--	656	7,755	7,014
Kerosene	--	--	184	--	--	--	67	--	0	117	150
Distillate Fuel Oil	--	--	33,850	59	3,328	981	850	--	182	37,186	35,034
15 ppm sulfur and under	--	--	33,733	6	3,224	981	864	--	1	37,079	34,190
Greater than 15 ppm to 500 ppm sulfur	--	--	143	--	104	--	-101	--	166	182	322
Greater than 500 ppm sulfur	--	--	-26	53	--	--	87	--	16	-76	522
Residual Fuel Oil ⁶	--	--	1,658	213	-1,200	--	-8	--	123	556	1,326
Less than 0.31 percent sulfur	--	--	--	2	--	--	-8	--	NA	NA	9
0.31 to 1.00 percent sulfur	--	--	282	207	--	--	-89	--	NA	NA	150
Greater than 1.00 percent sulfur	--	--	1,376	4	-1,200	--	89	--	NA	NA	1,167
Petrochemical Feedstocks	--	--	845	188	10	--	20	--	--	1,023	706
Naphtha for Petro. Feed. Use	--	--	562	126	--	--	23	--	--	665	559
Other Oils for Petro. Feed. Use	--	--	283	62	10	--	-3	--	--	358	147
Special Naphthas	--	--	55	33	60	--	16	--	--	132	159
Lubricants	--	--	281	241	213	--	88	--	141	506	714
Waxes	--	--	38	7	--	--	10	--	34	1	52
Petroleum Coke	--	--	5,474	19	--	--	-265	--	302	5,456	1,420
Marketable	--	--	4,039	19	--	--	-265	--	302	4,021	1,420
Catalyst	--	--	1,435	--	--	--	--	--	--	1,435	--
Asphalt and Road Oil	--	--	4,533	226	55	--	273	--	80	4,461	14,627
Still Gas	--	--	4,207	--	--	--	--	--	--	4,207	--
Miscellaneous Products	--	--	456	--	--	--	3	--	0	453	120
Total	80,887	28,630	146,252	68,996	-19,265	1,994	-2,705	139,769	12,817	157,612	315,322

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	57,387	--	--	65,266	-10,603	319	-1,657	111,139	2,887	0	133,942
Natural Gas Plant Liquids and Liquefied Refinery Gases	20,949	-587	6,214	2,174	-4,085	--	5,728	2,152	7,650	9,135	54,719
Pentanes Plus	2,745	-587	--	4	2,924	--	27	847	5,032	-820	9,485
Liquefied Petroleum Gases	18,204	--	6,214	2,170	-7,009	--	5,701	1,305	2,618	9,955	45,234
Ethane/Ethylene	5,855	--	--	--	-569	--	247	--	2,100	2,939	5,067
Propane/Propylene	8,075	--	3,398	1,793	-4,412	--	2,631	--	188	6,035	23,056
Normal Butane/Butylene	2,882	--	2,640	144	-1,899	--	2,549	62	320	836	14,394
Isobutane/Isobutylene	1,392	--	176	233	-129	--	274	1,243	10	145	2,717
Other Liquids	--	29,170	--	336	-5,026	-248	1,551	20,679	1,041	962	64,901
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	29,171	--	83	-18,902	-526	-71	9,209	689	0	7,500
Hydrogen	--	--	--	--	--	1,057	--	1,057	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	29,171	--	30	-18,902	-1,566	-73	8,118	689	0	7,470
Fuel Ethanol	--	27,166	--	--	-18,467	-558	11	7,598	532	0	6,886
Renewable Fuels Except Fuel Ethanol	--	2,005	--	30	-435	-1,008	-84	520	157	0	584
Other Hydrocarbons	--	--	--	53	--	-17	2	34	--	0	30
Unfinished Oils	--	--	--	--	85	--	1,201	-2,218	140	962	13,754
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	253	13,791	278	421	13,688	212	0	43,647
Reformulated	--	--	--	--	4,510	-1,349	512	2,649	0	0	6,895
Conventional	--	-1	--	253	9,281	1,627	-91	11,039	212	0	36,752
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	122	133,834	955	4,487	1,309	-4,132	--	1,629	143,210	63,250
Finished Motor Gasoline	--	122	78,808	--	970	281	821	--	19	79,340	6,740
Reformulated	--	--	11,152	--	--	1,339	--	--	--	12,491	--
Conventional	--	122	67,656	--	970	-1,059	821	--	19	66,849	6,740
Finished Aviation Gasoline	--	--	83	3	--	--	38	--	--	48	179
Kerosene-Type Jet Fuel	--	--	7,376	--	832	--	-441	--	368	8,281	6,573
Kerosene	--	--	35	--	--	--	-33	--	0	68	117
Distillate Fuel Oil	--	--	31,030	31	3,134	1,029	-2,714	--	33	37,905	32,320
15 ppm sulfur and under	--	--	31,212	8	3,081	1,029	-2,558	--	2	37,886	31,632
Greater than 15 ppm to 500 ppm sulfur	--	--	-6	--	53	--	-66	--	24	89	256
Greater than 500 ppm sulfur	--	--	-176	23	--	--	-90	--	7	-70	432
Residual Fuel Oil ⁶	--	--	1,625	227	-760	--	170	--	469	453	1,496
Less than 0.31 percent sulfur	--	--	1	1	--	--	1	--	NA	NA	10
0.31 to 1.00 percent sulfur	--	--	319	120	--	--	39	--	NA	NA	189
Greater than 1.00 percent sulfur	--	--	1,305	106	-708	--	130	--	NA	NA	1,297
Petrochemical Feedstocks	--	--	628	132	6	--	-104	--	--	870	602
Naphtha for Petro. Feed. Use	--	--	464	70	-40	--	-92	--	--	586	467
Other Oils for Petro. Feed. Use	--	--	164	62	46	--	-12	--	--	284	135
Special Naphthas	--	--	24	20	45	--	-24	--	--	113	135
Lubricants	--	--	219	201	171	--	-99	--	209	481	615
Waxes	--	--	31	5	--	--	-1	--	26	11	51
Petroleum Coke	--	--	5,259	24	--	--	-304	--	371	5,216	1,116
Marketable	--	--	3,886	24	--	--	-304	--	371	3,843	1,116
Catalyst	--	--	1,373	--	--	--	--	--	--	1,373	--
Asphalt and Road Oil	--	--	4,053	312	89	--	-1,440	--	133	5,761	13,187
Still Gas	--	--	4,204	--	--	--	--	--	--	4,204	--
Miscellaneous Products	--	--	459	--	--	--	-1	--	0	460	119
Total	78,336	28,705	140,048	68,731	-15,226	1,380	1,490	133,970	13,206	153,307	316,812

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	58,697	--	--	67,732	-7,079	1,557	-150	118,280	2,777	0	133,792
Natural Gas Plant Liquids and Liquefied Refinery Gases	21,700	-595	5,997	2,458	-2,764	--	5,264	2,201	8,246	11,085	59,983
Pentanes Plus	2,984	-595	--	4	4,654	--	301	890	5,769	87	9,786
Liquefied Petroleum Gases	18,716	--	5,997	2,454	-7,418	--	4,963	1,311	2,477	10,998	50,197
Ethane/Ethylene	5,866	--	--	--	-1,227	--	-402	--	2,024	3,017	4,665
Propane/Propylene	8,349	--	3,511	2,077	-4,805	--	2,605	--	138	6,389	25,661
Normal Butane/Butylene	3,025	--	2,448	196	-1,254	--	2,733	97	315	1,270	17,127
Isobutane/Isobutylene	1,476	--	38	181	-132	--	27	1,214	--	322	2,744
Other Liquids	--	29,629	--	168	-5,445	-1,735	-860	22,250	903	324	64,041
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	29,630	--	68	-16,644	-2,892	-167	9,590	739	0	7,333
Hydrogen	--	--	--	--	--	1,115	--	1,115	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	29,630	--	14	-16,644	-3,986	-164	8,439	738	0	7,306
Fuel Ethanol	--	27,549	--	--	-16,297	-3,197	-440	7,933	562	0	6,446
Renewable Fuels Except Fuel Ethanol	--	2,081	--	14	-347	-789	276	506	177	0	860
Other Hydrocarbons	--	--	--	54	--	-21	-3	36	--	0	27
Unfinished Oils	--	--	--	--	-508	--	1,012	-1,913	69	324	14,766
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	100	11,707	1,157	-1,705	14,573	95	0	41,942
Reformulated	--	--	--	--	4,001	-2,702	-1,391	2,690	--	0	5,504
Conventional	--	-1	--	100	7,706	3,859	-314	11,883	95	0	36,438
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	122	143,076	894	4,761	2,829	-2,937	--	1,853	152,766	60,313
Finished Motor Gasoline	--	122	83,198	--	920	2,041	-472	--	49	86,704	6,268
Reformulated	--	--	11,435	--	--	2,770	--	--	--	14,205	--
Conventional	--	122	71,763	--	920	-729	-472	--	49	72,499	6,268
Finished Aviation Gasoline	--	--	85	2	20	--	-50	--	--	157	129
Kerosene-Type Jet Fuel	--	--	7,617	--	815	--	-306	--	844	7,894	6,267
Kerosene	--	--	13	--	--	--	4	--	1	8	121
Distillate Fuel Oil	--	--	33,464	51	3,838	789	-931	--	18	39,054	31,389
15 ppm sulfur and under	--	--	33,338	2	3,833	789	-1,032	--	0	38,994	30,600
Greater than 15 ppm to 500 ppm sulfur	--	--	244	--	5	--	55	--	17	177	311
Greater than 500 ppm sulfur	--	--	-118	49	--	--	46	--	1	-116	478
Residual Fuel Oil ⁶	--	--	1,706	142	-1,073	--	-23	--	264	534	1,473
Less than 0.31 percent sulfur	--	--	1	--	--	--	-4	--	NA	NA	6
0.31 to 1.00 percent sulfur	--	--	329	118	--	--	14	--	NA	NA	203
Greater than 1.00 percent sulfur	--	--	1,376	24	-1,039	--	-33	--	NA	NA	1,264
Petrochemical Feedstocks	--	--	1,187	161	-118	--	84	--	--	1,146	686
Naphtha for Petro. Feed. Use	--	--	1,020	84	-118	--	63	--	--	923	530
Other Oils for Petro. Feed. Use	--	--	167	77	--	--	21	--	--	223	156
Special Naphthas	--	--	34	28	82	--	-2	--	--	146	133
Lubricants	--	--	225	210	315	--	16	--	180	554	631
Waxes	--	--	44	6	--	--	6	--	17	27	57
Petroleum Coke	--	--	5,589	29	--	--	-28	--	277	5,369	1,088
Marketable	--	--	4,124	29	--	--	-28	--	277	3,904	1,088
Catalyst	--	--	1,465	--	--	--	--	--	--	1,465	--
Asphalt and Road Oil	--	--	4,840	265	-38	--	-1,236	--	204	6,099	11,951
Still Gas	--	--	4,580	--	--	--	--	--	--	4,580	--
Miscellaneous Products	--	--	494	--	--	--	1	--	0	493	120
Total	80,397	29,156	149,073	71,252	-10,527	2,651	1,317	142,731	13,779	164,175	318,129

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	57,917	--	--	77,583	-15,424	-2,856	1,515	112,781	2,924	0	135,307
Natural Gas Plant Liquids and Liquefied Refinery Gases	21,516	-589	5,885	2,197	-3,232	--	3,484	2,371	8,606	11,316	63,467
Pentanes Plus	2,955	-589	--	5	4,232	--	-1,131	628	5,824	1,282	8,655
Liquefied Petroleum Gases	18,561	--	5,885	2,192	-7,464	--	4,615	1,743	2,782	10,034	54,812
Ethane/Ethylene	5,840	--	--	--	-794	--	496	--	1,860	2,690	5,161
Propane/Propylene	8,290	--	3,510	1,791	-4,838	--	1,644	--	92	7,017	27,305
Normal Butane/Butylene	3,000	--	2,406	147	-1,836	--	2,783	57	830	47	19,910
Isobutane/Isobutylene	1,431	--	-31	254	4	--	-308	1,686	0	280	2,436
Other Liquids	--	29,211	--	172	-4,917	1,500	287	24,544	767	367	64,328
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	29,212	--	54	-17,545	-1,685	3	9,368	664	0	7,336
Hydrogen	--	--	--	--	--	1,024	--	1,024	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	29,212	--	9	-17,545	-2,693	7	8,311	664	0	7,313
Fuel Ethanol	--	27,169	--	--	-17,189	-1,484	221	7,801	474	0	6,667
Renewable Fuels Except Fuel Ethanol	--	2,043	--	9	-356	-1,210	-214	510	190	0	646
Other Hydrocarbons	--	--	--	45	--	-16	-4	33	--	0	23
Unfinished Oils	--	--	--	--	-323	--	-319	-460	89	367	14,447
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	118	12,951	3,185	603	15,636	14	0	42,545
Reformulated	--	--	--	--	4,429	-2,229	245	1,955	--	0	5,749
Conventional	--	-1	--	118	8,522	5,414	358	13,681	14	0	36,796
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	124	140,416	771	8,219	-492	23	--	1,097	147,918	60,336
Finished Motor Gasoline	--	124	82,425	--	1,779	-1,701	574	--	164	81,888	6,842
Reformulated	--	--	11,268	--	--	2,213	--	--	--	13,481	--
Conventional	--	124	71,157	--	1,779	-3,915	574	--	164	68,407	6,842
Finished Aviation Gasoline	--	--	109	--	--	--	31	--	--	78	160
Kerosene-Type Jet Fuel	--	--	7,629	--	1,793	--	840	--	90	8,492	7,107
Kerosene	--	--	70	--	--	--	62	--	--	8	183
Distillate Fuel Oil	--	--	31,474	39	5,574	1,210	17	--	22	38,258	31,406
15 ppm sulfur and under	--	--	31,653	6	5,458	1,210	-186	--	2	38,511	30,414
Greater than 15 ppm to 500 ppm sulfur	--	--	-6	--	116	--	61	--	19	30	372
Greater than 500 ppm sulfur	--	--	-173	33	--	--	142	--	0	-282	620
Residual Fuel Oil ⁶	--	--	2,017	53	-1,219	--	-65	--	146	770	1,408
Less than 0.31 percent sulfur	--	--	1	--	--	--	-2	--	NA	NA	4
0.31 to 1.00 percent sulfur	--	--	353	53	-51	--	8	--	NA	NA	211
Greater than 1.00 percent sulfur	--	--	1,663	--	-1,003	--	-71	--	NA	NA	1,193
Petrochemical Feedstocks	--	--	906	159	-106	--	-36	--	--	995	650
Naphtha for Petro. Feed. Use	--	--	809	89	-122	--	-35	--	--	811	495
Other Oils for Petro. Feed. Use	--	--	97	70	16	--	-1	--	--	184	155
Special Naphthas	--	--	41	43	49	--	-5	--	--	138	128
Lubricants	--	--	288	185	147	--	57	--	160	403	688
Waxes	--	--	34	12	--	--	0	--	19	27	57
Petroleum Coke	--	--	5,535	21	--	--	-197	--	252	5,501	891
Marketable	--	--	4,012	21	--	--	-197	--	252	3,978	891
Catalyst	--	--	1,523	--	--	--	--	--	--	1,523	--
Asphalt and Road Oil	--	--	4,872	259	192	--	-1,260	--	244	6,339	10,691
Still Gas	--	--	4,574	--	--	--	--	--	--	4,574	--
Miscellaneous Products	--	--	442	--	10	--	5	--	0	447	125
Total	79,433	28,746	146,301	80,723	-15,355	-1,848	5,309	139,696	13,394	159,601	323,438

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	55,032	--	--	73,555	-29,774	467	-8,067	104,493	2,854	0	127,240
Natural Gas Plant Liquids and Liquefied Refinery Gases	21,060	-562	3,102	1,823	-3,457	--	249	2,750	8,628	10,339	63,716
Pentanes Plus	2,873	-562	--	2	3,384	--	-594	560	6,832	-1,101	8,061
Liquefied Petroleum Gases	18,187	--	3,102	1,821	-6,841	--	843	2,190	1,796	11,440	55,655
Ethane/Ethylene	5,479	--	--	--	-895	--	-244	--	1,532	3,296	4,917
Propane/Propylene	8,268	--	3,188	1,451	-5,227	--	426	--	79	7,175	27,731
Normal Butane/Butylene	3,001	--	123	184	-999	--	815	566	185	743	20,725
Isobutane/Isobutylene	1,439	--	-209	186	280	--	-154	1,624	--	226	2,282
Other Liquids	--	27,818	--	94	-6,678	11	-1,425	21,417	1,043	210	62,902
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	27,819	--	55	-17,960	-1,143	-791	8,897	665	0	6,544
Hydrogen	--	--	--	--	--	920	--	920	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	27,819	--	--	-17,960	-2,037	-812	7,969	665	0	6,500
Fuel Ethanol	--	26,119	--	--	-17,749	-975	-622	7,436	581	0	6,045
Renewable Fuels Except Fuel Ethanol	--	1,700	--	--	-212	-1,062	-190	533	84	0	455
Other Hydrocarbons	--	--	--	55	--	-26	21	8	--	0	44
Unfinished Oils	--	--	--	--	217	--	726	-895	176	210	15,173
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	39	11,065	1,154	-1,360	13,415	202	0	41,185
Reformulated	--	--	--	--	2,251	-1,474	-354	1,131	0	0	5,395
Conventional	--	-1	--	39	8,814	2,628	-1,006	12,284	202	0	35,790
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	101	131,740	774	9,796	905	-2,096	--	2,537	142,875	58,240
Finished Motor Gasoline	--	101	77,936	--	958	-178	-986	--	841	78,962	5,856
Reformulated	--	--	10,813	--	--	1,422	--	--	--	12,235	--
Conventional	--	101	67,123	--	958	-1,600	-986	--	841	66,727	5,856
Finished Aviation Gasoline	--	--	79	--	--	--	-6	--	--	85	154
Kerosene-Type Jet Fuel	--	--	6,309	--	1,625	--	-153	--	86	8,001	6,954
Kerosene	--	--	55	--	--	--	-13	--	--	68	170
Distillate Fuel Oil	--	--	30,179	81	7,592	1,084	-181	--	373	38,744	31,225
15 ppm sulfur and under	--	--	30,273	42	7,495	1,084	-119	--	1	39,012	30,295
Greater than 15 ppm to 500 ppm sulfur	--	--	23	--	97	--	24	--	203	-107	396
Greater than 500 ppm sulfur	--	--	-117	39	--	--	-86	--	169	-161	534
Residual Fuel Oil ⁶	--	--	1,508	93	-813	--	-174	--	521	441	1,234
Less than 0.31 percent sulfur	--	--	1	--	--	--	-4	--	NA	NA	--
0.31 to 1.00 percent sulfur	--	--	246	84	-51	--	-18	--	NA	NA	193
Greater than 1.00 percent sulfur	--	--	1,261	9	-762	--	-152	--	NA	NA	1,041
Petrochemical Feedstocks	--	--	704	136	-108	--	-22	--	--	754	628
Naphtha for Petro. Feed. Use	--	--	594	80	-91	--	-40	--	--	623	455
Other Oils for Petro. Feed. Use	--	--	110	56	-17	--	18	--	--	131	173
Special Naphthas	--	--	55	45	23	--	21	--	--	102	149
Lubricants	--	--	241	182	153	--	-38	--	192	422	650
Waxes	--	--	34	12	--	--	-8	--	35	19	49
Petroleum Coke	--	--	4,928	28	--	--	-145	--	311	4,790	746
Marketable	--	--	3,464	28	--	--	-145	--	311	3,326	746
Catalyst	--	--	1,464	--	--	--	--	--	--	1,464	--
Asphalt and Road Oil	--	--	5,225	197	347	--	-410	--	179	6,000	10,281
Still Gas	--	--	4,066	--	--	--	--	--	--	4,066	--
Miscellaneous Products	--	--	421	--	19	--	19	--	0	421	144
Total	76,092	27,357	134,842	76,246	-30,113	1,384	-11,339	128,660	15,062	153,425	312,098

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	57,286	--	--	65,168	-21,615	-667	5,666	93,315	1,191	0	132,906
Natural Gas Plant Liquids and Liquefied Refinery Gases	23,542	-595	793	2,299	-2,133	--	-1,289	3,428	6,962	14,805	62,427
Pentanes Plus	3,068	-595	--	4	3,296	--	-195	642	4,545	781	7,866
Liquefied Petroleum Gases	20,474	--	793	2,295	-5,429	--	-1,094	2,786	2,416	14,025	54,561
Ethane/Ethylene	6,345	--	--	--	-1,226	--	324	--	2,106	2,689	5,241
Propane/Propylene	9,251	--	2,999	1,657	-3,079	--	768	--	104	9,956	28,499
Normal Butane/Butylene	3,244	--	-1,895	496	-1,032	--	-1,883	1,402	206	1,088	18,842
Isobutane/Isobutylene	1,634	--	-311	142	-92	--	-303	1,384	--	292	1,979
Other Liquids	--	29,086	--	252	-3,483	-36	-1,865	28,008	778	-1,102	61,037
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	29,087	--	57	-16,833	-2,304	539	9,014	454	0	7,083
Hydrogen	--	--	--	--	--	862	--	862	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	29,087	--	--	-16,833	-3,125	533	8,143	453	0	7,033
Fuel Ethanol	--	27,351	--	--	-16,494	-2,235	469	7,704	449	0	6,514
Renewable Fuels Except Fuel Ethanol	--	1,736	--	--	-339	-890	64	439	4	0	519
Other Hydrocarbons	--	--	--	57	--	-42	6	9	--	0	50
Unfinished Oils	--	--	--	--	-131	--	-1,014	1,877	108	-1,102	14,159
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	195	13,481	2,268	-1,390	17,117	216	0	39,795
Reformulated	--	--	--	--	3,314	-1,387	654	1,273	0	0	6,049
Conventional	--	-1	--	195	10,167	3,654	-2,044	15,844	215	0	33,746
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	97	129,456	849	12,339	857	-6,510	--	1,780	148,328	51,730
Finished Motor Gasoline	--	97	80,988	--	2,088	-32	316	--	88	82,736	6,172
Reformulated	--	--	11,680	--	--	1,522	--	--	--	13,202	--
Conventional	--	97	69,308	--	2,088	-1,554	316	--	88	69,534	6,172
Finished Aviation Gasoline	--	--	53	1	32	--	9	--	--	77	163
Kerosene-Type Jet Fuel	--	--	6,021	--	981	--	-1,428	--	654	7,776	5,526
Kerosene	--	--	126	--	100	--	9	--	240	-23	179
Distillate Fuel Oil	--	--	27,698	83	9,133	890	-4,388	--	37	42,155	26,837
15 ppm sulfur and under	--	--	27,860	80	8,470	890	-4,221	--	1	41,519	26,074
Greater than 15 ppm to 500 ppm sulfur	--	--	-33	--	663	--	-14	--	15	629	382
Greater than 500 ppm sulfur	--	--	-129	3	--	--	-153	--	21	6	381
Residual Fuel Oil ⁶	--	--	1,611	124	-480	--	181	--	112	962	1,415
Less than 0.31 percent sulfur	--	--	--	--	--	--	--	--	NA	NA	--
0.31 to 1.00 percent sulfur	--	--	235	73	-51	--	76	--	NA	NA	269
Greater than 1.00 percent sulfur	--	--	1,376	51	-429	--	105	--	NA	NA	1,146
Petrochemical Feedstocks	--	--	724	139	-106	--	62	--	--	695	690
Naphtha for Petro. Feed. Use	--	--	613	71	-93	--	68	--	--	523	523
Other Oils for Petro. Feed. Use	--	--	111	68	-13	--	-6	--	--	172	167
Special Naphthas	--	--	33	34	--	--	-31	--	--	98	118
Lubricants	--	--	232	202	278	--	-17	--	183	546	633
Waxes	--	--	42	8	--	--	2	--	34	14	51
Petroleum Coke	--	--	4,399	23	--	--	32	--	234	4,156	778
Marketable	--	--	3,011	23	--	--	32	--	234	2,768	778
Catalyst	--	--	1,388	--	--	--	--	--	--	1,388	--
Asphalt and Road Oil	--	--	3,495	234	313	--	-1,254	--	197	5,099	9,027
Still Gas	--	--	3,679	--	--	--	--	--	--	3,679	--
Miscellaneous Products	--	--	355	1	--	--	-3	--	0	359	141
Total	80,828	28,588	130,249	68,568	-14,892	154	-3,998	124,751	10,711	162,032	308,100

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	54,748	--	--	70,472	-8,483	324	9,601	106,601	860	0	142,507
Natural Gas Plant Liquids and Liquefied Refinery Gases	22,758	-593	256	2,415	-1,515	--	-2,090	3,695	8,073	13,643	60,337
Pentanes Plus	2,760	-593	--	4	3,745	--	862	469	5,774	-1,189	8,728
Liquefied Petroleum Gases	19,998	--	256	2,411	-5,260	--	-2,952	3,226	2,299	14,832	51,609
Ethane/Ethylene	6,582	--	--	--	-2,050	--	-250	--	1,965	2,817	4,991
Propane/Propylene	8,776	--	3,406	1,918	-3,057	--	1,224	--	82	9,737	29,723
Normal Butane/Butylene	3,234	--	-3,110	295	-517	--	-3,932	1,696	252	1,886	14,910
Isobutane/Isobutylene	1,406	--	-40	198	364	--	6	1,530	--	392	1,985
Other Liquids	--	28,961	--	390	-9,538	-580	3,584	15,584	754	-689	64,622
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	28,962	--	63	-16,895	-2,121	785	8,677	547	0	7,869
Hydrogen	--	--	--	--	--	1,058	--	1,058	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	28,962	--	--	-16,895	-3,131	797	7,592	547	0	7,831
Fuel Ethanol	--	27,181	--	--	-16,590	-2,216	577	7,261	537	0	7,091
Renewable Fuels Except Fuel Ethanol	--	1,781	--	--	-305	-915	220	331	10	0	740
Other Hydrocarbons	--	--	--	63	--	-48	-12	27	--	0	38
Unfinished Oils	--	--	--	--	-1,194	--	-894	204	185	-689	13,265
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	327	8,551	1,541	3,693	6,703	22	0	43,488
Reformulated	--	--	--	--	1,560	-1,074	36	450	0	0	6,085
Conventional	--	-1	--	327	6,991	2,615	3,657	6,253	22	0	37,403
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	71	132,038	631	9,320	1,590	6,125	--	3,743	133,781	57,855
Finished Motor Gasoline	--	71	76,756	--	1,104	675	393	--	337	77,876	6,565
Reformulated	--	--	11,052	--	--	1,094	--	--	--	12,146	--
Conventional	--	71	65,704	--	1,104	-419	393	--	337	65,730	6,565
Finished Aviation Gasoline	--	--	55	--	--	--	29	--	--	26	192
Kerosene-Type Jet Fuel	--	--	7,414	--	1,398	--	931	--	1,561	6,320	6,457
Kerosene	--	--	138	--	50	--	-19	--	561	-354	160
Distillate Fuel Oil	--	--	31,110	11	7,197	915	3,329	--	238	35,666	30,166
15 ppm sulfur and under	--	--	31,253	7	7,139	915	3,458	--	1	35,855	29,532
Greater than 15 ppm to 500 ppm sulfur	--	--	127	--	58	--	-66	--	203	48	316
Greater than 500 ppm sulfur	--	--	-270	4	--	--	-63	--	34	-237	318
Residual Fuel Oil ⁶	--	--	1,555	56	-736	--	-97	--	210	762	1,318
Less than 0.31 percent sulfur	--	--	--	--	--	--	42	--	NA	NA	42
0.31 to 1.00 percent sulfur	--	--	257	26	-85	--	-94	--	NA	NA	175
Greater than 1.00 percent sulfur	--	--	1,298	30	-651	--	-45	--	NA	NA	1,101
Petrochemical Feedstocks	--	--	785	98	-222	--	32	--	--	629	722
Naphtha for Petro. Feed. Use	--	--	626	73	-187	--	40	--	--	472	563
Other Oils for Petro. Feed. Use	--	--	159	25	-35	--	-8	--	--	157	159
Special Naphthas	--	--	48	39	40	--	12	--	--	115	130
Lubricants	--	--	89	194	231	--	-49	--	137	426	584
Waxes	--	--	14	10	--	--	-12	--	26	10	39
Petroleum Coke	--	--	5,494	17	--	--	416	--	591	4,504	1,194
Marketable	--	--	4,047	17	--	--	416	--	591	3,057	1,194
Catalyst	--	--	1,447	--	--	--	--	--	--	1,447	--
Asphalt and Road Oil	--	--	4,119	206	248	--	1,166	--	83	3,324	10,193
Still Gas	--	--	4,000	--	--	--	--	--	--	4,000	--
Miscellaneous Products	--	--	461	--	10	--	-6	--	0	477	135
Total	77,506	28,439	132,294	73,908	-10,216	1,334	17,220	125,880	13,429	146,736	325,321

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 5. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	56,047	--	--	79,607	-7,394	-11,859	1,997	113,496	908	0	144,504
Natural Gas Plant Liquids and Liquefied Refinery Gases	24,118	-626	717	2,371	-2,137	--	-6,273	3,792	7,348	19,576	54,064
Pentanes Plus	2,820	-626	--	3	5,421	--	1,257	352	5,048	961	9,985
Liquefied Petroleum Gases	21,298	--	717	2,368	-7,558	--	-7,530	3,440	2,300	18,615	44,079
Ethane/Ethylene	7,432	--	--	--	-1,744	--	191	--	1,967	3,530	5,182
Propane/Propylene	9,101	--	3,623	1,904	-5,827	--	-4,371	--	69	13,103	25,352
Normal Butane/Butylene	3,055	--	-2,741	187	-165	--	-3,305	1,958	264	1,419	11,605
Isobutane/Isobutylene	1,710	--	-165	277	178	--	-45	1,482	--	563	1,940
Other Liquids	--	30,387	--	356	-13,582	-1,329	2,725	14,184	852	-1,929	67,347
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	30,388	--	9	-19,589	-1,078	229	8,996	505	0	8,098
Hydrogen	--	--	--	--	--	1,132	--	1,132	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	30,388	--	--	-19,589	-2,244	225	7,826	504	0	8,056
Fuel Ethanol	--	28,527	--	--	-18,946	-1,482	125	7,483	491	0	7,216
Renewable Fuels Except Fuel Ethanol	--	1,861	--	--	-643	-762	100	343	14	0	840
Other Hydrocarbons	--	--	--	9	--	33	4	38	--	0	42
Unfinished Oils	--	--	--	--	-1,689	--	-382	399	223	-1,929	12,883
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	347	7,696	-251	2,878	4,789	124	0	46,366
Reformulated	--	--	--	--	1,346	-458	44	844	--	0	6,129
Conventional	--	-1	--	347	6,350	207	2,834	3,945	124	0	40,237
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	61	137,715	800	5,279	2,517	4,403	--	3,135	138,834	62,258
Finished Motor Gasoline	--	61	78,857	--	415	1,733	743	--	979	79,344	7,308
Reformulated	--	--	11,392	--	--	577	--	--	--	11,969	--
Conventional	--	61	67,465	--	415	1,156	743	--	979	67,375	7,308
Finished Aviation Gasoline	--	--	31	--	52	--	-15	--	--	98	177
Kerosene-Type Jet Fuel	--	--	7,427	--	930	--	464	--	890	7,003	6,921
Kerosene	--	--	348	--	--	--	58	--	--	290	218
Distillate Fuel Oil	--	--	33,110	63	4,202	784	1,728	--	286	36,144	31,894
15 ppm sulfur and under	--	--	32,969	42	4,072	784	1,488	--	0	36,378	31,020
Greater than 15 ppm to 500 ppm sulfur	--	--	152	--	130	--	187	--	254	-159	503
Greater than 500 ppm sulfur	--	--	-11	21	--	--	53	--	32	-75	371
Residual Fuel Oil ⁶	--	--	1,739	146	-538	--	-25	--	198	1,174	1,293
Less than 0.31 percent sulfur	--	--	106	--	--	--	-19	--	NA	NA	23
0.31 to 1.00 percent sulfur	--	--	216	46	--	--	-38	--	NA	NA	137
Greater than 1.00 percent sulfur	--	--	1,417	100	-538	--	32	--	NA	NA	1,133
Petrochemical Feedstocks	--	--	927	162	-126	--	33	--	--	930	755
Naphtha for Petro. Feed. Use	--	--	732	83	-80	--	29	--	--	706	592
Other Oils for Petro. Feed. Use	--	--	195	79	-46	--	4	--	--	224	163
Special Naphthas	--	--	55	39	53	--	23	--	--	124	153
Lubricants	--	--	279	187	191	--	85	--	152	420	669
Waxes	--	--	34	7	--	--	3	--	44	-6	42
Petroleum Coke	--	--	5,866	12	--	--	2	--	475	5,401	1,196
Marketable	--	--	4,348	12	--	--	2	--	475	3,883	1,196
Catalyst	--	--	1,518	--	--	--	--	--	--	1,518	--
Asphalt and Road Oil	--	--	4,268	184	81	--	1,322	--	110	3,101	11,515
Still Gas	--	--	4,287	--	--	--	--	--	--	4,287	--
Miscellaneous Products	--	--	487	--	19	--	-18	--	0	524	117
Total	80,165	29,822	138,432	83,134	-17,834	-10,672	2,852	131,472	12,243	156,480	328,173

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