

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,464	--	--	16,750	13,567	4,209	-103	33,707	2,386	0	14,787
Natural Gas Plant Liquids and Liquefied Refinery Gases	7,387	-17	979	2,570	1,591	--	-1,653	1,155	733	12,275	5,679
Pentanes Plus	828	-17	--	--	-10	--	-34	2	316	517	76
Liquefied Petroleum Gases	6,559	--	979	2,570	1,601	--	-1,619	1,153	417	11,758	5,603
Ethane/Ethylene	1,914	--	5	--	-2,045	--	1	--	--	-127	89
Propane/Propylene	3,220	--	1,134	2,424	3,664	--	-1,559	--	412	11,589	4,148
Normal Butane/Butylene	998	--	-168	92	-5	--	-165	911	2	169	1,126
Isobutane/Isobutylene	427	--	8	54	-13	--	104	242	3	127	240
Other Liquids	--	801	--	18,778	51,659	10,338	8,070	73,858	108	-460	76,776
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	804	--	333	9,226	1,262	1,572	9,965	87	0	9,027
Hydrogen	--	--	--	--	--	140	--	140	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	3	--	--	3	0	--
Renewable Fuels (including Fuel Ethanol)	--	804	--	333	9,226	1,119	1,572	9,825	85	0	9,027
Fuel Ethanol ⁶	--	744	--	7	9,022	1,044	1,202	9,530	84	0	7,288
Renewable Fuels Except Fuel Ethanol	--	60	--	326	204	75	370	295	0	0	1,739
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,785	198	--	705	1,725	13	-460	5,273
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	-3	--	16,660	42,235	9,076	5,793	62,168	7	0	62,476
Reformulated	--	--	--	5,178	8,098	4,982	2,298	15,959	1	0	21,298
Conventional	--	-3	--	11,482	34,137	4,094	3,495	46,209	6	0	41,178
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	109,418	20,746	50,580	-10,195	1,311	--	1,758	167,480	69,229
Finished Motor Gasoline	--	--	90,226	2,198	11,322	-10,120	1,154	--	53	92,419	6,556
Reformulated	--	--	36,274	--	--	-3,853	-3	--	--	32,424	23
Conventional	--	--	53,952	2,198	11,322	-6,267	1,157	--	53	59,995	6,533
Finished Aviation Gasoline	--	--	--	1	36	--	26	--	--	11	195
Kerosene-Type Jet Fuel	--	--	3,176	3,282	11,601	--	727	--	76	17,256	9,505
Kerosene	--	--	69	1	--	--	-128	--	2	196	1,429
Distillate Fuel Oil ⁶	--	--	10,367	10,288	26,949	-75	-1,124	--	382	48,271	38,257
15 ppm sulfur and under	--	--	8,739	7,291	23,954	-75	1,782	--	6	38,120	28,626
Greater than 15 ppm to 500 ppm sulfur	--	--	926	1,315	236	--	-679	--	375	2,781	3,715
Greater than 500 ppm sulfur	--	--	702	1,682	2,759	--	-2,227	--	0	7,370	5,916
Residual Fuel Oil ⁷	--	--	1,153	4,285	105	--	-531	--	568	5,506	7,192
Less than 0.31 percent sulfur	--	--	48	496	--	--	-358	--	NA	NA	1,401
0.31 to 1.00 percent sulfur	--	--	174	887	--	--	-372	--	NA	NA	1,072
Greater than 1.00 percent sulfur	--	--	931	2,902	105	--	199	--	NA	NA	4,719
Petrochemical Feedstocks	--	--	133	50	-61	--	66	--	--	56	140
Naphtha for Petro. Feed. Use	--	--	133	50	-25	--	66	--	--	92	140
Other Oils for Petro. Feed. Use	--	--	--	--	-36	--	--	--	--	-36	--
Special Naphthas	--	--	22	--	--	--	6	--	--	16	32
Lubricants	--	--	391	172	446	--	36	--	166	807	1,241
Waxes	--	--	17	91	--	--	11	--	80	17	153
Petroleum Coke	--	--	1,008	1	--	--	--	--	276	733	--
Marketable	--	--	345	1	--	--	--	--	276	70	--
Catalyst	--	--	663	--	--	--	--	--	--	663	--
Asphalt and Road Oil	--	--	1,439	377	182	--	1,073	--	132	793	4,503
Still Gas	--	--	1,331	--	--	--	--	--	--	1,331	--
Miscellaneous Products	--	--	86	--	--	--	-5	--	21	70	26
Total	8,851	784	110,397	58,844	117,397	4,352	7,625	108,720	4,985	179,294	166,471

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,432	--	--	12,196	13,782	-404	328	24,375	2,304	0	15,115
Natural Gas Plant Liquids and Liquefied Refinery Gases	6,376	-16	617	2,330	2,332	--	-2,400	860	927	12,252	3,279
Pentanes Plus	744	-16	--	1	16	--	12	1	36	696	88
Liquefied Petroleum Gases	5,632	--	617	2,329	2,316	--	-2,412	859	891	11,556	3,191
Ethane/Ethylene	1,476	--	2	--	-1,579	--	0	--	--	-101	89
Propane/Propylene	2,877	--	791	2,201	3,913	--	-2,307	--	732	11,357	1,841
Normal Butane/Butylene	893	--	-130	84	-5	--	-65	679	159	69	1,061
Isobutane/Isobutylene	386	--	-46	44	-13	--	-40	180	0	231	200
Other Liquids	--	779	--	16,371	43,050	8,296	-3,508	71,396	343	265	73,268
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	782	--	201	7,339	1,046	-199	9,242	325	0	8,828
Hydrogen	--	--	--	--	--	117	--	117	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	782	--	201	7,339	928	-199	9,125	324	0	8,828
Fuel Ethanol ⁶	--	704	--	7	7,140	1,227	-117	8,871	324	0	7,171
Renewable Fuels Except Fuel Ethanol	--	78	--	194	199	-299	-82	254	0	0	1,657
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,890	-55	--	-958	2,518	10	265	4,315
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	-3	--	14,280	35,766	7,250	-2,351	59,636	8	0	60,125
Reformulated	--	--	--	3,842	6,685	2,825	-2,339	15,689	2	0	18,959
Conventional	--	-3	--	10,438	29,081	4,424	-12	43,947	5	0	41,166
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	97,124	17,906	45,796	-8,178	-8,243	--	3,409	157,482	60,986
Finished Motor Gasoline	--	--	82,735	1,402	10,563	-8,477	1,461	--	18	84,744	8,017
Reformulated	--	--	33,244	--	--	-1,517	-7	--	--	31,734	16
Conventional	--	--	49,491	1,402	10,563	-6,960	1,468	--	18	53,010	8,001
Finished Aviation Gasoline	--	--	--	1	97	--	10	--	--	88	205
Kerosene-Type Jet Fuel	--	--	1,988	2,708	10,026	--	195	--	15	14,512	9,700
Kerosene	--	--	51	247	--	--	-275	--	2	571	1,154
Distillate Fuel Oil ⁶	--	--	7,644	9,079	24,199	299	-10,485	--	1,015	50,691	27,772
15 ppm sulfur and under	--	--	5,594	6,021	20,995	299	-8,804	--	288	41,425	19,822
Greater than 15 ppm to 500 ppm sulfur	--	--	543	1,100	125	--	-1,092	--	727	2,133	2,623
Greater than 500 ppm sulfur	--	--	1,507	1,958	3,079	--	-589	--	0	7,133	5,327
Residual Fuel Oil ⁷	--	--	1,165	3,847	436	--	271	--	1,055	4,122	7,463
Less than 0.31 percent sulfur	--	--	208	715	--	--	-561	--	NA	NA	840
0.31 to 1.00 percent sulfur	--	--	157	147	--	--	-74	--	NA	NA	998
Greater than 1.00 percent sulfur	--	--	800	2,985	436	--	906	--	NA	NA	5,625
Petrochemical Feedstocks	--	--	31	30	-10	--	-29	--	--	80	111
Naphtha for Petro. Feed. Use	--	--	31	30	--	--	-29	--	--	90	111
Other Oils for Petro. Feed. Use	--	--	--	--	-10	--	--	--	--	-10	--
Special Naphthas	--	--	17	--	--	--	-2	--	--	19	30
Lubricants	--	--	259	146	364	--	-232	--	157	844	1,009
Waxes	--	--	5	74	--	--	9	--	64	6	162
Petroleum Coke	--	--	804	1	--	--	--	--	673	132	--
Marketable	--	--	303	1	--	--	--	--	673	-369	--
Catalyst	--	--	501	--	--	--	--	--	--	501	--
Asphalt and Road Oil	--	--	1,239	371	121	--	834	--	388	509	5,337
Still Gas	--	--	1,106	--	--	--	--	--	--	1,106	--
Miscellaneous Products	--	--	80	--	--	--	0	--	21	59	26
Total	7,808	763	97,741	48,803	104,960	-286	-13,823	96,631	6,983	169,999	152,648

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² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

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Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,579	--	--	19,728	14,908	-1,219	-51	33,415	1,632	0	15,064
Natural Gas Plant Liquids and Liquefied Refinery Gases	7,914	-22	1,085	2,234	1,122	--	396	1,021	930	9,986	3,675
Pentanes Plus	860	-22	--	2	-10	--	77	2	40	711	165
Liquefied Petroleum Gases	7,054	--	1,085	2,232	1,132	--	319	1,019	890	9,275	3,510
Ethane/Ethylene	2,231	--	25	--	-2,094	--	-2	--	--	164	87
Propane/Propylene	3,330	--	1,193	2,161	3,244	--	228	--	736	8,964	2,069
Normal Butane/Butylene	993	--	-107	17	-5	--	61	705	144	-12	1,122
Isobutane/Isobutylene	500	--	-26	54	-13	--	32	314	10	159	232
Other Liquids	--	932	--	16,546	50,805	10,022	-64	76,802	1,193	374	73,203
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	935	--	134	10,036	-169	379	10,340	217	0	9,206
Hydrogen	--	--	--	--	--	137	--	137	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	935	--	134	10,036	-308	379	10,203	216	0	9,206
Fuel Ethanol ⁶	--	805	--	7	9,800	-55	384	9,958	215	0	7,555
Renewable Fuels Except Fuel Ethanol	--	130	--	127	237	-253	-5	245	1	0	1,651
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,435	370	--	557	860	14	374	4,872
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	-3	--	14,977	40,399	10,191	-1,000	65,602	962	0	59,125
Reformulated	--	--	--	4,106	8,318	3,982	857	15,545	4	0	19,816
Conventional	--	-3	--	10,871	32,081	6,209	-1,857	50,057	958	0	39,309
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	111,883	17,333	51,930	-9,864	-648	--	2,447	169,483	60,338
Finished Motor Gasoline	--	--	92,829	1,621	12,419	-10,136	-2,600	--	105	99,228	5,417
Reformulated	--	--	37,273	--	--	-2,734	5	--	--	34,534	21
Conventional	--	--	55,556	1,621	12,419	-7,402	-2,605	--	105	64,693	5,396
Finished Aviation Gasoline	--	--	--	1	94	--	8	--	--	87	213
Kerosene-Type Jet Fuel	--	--	3,144	3,224	11,598	--	-1,126	--	27	19,065	8,574
Kerosene	--	--	-45	1	--	--	-212	--	3	165	942
Distillate Fuel Oil ⁶	--	--	10,314	9,258	26,984	272	2,104	--	729	43,995	29,876
15 ppm sulfur and under	--	--	8,454	6,393	23,073	272	2,621	--	196	35,375	22,443
Greater than 15 ppm to 500 ppm sulfur	--	--	958	1,263	48	--	59	--	395	1,815	2,682
Greater than 500 ppm sulfur	--	--	902	1,602	3,863	--	-576	--	138	6,805	4,751
Residual Fuel Oil ⁷	--	--	1,427	2,277	13	--	-36	--	821	2,932	7,427
Less than 0.31 percent sulfur	--	--	183	135	--	--	445	--	NA	NA	1,285
0.31 to 1.00 percent sulfur	--	--	182	526	--	--	20	--	NA	NA	1,018
Greater than 1.00 percent sulfur	--	--	1,062	1,616	13	--	-501	--	NA	NA	5,124
Petrochemical Feedstocks	--	--	76	4	-27	--	50	--	--	3	161
Naphtha for Petro. Feed. Use	--	--	76	4	--	--	50	--	--	30	161
Other Oils for Petro. Feed. Use	--	--	--	--	-27	--	--	--	--	-27	--
Special Naphthas	--	--	20	--	--	--	1	--	--	19	31
Lubricants	--	--	349	151	485	--	-108	--	174	919	901
Waxes	--	--	3	82	--	--	10	--	83	-8	172
Petroleum Coke	--	--	1,088	1	--	--	--	--	375	714	--
Marketable	--	--	406	1	--	--	--	--	375	32	--
Catalyst	--	--	682	--	--	--	--	--	--	682	--
Asphalt and Road Oil	--	--	1,346	713	364	--	1,255	--	110	1,058	6,592
Still Gas	--	--	1,248	--	--	--	--	--	--	1,248	--
Miscellaneous Products	--	--	84	--	--	--	6	--	19	59	32
Total	9,493	910	112,968	55,841	118,765	-1,062	-367	111,238	6,202	179,843	152,280

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Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,468	--	--	15,274	14,441	3,822	-241	33,897	1,349	0	14,823
Natural Gas Plant Liquids and Liquefied Refinery Gases	8,229	-15	1,627	1,203	-730	--	837	725	1,238	7,514	4,512
Pentanes Plus	925	-15	--	--	40	--	23	--	40	887	188
Liquefied Petroleum Gases	7,304	--	1,627	1,203	-770	--	814	725	1,198	6,627	4,324
Ethane/Ethylene	2,445	--	12	--	-2,448	--	2	--	--	7	89
Propane/Propylene	3,340	--	1,242	1,142	1,696	--	918	--	734	5,768	2,987
Normal Butane/Butylene	1,008	--	398	6	-5	--	-90	449	464	584	1,032
Isobutane/Isobutylene	511	--	-25	55	-13	--	-16	276	0	268	216
Other Liquids	--	913	--	18,239	49,407	10,309	-343	78,848	52	311	72,860
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	916	--	435	7,536	1,599	248	10,206	33	0	9,454
Hydrogen	--	--	--	--	--	127	--	127	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	916	--	435	7,536	1,471	248	10,079	31	0	9,454
Fuel Ethanol ⁶	--	783	--	257	7,479	1,623	308	9,803	31	0	7,863
Renewable Fuels Except Fuel Ethanol	--	133	--	178	57	-152	-60	276	0	0	1,591
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,312	153	--	147	1,994	13	311	5,019
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	-3	--	15,492	41,718	8,709	-738	66,648	6	0	58,387
Reformulated	--	--	--	5,061	10,157	3,324	3,093	15,448	1	0	22,909
Conventional	--	-3	--	10,431	31,561	5,385	-3,831	51,200	5	0	35,478
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	113,387	14,592	46,356	-10,159	4,775	--	2,991	156,410	65,113
Finished Motor Gasoline	--	--	93,532	2,232	8,863	-10,332	-532	--	21	94,807	4,885
Reformulated	--	--	36,699	--	--	-1,666	2	--	--	35,031	23
Conventional	--	--	56,833	2,232	8,863	-8,666	-534	--	21	59,776	4,862
Finished Aviation Gasoline	--	--	--	1	46	--	-28	--	--	75	185
Kerosene-Type Jet Fuel	--	--	3,390	2,690	11,731	--	190	--	8	17,613	8,764
Kerosene	--	--	30	1	--	--	62	--	--	-31	1,004
Distillate Fuel Oil ⁶	--	--	10,858	6,238	24,436	173	3,910	--	1,644	36,151	33,786
15 ppm sulfur and under	--	--	9,340	4,959	22,561	173	4,142	--	467	32,424	26,585
Greater than 15 ppm to 500 ppm sulfur	--	--	606	41	50	--	57	--	858	-218	2,739
Greater than 500 ppm sulfur	--	--	912	1,238	1,825	--	-289	--	319	3,945	4,462
Residual Fuel Oil ⁷	--	--	1,420	2,469	483	--	1,122	--	717	2,533	8,549
Less than 0.31 percent sulfur	--	--	416	2	--	--	-31	--	NA	NA	1,254
0.31 to 1.00 percent sulfur	--	--	170	371	--	--	243	--	NA	NA	1,261
Greater than 1.00 percent sulfur	--	--	834	2,096	483	--	910	--	NA	NA	6,034
Petrochemical Feedstocks	--	--	53	--	-48	--	-29	--	--	34	132
Naphtha for Petro. Feed. Use	--	--	53	--	--	--	-29	--	--	82	132
Other Oils for Petro. Feed. Use	--	--	--	--	-48	--	--	--	--	-48	--
Special Naphthas	--	--	22	--	--	--	0	--	--	22	31
Lubricants	--	--	421	162	529	--	51	--	182	879	952
Waxes	--	--	-3	108	--	--	-5	--	67	43	167
Petroleum Coke	--	--	1,089	195	--	--	--	--	126	1,158	--
Marketable	--	--	402	195	--	--	--	--	126	471	--
Catalyst	--	--	687	--	--	--	--	--	--	687	--
Asphalt and Road Oil	--	--	1,158	496	316	--	35	--	205	1,730	6,627
Still Gas	--	--	1,326	--	--	--	--	--	--	1,326	--
Miscellaneous Products	--	--	91	--	--	--	-1	--	21	71	31
Total	9,697	898	115,014	49,308	109,474	3,972	5,028	113,470	5,630	164,236	157,308

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,593	--	--	19,847	15,836	4,873	1,792	36,034	4,323	0	16,615
Natural Gas Plant Liquids and Liquefied Refinery Gases	8,810	-18	1,867	970	-1,429	--	1,408	328	1,696	6,769	5,920
Pentanes Plus	965	-18	--	--	-10	--	-99	--	51	985	89
Liquefied Petroleum Gases	7,845	--	1,867	970	-1,419	--	1,507	328	1,645	5,783	5,831
Ethane/Ethylene	2,779	--	25	--	-2,948	--	-1	--	--	-143	88
Propane/Propylene	3,479	--	1,276	835	1,547	--	1,248	--	1,454	4,435	4,235
Normal Butane/Butylene	1,110	--	569	--	-5	--	263	20	187	1,204	1,295
Isobutane/Isobutylene	477	--	-3	135	-13	--	-3	308	3	288	213
Other Liquids	--	892	--	20,153	51,257	8,796	-4,013	84,411	249	451	68,847
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	895	--	166	7,332	1,313	-1,139	10,741	105	0	8,315
Hydrogen	--	--	--	--	--	132	--	132	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	895	--	166	7,332	1,180	-1,139	10,609	103	0	8,315
Fuel Ethanol ⁶	--	744	--	8	7,141	1,617	-965	10,376	99	0	6,898
Renewable Fuels Except Fuel Ethanol	--	151	--	158	191	-437	-174	233	5	0	1,417
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,655	-79	--	-287	2,391	21	451	4,732
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	-3	--	17,332	44,004	7,483	-2,587	71,279	124	0	55,800
Reformulated	--	--	--	5,746	11,149	1,222	-2,600	20,716	1	0	20,309
Conventional	--	-3	--	11,586	32,855	6,261	13	50,563	123	0	35,491
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	120,551	13,807	47,949	-8,663	8,811	--	3,180	161,653	73,924
Finished Motor Gasoline	--	--	99,833	2,487	8,782	-9,100	518	--	334	101,151	5,403
Reformulated	--	--	40,276	--	--	611	-7	--	--	40,894	16
Conventional	--	--	59,557	2,487	8,782	-9,710	525	--	334	60,257	5,387
Finished Aviation Gasoline	--	--	--	1	162	--	-45	--	--	208	140
Kerosene-Type Jet Fuel	--	--	3,356	2,896	13,243	--	2,463	--	7	17,025	11,227
Kerosene	--	--	133	--	--	--	32	--	3	98	1,036
Distillate Fuel Oil ⁶	--	--	10,624	4,812	24,767	437	5,262	--	1,238	34,139	39,048
15 ppm sulfur and under	--	--	9,977	4,043	22,490	437	3,924	--	363	32,659	30,509
Greater than 15 ppm to 500 ppm sulfur	--	--	265	40	95	--	389	--	875	-864	3,128
Greater than 500 ppm sulfur	--	--	382	729	2,182	--	949	--	0	2,344	5,411
Residual Fuel Oil ⁷	--	--	1,738	2,537	--	--	676	--	708	2,891	9,225
Less than 0.31 percent sulfur	--	--	521	822	--	--	131	--	NA	NA	1,385
0.31 to 1.00 percent sulfur	--	--	164	5	--	--	293	--	NA	NA	1,554
Greater than 1.00 percent sulfur	--	--	1,053	1,710	--	--	252	--	NA	NA	6,286
Petrochemical Feedstocks	--	--	164	--	-10	--	-6	--	--	160	126
Naphtha for Petro. Feed. Use	--	--	164	--	--	--	-6	--	--	170	126
Other Oils for Petro. Feed. Use	--	--	--	--	-10	--	--	--	--	-10	--
Special Naphthas	--	--	22	--	--	--	-3	--	--	25	28
Lubricants	--	--	415	217	608	--	68	--	172	1,000	1,020
Waxes	--	--	3	118	--	--	58	--	85	-22	225
Petroleum Coke	--	--	1,086	194	--	--	--	--	518	762	--
Marketable	--	--	379	194	--	--	--	--	518	55	--
Catalyst	--	--	707	--	--	--	--	--	--	707	--
Asphalt and Road Oil	--	--	1,737	545	397	--	-209	--	97	2,791	6,418
Still Gas	--	--	1,349	--	--	--	--	--	--	1,349	--
Miscellaneous Products	--	--	91	--	--	--	-3	--	19	75	28
Total	10,403	874	122,418	54,777	113,613	5,006	7,998	120,773	9,448	168,873	165,306

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,515	--	--	16,847	14,031	3,786	-1,160	35,011	2,328	0	15,455
Natural Gas Plant Liquids and Liquefied Refinery Gases	8,788	-16	1,826	888	-1,586	--	803	342	1,652	7,103	6,723
Pentanes Plus	1,045	-16	--	1	15	--	130	--	47	868	219
Liquefied Petroleum Gases	7,743	--	1,826	887	-1,601	--	673	342	1,605	6,235	6,504
Ethane/Ethylene	2,740	--	13	--	-2,750	--	-2	--	--	5	86
Propane/Propylene	3,414	--	1,188	732	1,167	--	101	--	1,550	4,850	4,336
Normal Butane/Butylene	1,168	--	637	30	-5	--	577	27	54	1,172	1,872
Isobutane/Isobutylene	421	--	-12	125	-13	--	-3	315	1	208	210
Other Liquids	--	903	--	20,102	53,539	6,573	74	82,070	118	-1,144	68,921
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	906	--	534	10,008	-1,013	-161	10,510	87	0	8,154
Hydrogen	--	--	--	--	--	134	--	134	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	906	--	534	10,008	-1,148	-161	10,376	85	0	8,154
Fuel Ethanol ⁶	--	753	--	9	9,927	-578	-64	10,090	84	0	6,834
Renewable Fuels Except Fuel Ethanol	--	153	--	525	81	-570	-97	286	1	0	1,320
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,847	-48	--	-44	2,970	17	-1,144	4,688
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	-3	--	17,721	43,579	7,586	279	68,590	14	0	56,079
Reformulated	--	--	--	5,882	9,112	3,087	-566	18,647	0	0	19,743
Conventional	--	-3	--	11,839	34,467	4,499	845	49,943	14	0	36,336
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	117,193	11,440	47,497	-6,472	6,520	--	3,047	160,091	80,444
Finished Motor Gasoline	--	--	96,780	2,431	7,751	-7,008	-132	--	19	100,068	5,271
Reformulated	--	--	39,660	--	--	-1,535	14	--	--	38,111	30
Conventional	--	--	57,120	2,431	7,751	-5,473	-146	--	19	61,957	5,241
Finished Aviation Gasoline	--	--	--	1	52	--	-5	--	--	58	135
Kerosene-Type Jet Fuel	--	--	2,607	2,339	14,136	--	833	--	13	18,236	12,060
Kerosene	--	--	183	--	--	--	243	--	2	-62	1,279
Distillate Fuel Oil ⁶	--	--	11,124	2,864	23,993	536	5,112	--	1,666	31,739	44,160
15 ppm sulfur and under	--	--	9,924	2,179	21,698	536	4,183	--	614	29,540	34,692
Greater than 15 ppm to 500 ppm sulfur	--	--	315	38	241	--	128	--	1,052	-586	3,256
Greater than 500 ppm sulfur	--	--	885	647	2,054	--	801	--	--	2,785	6,212
Residual Fuel Oil ⁷	--	--	1,558	2,346	546	--	804	--	735	2,911	10,029
Less than 0.31 percent sulfur	--	--	323	2	--	--	132	--	NA	NA	1,517
0.31 to 1.00 percent sulfur	--	--	201	999	--	--	121	--	NA	NA	1,675
Greater than 1.00 percent sulfur	--	--	1,034	1,345	546	--	551	--	NA	NA	6,837
Petrochemical Feedstocks	--	--	145	2	-46	--	26	--	--	75	152
Naphtha for Petro. Feed. Use	--	--	145	2	--	--	26	--	--	121	152
Other Oils for Petro. Feed. Use	--	--	--	--	-46	--	--	--	--	-46	--
Special Naphthas	--	--	13	--	--	--	-12	--	--	25	16
Lubricants	--	--	371	127	813	--	42	--	177	1,092	1,062
Waxes	--	--	5	148	--	--	4	--	92	57	229
Petroleum Coke	--	--	1,161	174	--	--	--	--	286	1,049	--
Marketable	--	--	433	174	--	--	--	--	286	321	--
Catalyst	--	--	728	--	--	--	--	--	--	728	--
Asphalt and Road Oil	--	--	1,757	1,008	252	--	-402	--	45	3,374	6,016
Still Gas	--	--	1,395	--	--	--	--	--	--	1,395	--
Miscellaneous Products	--	--	94	--	--	--	7	--	11	76	35
Total	10,303	887	119,019	49,277	113,481	3,887	6,237	117,423	7,145	166,050	171,543

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,508	--	--	21,673	11,955	4,099	-1,294	36,609	3,921	0	14,161
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	9,301	-19	1,659	1,023	-1,719	--	306	337	1,877	7,725	7,029
Pentanes Plus	1,107	-19	--	--	-10	--	37	--	40	1,001	256
Liquefied Petroleum Gases	8,194	--	1,659	1,023	-1,709	--	269	337	1,836	6,725	6,773
Ethane/Ethylene	3,058	--	13	--	-3,133	--	-1	--	--	-61	85
Propane/Propylene	3,490	--	1,168	837	1,442	--	24	--	1,563	5,350	4,360
Normal Butane/Butylene	1,213	--	507	2	-5	--	266	45	273	1,133	2,138
Isobutane/Isobutylene	433	--	-29	184	-13	--	-20	292	0	303	190
Other Liquids	--	1,028	--	21,789	52,683	6,897	-1,939	84,383	153	-200	66,983
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,031	--	477	7,463	2,029	97	10,881	22	0	8,252
Hydrogen	--	--	--	--	--	117	--	117	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,031	--	477	7,463	1,910	97	10,764	20	0	8,252
Fuel Ethanol ⁶	--	876	--	9	7,327	2,561	307	10,447	19	0	7,141
Renewable Fuels Except Fuel Ethanol	--	155	--	468	136	-650	-210	317	1	0	1,111
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,836	-56	--	280	1,668	32	-200	4,968
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	-3	--	19,476	45,276	4,868	-2,316	71,834	99	0	53,763
Reformulated	--	--	--	5,196	8,973	3,056	-2,691	19,916	0	0	17,052
Conventional	--	-3	--	14,280	36,303	1,812	375	51,918	99	0	36,711
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	121,270	9,147	47,992	-6,913	3,795	--	3,581	164,121	84,239
Finished Motor Gasoline	--	--	100,244	833	8,635	-7,429	-331	--	16	102,598	4,940
Reformulated	--	--	40,826	--	--	-682	-12	--	--	40,156	18
Conventional	--	--	59,418	833	8,635	-6,747	-319	--	16	62,442	4,922
Finished Aviation Gasoline	--	--	--	1	95	--	-12	--	--	108	123
Kerosene-Type Jet Fuel	--	--	2,919	1,932	13,556	--	-363	--	14	18,756	11,697
Kerosene	--	--	155	--	--	--	304	--	3	-152	1,583
Distillate Fuel Oil ⁶	--	--	10,824	3,231	24,976	516	5,024	--	1,674	32,850	49,184
15 ppm sulfur and under	--	--	8,993	2,622	22,432	516	3,053	--	471	31,039	37,745
Greater than 15 ppm to 500 ppm sulfur	--	--	219	34	158	--	595	--	807	-991	3,851
Greater than 500 ppm sulfur	--	--	1,612	575	2,386	--	1,376	--	395	2,802	7,588
Residual Fuel Oil ⁷	--	--	1,835	1,854	-188	--	-538	--	1,231	2,808	9,491
Less than 0.31 percent sulfur	--	--	373	2	--	--	-77	--	NA	NA	1,440
0.31 to 1.00 percent sulfur	--	--	185	5	--	--	-596	--	NA	NA	1,079
Greater than 1.00 percent sulfur	--	--	1,277	1,847	-188	--	135	--	NA	NA	6,972
Petrochemical Feedstocks	--	--	183	--	--	--	2	--	--	181	154
Naphtha for Petro. Feed. Use	--	--	183	--	--	--	2	--	--	181	154
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	20	--	--	--	-2	--	--	22	14
Lubricants	--	--	369	186	493	--	-15	--	179	884	1,047
Waxes	--	--	5	116	--	--	32	--	91	-2	261
Petroleum Coke	--	--	1,172	212	--	--	--	--	242	1,142	--
Marketable	--	--	419	212	--	--	--	--	242	389	--
Catalyst	--	--	753	--	--	--	--	--	--	753	--
Asphalt and Road Oil	--	--	2,057	782	425	--	-297	--	114	3,447	5,719
Still Gas	--	--	1,396	--	--	--	--	--	--	1,396	--
Miscellaneous Products	--	--	91	--	--	--	-9	--	17	83	26
Total	10,809	1,009	122,929	53,632	110,911	4,084	868	121,329	9,531	171,646	172,412

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,421	--	--	23,697	14,760	-537	-251	37,189	2,402	0	13,910
Natural Gas Plant Liquids and Liquefied Refinery Gases	9,091	-15	1,475	1,306	-1,200	--	804	484	1,566	7,803	7,833
Pentanes Plus	1,090	-15	--	--	-10	--	106	--	32	927	362
Liquefied Petroleum Gases	8,001	--	1,475	1,306	-1,190	--	698	484	1,534	6,876	7,471
Ethane/Ethylene	2,825	--	6	--	-2,859	--	2	--	--	-30	87
Propane/Propylene	3,529	--	1,061	1,168	1,687	--	445	--	1,237	5,763	4,805
Normal Butane/Butylene	1,214	--	404	2	-5	--	214	198	295	908	2,352
Isobutane/Isobutylene	433	--	4	136	-13	--	37	286	1	236	227
Other Liquids	--	995	--	22,404	55,174	5,835	347	84,229	190	-358	67,330
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	998	--	601	9,052	-431	-666	10,866	20	0	7,586
Hydrogen	--	--	--	--	--	119	--	119	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	998	--	601	9,052	-551	-666	10,747	18	0	7,586
Fuel Ethanol ⁶	--	854	--	86	8,951	-110	-690	10,453	18	0	6,451
Renewable Fuels Except Fuel Ethanol	--	144	--	515	101	-441	24	294	0	0	1,135
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	855	-56	--	123	980	54	-358	5,091
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	-3	--	20,948	46,178	6,266	890	72,383	116	0	54,653
Reformulated	--	--	--	6,383	10,729	2,247	679	18,680	0	0	17,731
Conventional	--	-3	--	14,565	35,449	4,019	211	53,703	116	0	36,922
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	121,828	8,611	49,779	-5,666	6,232	--	2,739	165,581	90,471
Finished Motor Gasoline	--	--	100,383	632	8,502	-6,156	781	--	11	102,569	5,721
Reformulated	--	--	40,836	--	--	-1,576	0	--	--	39,260	18
Conventional	--	--	59,547	632	8,502	-4,580	781	--	11	63,309	5,703
Finished Aviation Gasoline	--	--	--	1	340	--	19	--	--	322	142
Kerosene-Type Jet Fuel	--	--	2,877	1,320	13,369	--	-1,466	--	10	19,022	10,231
Kerosene	--	--	58	--	--	--	136	--	3	-81	1,719
Distillate Fuel Oil ⁶	--	--	11,458	3,235	26,284	490	7,706	--	1,672	32,089	56,890
15 ppm sulfur and under	--	--	9,638	2,223	23,929	490	7,364	--	181	28,735	45,109
Greater than 15 ppm to 500 ppm sulfur	--	--	242	35	148	--	191	--	979	-745	4,042
Greater than 500 ppm sulfur	--	--	1,578	977	2,207	--	151	--	512	4,099	7,739
Residual Fuel Oil ⁷	--	--	1,551	1,956	59	--	-182	--	474	3,274	9,309
Less than 0.31 percent sulfur	--	--	239	1	--	--	-21	--	NA	NA	1,419
0.31 to 1.00 percent sulfur	--	--	184	960	--	--	35	--	NA	NA	1,114
Greater than 1.00 percent sulfur	--	--	1,128	995	59	--	-196	--	NA	NA	6,776
Petrochemical Feedstocks	--	--	174	--	-36	--	12	--	--	126	166
Naphtha for Petro. Feed. Use	--	--	174	--	--	--	12	--	--	162	166
Other Oils for Petro. Feed. Use	--	--	--	--	-36	--	--	--	--	-36	--
Special Naphthas	--	--	27	--	--	--	3	--	--	24	17
Lubricants	--	--	371	158	886	--	-106	--	180	1,341	941
Waxes	--	--	7	49	--	--	28	--	63	-35	289
Petroleum Coke	--	--	1,110	192	--	--	--	--	183	1,119	--
Marketable	--	--	407	192	--	--	--	--	183	416	--
Catalyst	--	--	703	--	--	--	--	--	--	703	--
Asphalt and Road Oil	--	--	2,341	1,068	375	--	-705	--	128	4,361	5,014
Still Gas	--	--	1,383	--	--	--	--	--	--	1,383	--
Miscellaneous Products	--	--	88	--	--	--	6	--	16	66	32
Total	10,512	980	123,303	56,018	118,513	-367	7,132	121,902	6,898	173,025	179,544

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,344	--	--	16,890	15,422	648	727	32,167	1,410	0	14,637
Natural Gas Plant Liquids and Liquefied Refinery Gases	8,674	-13	794	1,022	-360	--	826	1,487	1,928	5,876	8,659
Pentanes Plus	1,023	-13	--	--	14	--	-49	--	29	1,044	313
Liquefied Petroleum Gases	7,651	--	794	1,022	-374	--	875	1,487	1,899	4,832	8,346
Ethane/Ethylene	2,597	--	13	--	-2,721	--	-1	--	--	-110	86
Propane/Propylene	3,461	--	954	822	2,365	--	1,092	--	1,766	4,744	5,897
Normal Butane/Butylene	1,171	--	-60	59	-5	--	-195	1,189	132	39	2,157
Isobutane/Isobutylene	422	--	-113	141	-13	--	-21	298	1	159	206
Other Liquids	--	839	--	20,993	50,402	8,198	1,527	78,577	448	-121	68,857
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	842	--	686	8,755	-224	-165	10,211	12	0	7,421
Hydrogen	--	--	--	--	--	128	--	128	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	842	--	686	8,755	-352	-165	10,083	11	0	7,421
Fuel Ethanol ⁶	--	692	--	454	8,704	-79	-49	9,809	10	0	6,402
Renewable Fuels Except Fuel Ethanol	--	150	--	232	51	-273	-116	274	1	0	1,019
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,047	-27	--	209	1,620	312	-121	5,300
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	-3	--	18,260	41,674	8,422	1,483	66,746	124	0	56,136
Reformulated	--	--	--	6,437	7,529	3,029	1,467	15,528	0	0	19,198
Conventional	--	-3	--	11,823	34,145	5,392	16	51,218	123	0	36,938
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	112,818	10,563	47,590	-8,069	2,456	--	4,302	156,144	92,927
Finished Motor Gasoline	--	--	93,805	1,645	9,148	-8,342	765	--	12	95,478	6,486
Reformulated	--	--	38,452	--	--	-2,618	3	--	--	35,831	21
Conventional	--	--	55,353	1,645	9,148	-5,725	762	--	12	59,647	6,465
Finished Aviation Gasoline	--	--	--	1	514	--	28	--	--	487	170
Kerosene-Type Jet Fuel	--	--	2,620	1,226	12,766	--	-172	--	5	16,779	10,059
Kerosene	--	--	80	2	--	--	45	--	1	36	1,764
Distillate Fuel Oil ⁶	--	--	10,070	2,278	24,035	273	1,262	--	2,372	33,022	58,152
15 ppm sulfur and under	--	--	8,180	1,573	21,668	273	323	--	1,642	29,729	45,432
Greater than 15 ppm to 500 ppm sulfur	--	--	212	39	433	--	158	--	578	-52	4,200
Greater than 500 ppm sulfur	--	--	1,678	666	1,934	--	781	--	152	3,345	8,520
Residual Fuel Oil ⁷	--	--	1,466	4,571	118	--	1,046	--	952	4,157	10,355
Less than 0.31 percent sulfur	--	--	191	1	--	--	15	--	NA	NA	1,434
0.31 to 1.00 percent sulfur	--	--	166	1,394	--	--	500	--	NA	NA	1,614
Greater than 1.00 percent sulfur	--	--	1,109	3,176	118	--	531	--	NA	NA	7,307
Petrochemical Feedstocks	--	--	228	--	-54	--	18	--	--	156	184
Naphtha for Petro. Feed. Use	--	--	228	--	--	--	18	--	--	210	184
Other Oils for Petro. Feed. Use	--	--	--	--	-54	--	--	--	--	-54	--
Special Naphthas	--	--	28	--	--	--	7	--	--	21	24
Lubricants	--	--	367	162	653	--	2	--	172	1,008	943
Waxes	--	--	8	90	--	--	-34	--	61	71	255
Petroleum Coke	--	--	863	2	--	--	--	--	645	220	--
Marketable	--	--	194	2	--	--	--	--	645	-449	--
Catalyst	--	--	669	--	--	--	--	--	--	669	--
Asphalt and Road Oil	--	--	2,085	586	410	--	-503	--	59	3,525	4,511
Still Gas	--	--	1,137	--	--	--	--	--	--	1,137	--
Miscellaneous Products	--	--	61	--	--	--	-8	--	21	48	24
Total	10,018	826	113,612	49,468	113,053	777	5,536	112,231	8,087	161,899	185,080

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,356	--	--	20,978	12,943	2,962	1,158	35,421	1,661	0	15,795
Natural Gas Plant Liquids and Liquefied Refinery Gases	8,749	-14	945	1,642	-620	--	760	2,064	1,282	6,596	9,419
Pentanes Plus	1,022	-14	--	3	-10	--	20	162	31	788	333
Liquefied Petroleum Gases	7,727	--	945	1,639	-610	--	740	1,902	1,251	5,808	9,086
Ethane/Ethylene	2,710	--	19	--	-2,848	--	0	--	--	-119	86
Propane/Propylene	3,426	--	1,130	1,458	2,256	--	1,098	--	1,058	6,114	6,995
Normal Butane/Butylene	1,162	--	-152	89	-5	--	-340	1,610	192	-368	1,817
Isobutane/Isobutylene	429	--	-52	92	-13	--	-18	292	1	181	188
Other Liquids	--	785	--	14,446	49,282	14,346	-2,468	80,943	2,031	-1,647	66,390
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	788	--	669	7,853	1,437	-42	10,742	47	0	7,380
Hydrogen	--	--	--	--	--	125	--	125	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	788	--	669	7,853	1,310	-42	10,617	45	0	7,380
Fuel Ethanol ⁶	--	664	--	65	7,771	1,658	-223	10,337	45	0	6,179
Renewable Fuels Except Fuel Ethanol	--	124	--	604	81	-348	181	280	0	0	1,201
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	478	202	--	-53	689	1,691	-1,647	5,247
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	-3	--	13,299	41,227	12,909	-2,373	69,512	293	0	53,763
Reformulated	--	--	--	4,768	8,330	4,771	-216	18,085	0	0	18,982
Conventional	--	-3	--	8,531	32,897	8,138	-2,157	51,427	293	0	34,781
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	119,151	11,533	52,722	-14,219	700	--	3,663	164,824	93,627
Finished Motor Gasoline	--	--	97,966	3,064	12,238	-14,568	-562	--	43	99,219	5,924
Reformulated	--	--	40,104	--	--	-4,005	3	--	--	36,096	24
Conventional	--	--	57,862	3,064	12,238	-10,563	-565	--	43	63,123	5,900
Finished Aviation Gasoline	--	--	--	1	920	--	-33	--	--	954	137
Kerosene-Type Jet Fuel	--	--	2,906	1,239	12,938	--	-1,224	--	8	18,299	8,835
Kerosene	--	--	91	748	--	--	225	--	144	470	1,989
Distillate Fuel Oil ⁶	--	--	11,500	2,862	25,853	348	3,057	--	1,280	36,227	61,209
15 ppm sulfur and under	--	--	9,999	2,278	23,205	348	1,649	--	1,279	32,902	47,081
Greater than 15 ppm to 500 ppm sulfur	--	--	306	36	358	--	1,093	--	0	-393	5,293
Greater than 500 ppm sulfur	--	--	1,195	548	2,290	--	315	--	1	3,717	8,835
Residual Fuel Oil ⁷	--	--	1,711	2,206	--	--	33	--	1,257	2,627	10,388
Less than 0.31 percent sulfur	--	--	463	--	--	--	8	--	NA	NA	1,442
0.31 to 1.00 percent sulfur	--	--	171	559	--	--	519	--	NA	NA	2,133
Greater than 1.00 percent sulfur	--	--	1,077	1,647	--	--	-494	--	NA	NA	6,813
Petrochemical Feedstocks	--	--	97	2	-9	--	-36	--	--	126	148
Naphtha for Petro. Feed. Use	--	--	97	2	--	--	-36	--	--	135	148
Other Oils for Petro. Feed. Use	--	--	--	--	-9	--	--	--	--	-9	--
Special Naphthas	--	--	25	--	--	--	6	--	--	19	30
Lubricants	--	--	332	156	576	--	82	--	168	814	1,025
Waxes	--	--	1	102	--	--	17	--	58	28	272
Petroleum Coke	--	--	1,103	464	--	--	--	--	523	1,044	--
Marketable	--	--	423	464	--	--	--	--	523	364	--
Catalyst	--	--	680	--	--	--	--	--	--	680	--
Asphalt and Road Oil	--	--	2,030	689	206	--	-872	--	165	3,632	3,639
Still Gas	--	--	1,297	--	--	--	--	--	--	1,297	--
Miscellaneous Products	--	--	92	--	--	--	7	--	17	68	31
Total	10,105	771	120,096	48,599	114,327	3,089	150	118,428	8,637	169,772	185,231

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,307	--	--	21,963	11,043	2,151	-811	36,025	1,250	0	14,984
Natural Gas Plant Liquids and Liquefied Refinery Gases	8,720	-13	913	1,452	-1,151	--	-494	2,252	1,137	7,026	8,925
Pentanes Plus	982	-13	--	2	-10	--	-164	321	16	788	169
Liquefied Petroleum Gases	7,738	--	913	1,450	-1,141	--	-330	1,931	1,122	6,237	8,756
Ethane/Ethylene	3,015	--	18	--	-3,155	--	1	--	--	-123	87
Propane/Propylene	3,209	--	1,184	1,243	2,032	--	91	--	1,072	6,505	7,086
Normal Butane/Butylene	1,118	--	-250	75	-5	--	-416	1,580	49	-275	1,401
Isobutane/Isobutylene	396	--	-39	132	-13	--	-6	351	1	130	182
Other Liquids	--	861	--	10,868	49,494	10,641	-1,533	73,374	1,725	-1,702	64,857
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	864	--	668	8,527	425	-3	10,121	366	0	7,377
Hydrogen	--	--	--	--	--	134	--	134	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	864	--	667	8,527	291	-3	9,987	365	0	7,377
Fuel Ethanol ⁶	--	743	--	67	8,405	744	-72	9,666	364	0	6,107
Renewable Fuels Except Fuel Ethanol	--	121	--	600	122	-453	69	321	0	0	1,270
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0	--
Unfinished Oils	--	--	--	1,122	-28	--	208	1,236	1,352	-1,702	5,455
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	-3	--	9,078	40,995	10,216	-1,738	62,017	7	0	52,025
Reformulated	--	--	--	2,807	7,992	3,034	-1,113	14,945	1	0	17,869
Conventional	--	-3	--	6,271	33,003	7,182	-625	47,072	6	0	34,156
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	112,276	11,015	47,941	-10,567	6,536	--	2,431	151,698	100,163
Finished Motor Gasoline	--	--	91,223	1,687	10,775	-10,960	629	--	384	91,712	6,553
Reformulated	--	--	37,623	--	--	-2,671	4	--	--	34,948	28
Conventional	--	--	53,600	1,687	10,775	-8,289	625	--	384	56,763	6,525
Finished Aviation Gasoline	--	--	--	1	667	--	38	--	--	630	175
Kerosene-Type Jet Fuel	--	--	3,163	1,319	11,475	--	-291	--	13	16,235	8,544
Kerosene	--	--	170	335	--	--	88	--	0	417	2,077
Distillate Fuel Oil ⁶	--	--	11,368	3,995	23,987	393	5,678	--	597	33,468	66,887
15 ppm sulfur and under	--	--	9,878	2,321	21,763	393	4,035	--	597	29,723	51,116
Greater than 15 ppm to 500 ppm sulfur	--	--	359	364	196	--	904	--	--	15	6,197
Greater than 500 ppm sulfur	--	--	1,131	1,310	2,028	--	739	--	--	3,730	9,574
Residual Fuel Oil ⁷	--	--	1,480	2,952	--	--	407	--	365	3,660	10,795
Less than 0.31 percent sulfur	--	--	190	--	--	--	30	--	NA	NA	1,472
0.31 to 1.00 percent sulfur	--	--	190	598	--	--	-64	--	NA	NA	2,069
Greater than 1.00 percent sulfur	--	--	1,100	2,354	--	--	441	--	NA	NA	7,254
Petrochemical Feedstocks	--	--	116	100	-9	--	3	--	--	204	151
Naphtha for Petro. Feed. Use	--	--	116	100	--	--	3	--	--	213	151
Other Oils for Petro. Feed. Use	--	--	--	--	-9	--	--	--	--	-9	--
Special Naphthas	--	--	23	--	--	--	-1	--	--	24	29
Lubricants	--	--	386	137	721	--	111	--	154	979	1,136
Waxes	--	--	0	79	--	--	6	--	50	23	278
Petroleum Coke	--	--	1,162	1	--	--	--	--	802	361	--
Marketable	--	--	448	1	--	--	--	--	802	-353	--
Catalyst	--	--	714	--	--	--	--	--	--	714	--
Asphalt and Road Oil	--	--	1,768	409	325	--	-132	--	52	2,582	3,507
Still Gas	--	--	1,323	--	--	--	--	--	--	1,323	--
Miscellaneous Products	--	--	94	--	--	--	0	--	13	81	31
Total	10,027	848	113,189	45,298	107,327	2,226	3,698	111,651	6,544	157,022	188,929

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,473	--	--	21,806	11,784	3,327	1,167	35,500	1,723	0	16,151
Natural Gas Plant Liquids and Liquefied Refinery Gases	9,362	-13	436	1,863	-645	--	-643	1,503	1,519	8,624	8,282
Pentanes Plus	1,085	-13	--	--	-11	--	40	95	30	896	209
Liquefied Petroleum Gases	8,277	--	436	1,863	-634	--	-683	1,408	1,489	7,728	8,073
Ethane/Ethylene	3,174	--	19	--	-3,224	--	31	--	--	-62	118
Propane/Propylene	3,478	--	1,217	1,612	2,608	--	-363	--	1,203	8,075	6,723
Normal Butane/Butylene	1,173	--	-800	84	-5	--	-361	996	286	-469	1,040
Isobutane/Isobutylene	452	--	0	167	-13	--	10	412	0	184	192
Other Liquids	--	864	--	14,766	56,103	9,348	4,362	77,387	1,199	-1,867	69,219
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	867	--	769	8,671	1,624	1,481	10,329	121	0	8,858
Hydrogen	--	--	--	--	--	137	--	137	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	867	--	769	8,671	1,486	1,481	10,192	120	0	8,858
Fuel Ethanol ⁶	--	732	--	5	8,467	1,988	1,111	9,962	119	0	7,218
Renewable Fuels Except Fuel Ethanol	--	135	--	764	204	-502	370	230	1	0	1,640
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	513	-68	--	22	1,218	1,072	-1,867	5,477
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	-3	--	13,484	47,500	7,724	2,859	65,840	6	0	54,884
Reformulated	--	--	--	6,764	8,987	2,398	1,888	16,260	1	0	19,757
Conventional	--	-3	--	6,720	38,513	5,326	971	49,580	5	0	35,127
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	115,679	11,847	49,903	-9,344	494	--	3,281	164,310	100,657
Finished Motor Gasoline	--	--	95,712	2,448	10,376	-9,712	-715	--	14	99,525	5,838
Reformulated	--	--	38,921	--	--	-2,572	-12	--	--	36,361	16
Conventional	--	--	56,791	2,448	10,376	-7,140	-703	--	14	63,164	5,822
Finished Aviation Gasoline	--	--	--	1	959	--	-34	--	--	994	141
Kerosene-Type Jet Fuel	--	--	2,942	1,394	12,768	--	1,529	--	17	15,558	10,073
Kerosene	--	--	128	258	--	--	-103	--	1	488	1,974
Distillate Fuel Oil ⁶	--	--	10,865	4,027	24,887	368	-1,811	--	1,673	40,285	65,076
15 ppm sulfur and under	--	--	9,269	2,733	21,556	368	-1,014	--	943	33,997	50,102
Greater than 15 ppm to 500 ppm sulfur	--	--	275	38	267	--	-721	--	730	571	5,476
Greater than 500 ppm sulfur	--	--	1,321	1,256	3,064	--	-76	--	0	5,717	9,498
Residual Fuel Oil ⁷	--	--	1,481	3,224	107	--	802	--	992	3,018	11,597
Less than 0.31 percent sulfur	--	--	269	809	100	--	193	--	NA	NA	1,665
0.31 to 1.00 percent sulfur	--	--	162	628	--	--	558	--	NA	NA	2,627
Greater than 1.00 percent sulfur	--	--	1,050	1,787	7	--	51	--	NA	NA	7,305
Petrochemical Feedstocks	--	--	105	--	2	--	0	--	--	107	151
Naphtha for Petro. Feed. Use	--	--	105	--	48	--	0	--	--	153	151
Other Oils for Petro. Feed. Use	--	--	--	--	-46	--	--	--	--	-46	--
Special Naphthas	--	--	20	--	--	--	1	--	--	19	30
Lubricants	--	--	349	168	472	--	74	--	139	776	1,210
Waxes	--	--	13	74	--	--	23	--	47	17	301
Petroleum Coke	--	--	1,221	1	--	--	--	--	314	908	--
Marketable	--	--	479	1	--	--	--	--	314	166	--
Catalyst	--	--	742	--	--	--	--	--	--	742	--
Asphalt and Road Oil	--	--	1,430	252	420	--	722	--	62	1,318	4,229
Still Gas	--	--	1,314	--	--	--	--	--	--	1,314	--
Miscellaneous Products	--	--	99	--	-88	--	6	--	22	-17	37
Total	10,835	851	116,115	50,282	117,145	3,331	5,380	114,390	7,722	171,066	194,309

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