

**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, January 2015**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,464	58,899	171,888	23,849	34,646	290,746	9,379
Alaskan .....	--	--	--	--	--	15,510	500
Lower 48 States .....	--	--	--	--	--	275,236	8,879
Imports (PAD District of Entry) .....	16,750	70,637	90,880	10,475	33,573	222,315	7,171
Commercial .....	16,750	70,637	90,880	10,475	33,573	222,315	7,171
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	13,567	-8,760	3,549	-14,395	6,038	--	--
Adjustments <sup>1</sup> .....	4,209	1,989	3,876	-670	362	9,766	315
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-103	12,358	13,438	892	1,760	28,345	914
Commercial .....	--	--	13,441	--	--	28,348	914
SPR .....	--	--	-3	--	--	-3	0
Refinery Inputs .....	33,707	106,293	248,385	17,896	72,859	479,140	15,456
Exports .....	2,386	4,114	8,370	471	1	15,342	495
<b>Ending Stocks</b>							
Total .....	14,787	116,913	880,450	17,304	50,715	1,080,169	--
Commercial .....	14,787	116,913	189,494	17,304	50,715	389,213	--
Refinery .....	12,567	14,620	46,870	2,456	24,687	101,200	--
Tank Farms and Pipelines .....	2,220	102,293	142,624	14,848	22,209	284,194	--
Cushing, Oklahoma .....	--	41,080	--	--	--	--	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,819	3,819	--
SPR .....	--	--	690,956	--	--	690,956	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	64.0	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	37.3	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	141	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	16,750	70,637	90,880	10,475	33,573	222,315	7,171
PAD District of Processing .....	18,930	63,788	97,152	8,362	34,083	222,315	7,171

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, February 2015**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,432	52,968	159,246	21,878	30,941	266,465	9,517
Alaskan .....	--	--	--	--	--	13,659	488
Lower 48 States .....	--	--	--	--	--	252,807	9,029
Imports (PAD District of Entry) .....	12,196	66,069	81,839	9,835	28,868	198,807	7,100
Commercial .....	12,196	66,069	81,839	9,835	28,868	198,807	7,100
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	13,782	-6,050	175	-11,813	3,905	--	--
Adjustments <sup>1</sup> .....	-404	-487	2,845	-1,944	2,759	2,768	99
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	328	9,742	12,787	291	2,949	26,097	932
Commercial .....	--	--	12,790	--	--	26,100	932
SPR .....	--	--	-3	--	--	-3	0
Refinery Inputs .....	24,375	99,743	224,691	17,231	63,524	429,564	15,342
Exports .....	2,304	3,015	6,627	434	--	12,380	442
<b>Ending Stocks</b>							
Total .....	15,115	126,655	893,237	17,595	53,664	1,106,266	--
Commercial .....	15,115	126,655	202,284	17,595	53,664	415,313	--
Refinery .....	12,699	14,386	45,622	2,300	23,377	98,384	--
Tank Farms and Pipelines .....	2,416	112,269	156,662	15,295	25,390	312,032	--
Cushing, Oklahoma .....	--	49,739	--	--	--	--	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	4,897	4,897	--
SPR .....	--	--	690,953	--	--	690,953	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	62.5	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	37.3	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	149	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	12,196	66,069	81,839	9,835	28,868	198,807	7,100
PAD District of Processing .....	13,533	60,432	87,432	8,409	29,001	198,807	7,100

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, March 2015**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,579	59,497	176,387	24,580	34,488	296,531	9,566
Alaskan .....	--	--	--	--	--	15,685	506
Lower 48 States .....	--	--	--	--	--	280,846	9,060
Imports (PAD District of Entry) .....	19,728	72,732	96,122	11,197	35,581	235,360	7,592
Commercial .....	19,728	72,732	96,122	11,197	35,581	235,360	7,592
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	14,908	-5,831	961	-13,973	3,936	--	--
Adjustments <sup>1</sup> .....	-1,219	-1,749	-2,423	-1,623	1,413	-5,602	-181
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-51	12,721	9,393	2,382	3,439	27,884	899
Commercial .....	--	--	9,396	--	--	27,887	900
SPR .....	--	--	-3	--	--	-3	0
Refinery Inputs .....	33,415	108,900	253,337	17,519	71,669	484,840	15,640
Exports .....	1,632	3,027	8,317	281	309	13,565	438
<b>Ending Stocks</b>							
Total .....	15,064	139,376	902,630	19,977	57,103	1,134,150	--
Commercial .....	15,064	139,376	211,680	19,977	57,103	443,200	--
Refinery .....	12,111	15,497	48,901	2,920	24,229	103,658	--
Tank Farms and Pipelines .....	2,953	123,879	162,779	17,057	30,214	336,882	--
Cushing, Oklahoma .....	--	59,357	--	--	--	--	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	2,660	2,660	--
SPR .....	--	--	690,950	--	--	690,950	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	60.9	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	36.7	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	125	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	19,728	72,732	96,122	11,197	35,581	235,360	7,592
PAD District of Processing .....	21,381	67,160	101,991	8,949	35,879	235,360	7,592

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, April 2015**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,468	56,856	173,208	23,860	33,409	288,801	9,627
Alaskan .....	--	--	--	--	--	15,297	510
Lower 48 States .....	--	--	--	--	--	273,504	9,117
Imports (PAD District of Entry) .....	15,274	71,104	89,602	10,127	30,122	216,229	7,208
Commercial .....	15,274	71,104	89,602	10,127	30,122	216,229	7,208
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	14,441	-13,426	10,394	-13,389	1,980	--	--
Adjustments <sup>1</sup> .....	3,822	473	4,033	-1,560	3,864	10,633	354
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-241	68	9,615	740	-672	9,510	317
Commercial .....	--	--	9,618	--	--	9,513	317
SPR .....	--	--	-3	--	--	-3	0
Refinery Inputs .....	33,897	110,992	257,645	17,983	67,667	488,184	16,273
Exports .....	1,349	3,947	9,977	315	2,381	17,969	599
<b>Ending Stocks</b>							
Total .....	14,823	139,444	912,245	20,717	56,431	1,143,660	--
Commercial .....	14,823	139,444	221,298	20,717	56,431	452,713	--
Refinery .....	11,506	15,468	48,228	2,996	23,756	101,954	--
Tank Farms and Pipelines .....	3,317	123,976	173,070	17,721	27,553	345,637	--
Cushing, Oklahoma .....	--	61,456	--	--	--	--	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	5,122	5,122	--
SPR .....	--	--	690,947	--	--	690,947	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	60.4	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	36.2	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	156	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	15,274	71,104	89,602	10,127	30,122	216,229	7,208
PAD District of Processing .....	16,144	65,296	96,069	8,451	30,269	216,229	7,208

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

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Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

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**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, May 2015**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,593	59,306	174,958	24,320	33,440	293,617	9,472
Alaskan .....	--	--	--	--	--	14,651	473
Lower 48 States .....	--	--	--	--	--	278,967	8,999
Imports (PAD District of Entry) .....	19,847	65,664	97,887	8,701	32,505	224,604	7,245
Commercial .....	19,847	65,664	97,887	8,701	32,505	224,604	7,245
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	15,836	-13,694	9,587	-15,434	3,706	--	--
Adjustments <sup>1</sup> .....	4,873	876	-3,075	-591	2,129	4,213	136
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	1,792	-3,845	524	-1,757	932	-2,354	-76
Commercial .....	--	--	-874	--	--	-3,752	-121
SPR .....	--	--	1,398	--	--	1,398	45
Refinery Inputs .....	36,034	113,904	269,249	18,622	70,641	508,450	16,402
Exports .....	4,323	2,093	9,585	130	207	16,338	527
<b>Ending Stocks</b>							
Total .....	16,615	135,599	912,769	18,960	57,363	1,141,306	--
Commercial .....	16,615	135,599	220,424	18,960	57,363	448,961	--
Refinery .....	13,131	14,975	46,801	2,713	23,842	101,462	--
Tank Farms and Pipelines .....	3,484	120,624	173,623	16,247	28,085	342,063	--
Cushing, Oklahoma .....	--	59,576	--	--	--	--	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	5,436	5,436	--
SPR .....	--	--	692,345	--	--	692,345	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	60.7	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	35.9	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	149	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	1,400	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	19,847	65,664	97,887	8,701	32,505	224,604	7,245
PAD District of Processing .....	20,632	59,960	103,636	7,777	32,599	224,604	7,245

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<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

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Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, June 2015**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,515	57,387	167,070	22,980	30,637	279,588	9,320
Alaskan .....	--	--	--	--	--	13,398	447
Lower 48 States .....	--	--	--	--	--	266,190	8,873
Imports (PAD District of Entry) .....	16,847	65,266	93,338	9,009	35,158	219,618	7,321
Commercial .....	16,847	65,266	93,338	9,009	35,158	219,618	7,321
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	14,031	-10,603	5,810	-14,120	4,882	--	--
Adjustments <sup>1</sup> .....	3,786	319	2,952	497	-976	6,578	219
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-1,160	-1,657	-3,131	-361	-2,296	-8,605	-287
Commercial .....	--	--	-4,677	--	--	-10,151	-338
SPR .....	--	--	1,546	--	--	1,546	52
Refinery Inputs .....	35,011	111,139	264,430	18,464	71,990	501,034	16,701
Exports .....	2,328	2,887	7,871	263	6	13,355	445
<b>Ending Stocks</b>							
Total .....	15,455	133,942	909,638	18,599	55,067	1,132,701	--
Commercial .....	15,455	133,942	215,747	18,599	55,067	438,810	--
Refinery .....	12,385	15,074	47,550	2,529	24,493	102,031	--
Tank Farms and Pipelines .....	3,070	118,868	168,197	16,070	26,756	332,961	--
Cushing, Oklahoma .....	--	55,976	--	--	--	--	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,818	3,818	--
SPR .....	--	--	693,891	--	--	693,891	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	61.3	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	35.7	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	140	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	1,549	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	16,847	65,266	93,338	9,009	35,158	219,618	7,321
PAD District of Processing .....	17,842	60,449	98,026	8,142	35,159	219,618	7,321

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

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**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, July 2015**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,508	58,697	176,648	23,661	31,450	291,964	9,418
Alaskan .....	--	--	--	--	--	13,941	450
Lower 48 States .....	--	--	--	--	--	278,024	8,969
Imports (PAD District of Entry) .....	21,673	67,732	92,125	8,958	37,672	228,160	7,360
Commercial .....	21,673	67,732	92,125	8,958	37,672	228,160	7,360
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	11,955	-7,079	4,025	-14,015	5,114	--	--
Adjustments <sup>1</sup> .....	4,099	1,557	-514	1,519	628	7,289	235
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-1,294	-150	-8,202	349	-3,461	-12,758	-412
Commercial .....	--	--	-9,445	--	--	-14,001	-452
SPR .....	--	--	1,243	--	--	1,243	40
Refinery Inputs .....	36,609	118,280	270,691	19,337	78,321	523,238	16,879
Exports .....	3,921	2,777	9,796	437	3	16,934	546
<b>Ending Stocks</b>							
Total .....	14,161	133,792	901,436	18,948	51,606	1,119,943	--
Commercial .....	14,161	133,792	206,302	18,948	51,606	424,809	--
Refinery .....	11,322	14,644	47,036	2,508	23,537	99,047	--
Tank Farms and Pipelines .....	2,839	119,148	159,266	16,440	25,344	323,037	--
Cushing, Oklahoma .....	--	57,242	--	--	--	--	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	2,725	2,725	--
SPR .....	--	--	695,134	--	--	695,134	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	62.1	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	35.8	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	151	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	1,245	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	21,673	67,732	92,125	8,958	37,672	228,160	7,360
PAD District of Processing .....	22,115	62,479	97,648	8,246	37,672	228,160	7,360

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, August 2015**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,421	57,917	177,641	23,742	30,195	290,916	9,384
Alaskan .....	--	--	--	--	--	12,643	408
Lower 48 States .....	--	--	--	--	--	278,273	8,977
Imports (PAD District of Entry) .....	23,697	77,583	88,357	10,698	38,877	239,212	7,717
Commercial .....	23,697	77,583	88,357	10,698	38,877	239,212	7,717
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	14,760	-15,424	8,057	-12,683	5,291	--	--
Adjustments <sup>1</sup> .....	-537	-2,856	6,013	-3,462	3,747	2,905	94
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-251	1,515	2,024	-907	-1,341	1,040	34
Commercial .....	--	--	2,028	--	--	1,044	34
SPR .....	--	--	-4	--	--	-4	0
Refinery Inputs .....	37,189	112,781	269,100	19,188	79,449	517,707	16,700
Exports .....	2,402	2,924	8,945	14	2	14,286	461
<b>Ending Stocks</b>							
Total .....	13,910	135,307	903,460	18,041	50,265	1,120,983	--
Commercial .....	13,910	135,307	208,330	18,041	50,265	425,853	--
Refinery .....	11,204	15,382	48,902	2,487	22,716	100,691	--
Tank Farms and Pipelines .....	2,706	119,925	159,428	15,554	23,140	320,753	--
Cushing, Oklahoma .....	--	56,824	--	--	--	--	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	4,409	4,409	--
SPR .....	--	--	695,130	--	--	695,130	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	62.0	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	35.4	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	130	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	23,697	77,583	88,357	10,698	38,877	239,212	7,717
PAD District of Processing .....	24,177	70,935	95,363	9,738	38,999	239,212	7,717

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.



**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, September 2015**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,344	55,032	173,039	22,138	31,131	282,684	9,423
Alaskan .....	--	--	--	--	--	14,173	472
Lower 48 States .....	--	--	--	--	--	268,511	8,950
Imports (PAD District of Entry) .....	16,890	73,555	80,393	9,679	36,321	216,838	7,228
Commercial .....	16,890	73,555	80,393	9,679	36,321	216,838	7,228
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	15,422	-29,774	21,484	-12,957	5,825	--	--
Adjustments <sup>1</sup> .....	648	467	-1,747	-419	2,145	1,094	36
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	727	-8,067	10,529	387	-302	3,274	109
Commercial .....	--	--	10,531	--	--	3,276	109
SPR .....	--	--	-2	--	--	-2	0
Refinery Inputs .....	32,167	104,493	254,604	18,040	75,724	485,028	16,168
Exports .....	1,410	2,854	8,036	15	--	12,314	410
<b>Ending Stocks</b>							
Total .....	14,637	127,240	913,989	18,428	49,963	1,124,257	--
Commercial .....	14,637	127,240	218,861	18,428	49,963	429,129	--
Refinery .....	11,390	13,916	51,903	2,196	22,651	102,056	--
Tank Farms and Pipelines .....	3,247	113,324	166,958	16,232	24,241	324,002	--
Cushing, Oklahoma .....	--	53,433	--	--	--	--	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,071	3,071	--
SPR .....	--	--	695,128	--	--	695,128	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	61.8	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	35.3	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	154	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	16,890	73,555	80,393	9,679	36,321	216,838	7,228
PAD District of Processing .....	17,268	65,413	88,847	8,316	36,994	216,838	7,228

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, October 2015**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,356	57,286	175,494	23,114	32,847	290,097	9,358
Alaskan .....	--	--	--	--	--	15,408	497
Lower 48 States .....	--	--	--	--	--	274,690	8,861
Imports (PAD District of Entry) .....	20,978	65,168	84,905	11,646	37,474	220,171	7,102
Commercial .....	20,978	65,168	84,905	11,646	37,474	220,171	7,102
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	12,943	-21,615	16,923	-12,967	4,715	--	--
Adjustments <sup>1</sup> .....	2,962	-667	5,833	-2,212	4,037	9,953	321
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	1,158	5,666	13,823	801	4,634	26,082	841
Commercial .....	--	--	13,825	--	--	26,084	841
SPR .....	--	--	-2	--	--	-2	0
Refinery Inputs .....	35,421	93,315	256,696	18,765	74,439	478,636	15,440
Exports .....	1,661	1,191	12,636	15	0	15,503	500
<b>Ending Stocks</b>							
Total .....	15,795	132,906	927,812	19,229	54,597	1,150,339	--
Commercial .....	15,795	132,906	232,686	19,229	54,597	455,213	--
Refinery .....	12,812	15,160	50,470	2,457	24,866	105,765	--
Tank Farms and Pipelines .....	2,983	117,746	182,216	16,772	25,290	345,007	--
Cushing, Oklahoma .....	--	53,921	--	--	--	--	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	4,441	4,441	--
SPR .....	--	--	695,126	--	--	695,126	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	60.4	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	35.1	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	165	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	20,978	65,168	84,905	11,646	37,474	220,171	7,102
PAD District of Processing .....	22,092	58,375	92,248	9,244	38,212	220,171	7,102

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, November 2015**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,307	54,748	168,465	21,999	32,613	279,132	9,304
Alaskan .....	--	--	--	--	--	15,686	523
Lower 48 States .....	--	--	--	--	--	263,447	8,782
Imports (PAD District of Entry) .....	21,963	70,472	85,445	9,071	34,179	221,130	7,371
Commercial .....	21,963	70,472	85,445	9,071	34,179	221,130	7,371
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	11,043	-8,483	3,766	-12,250	5,924	--	--
Adjustments <sup>1</sup> .....	2,151	324	-291	-115	1,780	3,849	128
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-811	9,601	-9,897	382	1,503	778	26
Commercial .....	--	--	-9,894	--	--	781	26
SPR .....	--	--	-3	--	--	-3	0
Refinery Inputs .....	36,025	106,601	259,995	18,127	72,993	493,741	16,458
Exports .....	1,250	860	7,287	195	0	9,592	320
<b>Ending Stocks</b>							
Total .....	14,984	142,507	917,915	19,611	56,100	1,151,117	--
Commercial .....	14,984	142,507	222,792	19,611	56,100	455,994	--
Refinery .....	11,926	16,212	47,309	2,212	23,775	101,434	--
Tank Farms and Pipelines .....	3,058	126,295	175,483	17,399	26,952	349,187	--
Cushing, Oklahoma .....	--	58,627	--	--	--	--	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	5,373	5,373	--
SPR .....	--	--	695,123	--	--	695,123	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	60.4	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	34.9	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	164	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	21,963	70,472	85,445	9,071	34,179	221,130	7,371
PAD District of Processing .....	22,793	63,821	92,457	7,819	34,240	221,130	7,371

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, December 2015**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,473	56,047	172,812	22,158	33,490	285,980	9,225
Alaskan .....	--	--	--	--	--	16,191	522
Lower 48 States .....	--	--	--	--	--	269,790	8,703
Imports (PAD District of Entry) .....	21,806	79,607	101,693	9,624	32,235	244,965	7,902
Commercial .....	21,806	79,607	101,693	9,624	32,235	244,965	7,902
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	11,784	-7,394	3,391	-12,627	4,846	--	--
Adjustments <sup>1</sup> .....	3,327	-11,859	1,191	81	688	-6,573	-212
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	1,167	1,997	-8,121	135	-1,956	-6,778	-219
Commercial .....	--	--	-8,117	--	--	-6,774	-219
SPR .....	--	--	-4	--	--	-4	0
Refinery Inputs .....	35,500	113,496	278,162	18,615	73,215	518,988	16,742
Exports .....	1,723	908	9,046	486	0	12,162	392
<b>Ending Stocks</b>							
Total .....	16,151	144,504	909,794	19,746	54,144	1,144,339	--
Commercial .....	16,151	144,504	214,675	19,746	54,144	449,220	--
Refinery .....	12,571	14,994	48,133	2,224	22,658	100,580	--
Tank Farms and Pipelines .....	3,580	129,510	166,542	17,522	27,105	344,259	--
Cushing, Oklahoma .....	--	63,507	--	--	--	--	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	4,381	4,381	--
SPR .....	--	--	695,119	--	--	695,119	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	60.7	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	35.0	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	155	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	21,806	79,607	101,693	9,624	32,235	244,965	7,902
PAD District of Processing .....	22,813	72,796	108,937	8,184	32,235	244,965	7,902

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.