

Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,118	--	--	1,083	195	12	57	2,350	0	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	72	0	19	10	--	--	-47	105	19	23
Pentanes Plus	33	0	--	--	--	--	0	28	3	2
Liquefied Petroleum Gases	38	--	19	10	--	--	-46	77	15	21
Ethane/Ethylene	0	--	--	--	--	--	--	--	--	0
Propane/Propylene	13	--	41	10	--	--	-27	--	15	76
Normal Butane/Butylene	13	--	-26	--	--	--	-21	53	1	-45
Isobutane/Isobutylene	13	--	3	--	--	--	2	24	0	-10
Other Liquids	--	24	--	91	257	46	109	304	13	-8
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	24	--	6	96	84	12	196	2	0
Hydrogen	--	--	--	--	--	39	--	39	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	24	--	6	96	44	12	157	2	0
Fuel Ethanol	--	19	--	--	92	43	8	145	2	0
Renewable Fuels Except Fuel Ethanol	--	6	--	6	4	1	4	12	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	71	--	--	108	-32	3	-8
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	14	160	-37	-11	140	8	0
Reformulated	--	--	--	--	75	-10	-39	104	0	0
Conventional	--	--	--	14	86	-27	28	36	8	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	2,908	94	55	-7	37	--	366	2,647
Finished Motor Gasoline	--	--	1,475	2	13	-6	-10	--	55	1,440
Reformulated	--	--	1,039	--	--	1	0	--	--	1,040
Conventional	--	--	437	2	13	-7	-10	--	55	400
Finished Aviation Gasoline	--	--	0	--	--	--	-1	--	--	1
Kerosene-Type Jet Fuel	--	--	430	27	13	--	21	--	19	429
Kerosene	--	--	1	--	--	--	-1	--	0	2
Distillate Fuel Oil	--	--	583	4	31	-1	-10	--	147	480
15 ppm sulfur and under	--	--	551	4	31	-1	2	--	125	457
Greater than 15 ppm to 500 ppm sulfur	--	--	11	0	--	--	-3	--	12	1
Greater than 500 ppm sulfur	--	--	22	1	--	--	-9	--	10	22
Residual Fuel Oil ⁶	--	--	103	52	--	--	29	--	29	97
Less than 0.31 percent sulfur	--	--	1	--	--	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	20	2	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	82	50	--	--	28	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	19	2	-2	--	-3	--	7	16
Waxes	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	153	1	--	--	7	--	108	39
Marketable	--	--	122	1	--	--	7	--	108	8
Catalyst	--	--	31	--	--	--	--	--	--	31
Asphalt and Road Oil	--	--	20	3	--	--	5	--	2	16
Still Gas	--	--	110	--	--	--	--	--	--	110
Miscellaneous Products	--	--	13	--	--	--	0	--	0	13
Total	1,189	24	2,927	1,277	506	51	156	2,759	398	2,662

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,105	--	--	1,031	139	99	105	2,269	--	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	64	0	17	7	--	--	-26	75	17	20
Pentanes Plus	29	0	--	--	--	--	-1	24	3	3
Liquefied Petroleum Gases	35	--	17	7	--	--	-25	51	14	18
Ethane/Ethylene	0	--	--	--	--	--	--	--	--	0
Propane/Propylene	12	--	40	7	--	--	-12	--	13	57
Normal Butane/Butylene	14	--	-28	--	--	--	-16	30	1	-28
Isobutane/Isobutylene	9	--	5	--	--	--	3	21	0	-10
Other Liquids	--	24	--	85	297	3	-38	456	14	-23
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	24	--	10	136	43	10	202	1	0
Hydrogen	--	--	--	--	--	38	--	38	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	24	--	10	136	5	10	164	1	0
Fuel Ethanol	--	19	--	--	132	9	9	151	1	0
Renewable Fuels Except Fuel Ethanol	--	5	--	10	4	-3	1	14	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	66	--	--	31	51	7	-23
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	9	161	-39	-79	204	6	0
Reformulated	--	--	--	--	81	2	-45	127	--	0
Conventional	--	--	--	9	80	-41	-34	77	6	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	2,939	141	37	34	-38	--	375	2,813
Finished Motor Gasoline	--	--	1,543	0	11	31	-10	--	48	1,548
Reformulated	--	--	1,085	--	--	9	0	--	--	1,093
Conventional	--	--	459	0	11	22	-10	--	48	455
Finished Aviation Gasoline	--	--	3	--	--	--	3	--	--	0
Kerosene-Type Jet Fuel	--	--	427	30	10	--	4	--	35	428
Kerosene	--	--	0	--	--	--	0	--	6	-5
Distillate Fuel Oil	--	--	548	58	23	3	-10	--	107	535
15 ppm sulfur and under	--	--	515	20	23	3	-11	--	43	529
Greater than 15 ppm to 500 ppm sulfur	--	--	8	0	--	--	-2	--	33	-24
Greater than 500 ppm sulfur	--	--	25	37	--	--	2	--	31	30
Residual Fuel Oil ⁶	--	--	117	41	--	--	-25	--	45	138
Less than 0.31 percent sulfur	--	--	1	2	--	--	5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	24	0	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	92	39	--	--	-30	--	NA	NA
Petrochemical Feedstocks	--	--	0	3	--	--	0	--	--	3
Naphtha for Petro. Feed. Use	--	--	0	3	--	--	0	--	--	3
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	2	--	--	--	0	--	--	2
Lubricants	--	--	19	0	-7	--	0	--	10	2
Waxes	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	132	1	--	--	-2	--	123	11
Marketable	--	--	101	1	--	--	-2	--	123	-20
Catalyst	--	--	31	--	--	--	--	--	--	31
Asphalt and Road Oil	--	--	19	6	--	--	2	--	2	21
Still Gas	--	--	115	--	--	--	--	--	--	115
Miscellaneous Products	--	--	13	--	--	--	0	--	0	13
Total	1,169	24	2,955	1,264	473	136	3	2,800	407	2,811

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NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,113	--	--	1,148	127	46	111	2,312	10	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	74	0	62	9	--	--	3	70	28	43
Pentanes Plus	34	0	--	--	--	--	0	29	3	2
Liquefied Petroleum Gases	39	--	62	9	--	--	2	41	25	41
Ethane/Ethylene	0	--	--	--	--	--	--	--	--	0
Propane/Propylene	13	--	41	9	--	--	-1	--	14	50
Normal Butane/Butylene	18	--	15	--	--	--	3	24	11	-5
Isobutane/Isobutylene	8	--	6	--	--	--	1	17	0	-4
Other Liquids	--	24	--	126	314	-35	-69	507	11	-20
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	24	--	10	151	17	-9	210	2	0
Hydrogen	--	--	--	--	--	42	--	42	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	24	--	10	151	-25	-9	168	2	0
Fuel Ethanol	--	18	--	--	148	-21	-9	153	0	0
Renewable Fuels Except Fuel Ethanol	--	7	--	10	4	-4	0	15	2	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	70	--	--	-12	100	3	-20
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	45	163	-52	-48	197	7	0
Reformulated	--	--	--	12	80	-5	-44	131	--	0
Conventional	--	--	--	33	83	-47	-4	66	7	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,002	108	59	78	80	--	334	2,832
Finished Motor Gasoline	--	--	1,553	7	7	73	3	--	37	1,601
Reformulated	--	--	1,100	--	--	10	0	--	--	1,110
Conventional	--	--	453	7	7	63	3	--	37	491
Finished Aviation Gasoline	--	--	0	--	--	--	-1	--	--	1
Kerosene-Type Jet Fuel	--	--	429	59	12	--	9	--	32	459
Kerosene	--	--	0	--	--	--	-1	--	0	1
Distillate Fuel Oil	--	--	569	3	43	5	39	--	78	502
15 ppm sulfur and under	--	--	531	2	43	5	40	--	50	490
Greater than 15 ppm to 500 ppm sulfur	--	--	10	--	--	--	-1	--	9	2
Greater than 500 ppm sulfur	--	--	27	1	--	--	0	--	18	9
Residual Fuel Oil ⁶	--	--	128	33	--	--	13	--	53	96
Less than 0.31 percent sulfur	--	--	--	--	--	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	28	0	--	--	3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	100	33	--	--	12	--	NA	NA
Petrochemical Feedstocks	--	--	0	--	--	--	0	--	--	0
Naphtha for Petro. Feed. Use	--	--	0	--	--	--	0	--	--	0
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	2	--	--	--	-1	--	--	2
Lubricants	--	--	19	0	-3	--	0	--	6	11
Waxes	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	145	1	--	--	6	--	125	15
Marketable	--	--	116	1	--	--	6	--	125	-14
Catalyst	--	--	30	--	--	--	--	--	--	30
Asphalt and Road Oil	--	--	25	2	--	--	14	--	2	11
Still Gas	--	--	117	--	--	--	--	--	--	117
Miscellaneous Products	--	--	14	--	--	--	0	--	0	14
Total	1,186	24	3,064	1,390	500	88	125	2,889	383	2,854

-- = Not Applicable.

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¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,114	--	--	1,004	66	129	-22	2,256	79	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	74	0	67	4	--	--	12	70	37	25
Pentanes Plus	35	0	--	--	--	--	0	29	5	0
Liquefied Petroleum Gases	39	--	67	4	--	--	12	41	33	24
Ethane/Ethylene	0	--	--	--	--	--	--	--	--	0
Propane/Propylene	13	--	47	3	--	--	5	--	21	38
Normal Butane/Butylene	14	--	17	0	--	--	8	21	12	-10
Isobutane/Isobutylene	12	--	3	--	--	--	-1	20	0	-3
Other Liquids	--	26	--	140	311	-40	-57	495	14	-14
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	26	--	11	148	35	7	212	2	0
Hydrogen	--	--	--	--	--	42	--	42	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	26	--	11	148	-7	7	170	2	0
Fuel Ethanol	--	19	--	--	144	-2	5	155	1	0
Renewable Fuels Except Fuel Ethanol	--	7	--	11	5	-5	2	15	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	55	--	--	-55	121	3	-14
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	74	163	-75	-9	162	9	0
Reformulated	--	--	--	6	80	2	11	77	0	0
Conventional	--	--	--	69	82	-77	-20	85	9	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	2,921	121	45	79	-124	--	371	2,919
Finished Motor Gasoline	--	--	1,541	1	5	77	-10	--	32	1,601
Reformulated	--	--	1,108	--	--	8	0	--	--	1,115
Conventional	--	--	433	1	5	69	-11	--	32	486
Finished Aviation Gasoline	--	--	1	--	--	--	-3	--	--	3
Kerosene-Type Jet Fuel	--	--	394	45	8	--	-50	--	22	474
Kerosene	--	--	0	--	--	--	0	--	--	1
Distillate Fuel Oil	--	--	551	8	40	2	-51	--	139	513
15 ppm sulfur and under	--	--	519	7	40	2	-53	--	116	504
Greater than 15 ppm to 500 ppm sulfur	--	--	11	--	--	--	8	--	6	-3
Greater than 500 ppm sulfur	--	--	22	2	--	--	-5	--	17	12
Residual Fuel Oil ⁶	--	--	112	59	--	--	-6	--	60	117
Less than 0.31 percent sulfur	--	--	0	--	--	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	24	22	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	88	37	--	--	-3	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	1	--	--	1
Lubricants	--	--	21	1	-7	--	-2	--	12	6
Waxes	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	143	1	--	--	-8	--	103	49
Marketable	--	--	112	1	--	--	-8	--	103	17
Catalyst	--	--	32	--	--	--	--	--	--	32
Asphalt and Road Oil	--	--	27	3	--	--	5	--	2	23
Still Gas	--	--	116	--	--	--	--	--	--	116
Miscellaneous Products	--	--	13	--	--	--	0	--	0	14
Total	1,188	26	2,988	1,269	422	168	-191	2,821	502	2,929

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⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,079	--	--	1,049	120	69	30	2,279	7	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	69	0	74	5	--	--	24	69	48	7
Pentanes Plus	32	0	--	--	--	--	0	26	3	2
Liquefied Petroleum Gases	37	--	74	5	--	--	24	43	44	5
Ethane/Ethylene	0	--	--	--	--	--	--	--	--	0
Propane/Propylene	13	--	43	5	--	--	3	--	25	33
Normal Butane/Butylene	12	--	32	0	--	--	23	18	20	-16
Isobutane/Isobutylene	12	--	-1	--	--	--	-3	25	0	-11
Other Liquids	--	26	--	159	324	-26	-3	431	10	45
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	26	--	19	161	4	1	207	2	0
Hydrogen	--	--	--	--	--	39	--	39	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	26	--	19	161	-35	1	168	2	0
Fuel Ethanol	--	19	--	--	159	-24	0	154	1	0
Renewable Fuels Except Fuel Ethanol	--	7	--	19	2	-11	2	14	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	64	--	--	5	14	0	45
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	76	162	-30	-9	211	8	0
Reformulated	--	--	--	12	88	33	12	121	0	0
Conventional	--	--	--	64	75	-63	-21	90	8	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	2,867	181	50	61	-34	--	339	2,854
Finished Motor Gasoline	--	--	1,526	29	7	54	0	--	24	1,592
Reformulated	--	--	1,093	--	--	--	0	--	--	1,067
Conventional	--	--	434	29	7	80	0	--	24	525
Finished Aviation Gasoline	--	--	3	--	--	--	2	--	--	1
Kerosene-Type Jet Fuel	--	--	374	76	11	--	-14	--	16	459
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	532	22	34	7	-24	--	109	512
15 ppm sulfur and under	--	--	504	22	34	7	-28	--	101	494
Greater than 15 ppm to 500 ppm sulfur	--	--	1	--	--	--	-5	--	4	1
Greater than 500 ppm sulfur	--	--	27	1	--	--	8	--	3	16
Residual Fuel Oil ⁶	--	--	122	46	--	--	4	--	62	101
Less than 0.31 percent sulfur	--	--	0	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	17	6	--	--	-4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	105	40	--	--	8	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	2
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	21	1	-2	--	2	--	3	15
Waxes	--	--	--	2	--	--	--	--	0	1
Petroleum Coke	--	--	138	1	--	--	-3	--	124	18
Marketable	--	--	105	1	--	--	-3	--	124	-15
Catalyst	--	--	33	--	--	--	--	--	--	33
Asphalt and Road Oil	--	--	25	4	--	--	0	--	1	27
Still Gas	--	--	114	--	--	--	--	--	--	114
Miscellaneous Products	--	--	12	--	--	--	1	--	0	11
Total	1,147	26	2,941	1,395	493	104	17	2,779	404	2,905

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,021	--	--	1,172	163	-33	-77	2,400	0	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	60	0	77	6	--	--	37	61	33	12
Pentanes Plus	27	0	--	--	--	--	0	21	1	5
Liquefied Petroleum Gases	34	--	77	6	--	--	37	40	32	7
Ethane/Ethylene	0	--	--	--	--	--	--	--	--	0
Propane/Propylene	12	--	42	5	--	--	12	--	20	27
Normal Butane/Butylene	7	--	32	1	--	--	27	15	12	-14
Isobutane/Isobutylene	14	--	2	--	--	--	-1	24	0	-6
Other Liquids	--	28	--	140	318	-12	2	467	15	-10
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	28	--	10	150	32	1	216	2	0
Hydrogen	--	--	--	--	--	41	--	41	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	28	--	10	150	-10	1	175	2	0
Fuel Ethanol	--	19	--	--	145	0	6	158	1	0
Renewable Fuels Except Fuel Ethanol	--	8	--	10	6	-10	-5	17	2	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	53	--	--	24	33	6	-10
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	78	168	-44	-22	218	7	0
Reformulated	--	--	--	18	84	38	-16	157	--	0
Conventional	--	--	--	60	84	-82	-6	61	7	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,018	234	44	56	41	--	316	2,996
Finished Motor Gasoline	--	--	1,594	17	8	44	11	--	30	1,621
Reformulated	--	--	1,110	--	--	-14	0	--	--	1,096
Conventional	--	--	484	17	8	58	10	--	30	526
Finished Aviation Gasoline	--	--	2	--	--	--	1	--	--	1
Kerosene-Type Jet Fuel	--	--	421	126	11	--	27	--	25	506
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	564	20	36	12	20	--	74	537
15 ppm sulfur and under	--	--	538	19	36	12	24	--	40	541
Greater than 15 ppm to 500 ppm sulfur	--	--	0	--	--	--	-6	--	14	-8
Greater than 500 ppm sulfur	--	--	26	0	--	--	2	--	20	4
Residual Fuel Oil ⁶	--	--	110	65	--	--	8	--	66	101
Less than 0.31 percent sulfur	--	--	0	--	--	--	-4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	20	18	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	91	47	--	--	11	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	-1	--	--	2
Lubricants	--	--	22	1	-10	--	-2	--	13	3
Waxes	--	--	--	0	--	--	--	--	0	0
Petroleum Coke	--	--	147	1	--	--	-9	--	106	51
Marketable	--	--	115	1	--	--	-9	--	106	19
Catalyst	--	--	32	--	--	--	--	--	--	32
Asphalt and Road Oil	--	--	24	4	--	--	-14	--	2	40
Still Gas	--	--	120	--	--	--	--	--	--	120
Miscellaneous Products	--	--	12	--	--	--	0	--	0	12
Total	1,082	27	3,095	1,552	525	11	4	2,927	364	2,997

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,015	--	--	1,215	165	20	-112	2,526	0	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	62	0	83	7	--	--	21	56	48	27
Pentanes Plus	28	0	--	--	--	--	0	22	3	3
Liquefied Petroleum Gases	34	--	83	7	--	--	20	35	45	24
Ethane/Ethylene	0	--	--	--	--	--	--	--	--	0
Propane/Propylene	12	--	43	7	--	--	7	--	23	32
Normal Butane/Butylene	8	--	37	0	--	--	12	15	22	-4
Isobutane/Isobutylene	14	--	3	--	--	--	1	20	--	-4
Other Liquids	--	27	--	103	298	-37	-7	380	13	6
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	27	--	21	139	31	0	215	2	0
Hydrogen	--	--	--	--	--	44	--	44	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	27	--	21	139	-13	0	171	2	0
Fuel Ethanol	--	19	--	--	135	-2	-5	155	1	0
Renewable Fuels Except Fuel Ethanol	--	8	--	21	4	-11	5	16	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	44	--	--	14	23	1	6
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	38	159	-68	-22	141	9	0
Reformulated	--	--	--	8	80	-25	-11	73	0	0
Conventional	--	--	--	30	80	-43	-11	68	9	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,065	177	52	77	-30	--	340	3,061
Finished Motor Gasoline	--	--	1,570	6	10	70	-8	--	39	1,624
Reformulated	--	--	1,087	--	--	21	0	--	--	1,109
Conventional	--	--	483	6	10	49	-8	--	39	516
Finished Aviation Gasoline	--	--	2	--	--	--	-3	--	--	5
Kerosene-Type Jet Fuel	--	--	460	97	10	--	17	--	26	524
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	575	23	34	7	-27	--	93	573
15 ppm sulfur and under	--	--	540	23	34	7	-25	--	56	573
Greater than 15 ppm to 500 ppm sulfur	--	--	15	--	--	--	6	--	9	0
Greater than 500 ppm sulfur	--	--	21	0	--	--	-8	--	28	1
Residual Fuel Oil ⁶	--	--	107	46	--	--	-2	--	44	111
Less than 0.31 percent sulfur	--	--	0	--	--	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	18	1	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	90	45	--	--	-4	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	--	0
Lubricants	--	--	22	0	-2	--	-5	--	11	14
Waxes	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	154	1	--	--	4	--	124	27
Marketable	--	--	122	1	--	--	4	--	124	-5
Catalyst	--	--	32	--	--	--	--	--	--	32
Asphalt and Road Oil	--	--	31	1	--	--	-6	--	2	37
Still Gas	--	--	130	--	--	--	--	--	--	130
Miscellaneous Products	--	--	13	--	--	--	0	--	0	13
Total	1,076	26	3,148	1,503	515	61	-128	2,963	401	3,094

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	974	--	--	1,254	171	121	-43	2,563	0	0
Natural Gas Plant Liquids and Liquefied Refinery Gases										
Pentanes Plus	22	0	--	8	--	--	0	16	1	4
Liquefied Petroleum Gases	30	--	74	8	--	--	24	32	45	11
Ethane/Ethylene	0	--	--	--	--	--	--	--	--	0
Propane/Propylene	12	--	42	8	--	--	12	--	22	28
Normal Butane/Butylene	5	--	28	0	--	--	12	11	23	-13
Isobutane/Isobutylene	12	--	3	--	--	--	0	21	--	-5
Other Liquids	--	26	--	143	277	7	47	373	23	9
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	26	--	34	118	46	5	216	3	0
Hydrogen	--	--	--	--	--	41	--	41	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	26	--	34	118	5	5	175	2	0
Fuel Ethanol	--	18	--	9	114	13	-5	158	1	0
Renewable Fuels Except Fuel Ethanol	--	8	--	25	4	-8	10	17	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	54	--	--	56	-17	7	9
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	55	159	-39	-13	174	14	0
Reformulated	--	--	--	--	80	44	-4	128	--	0
Conventional	--	--	--	55	79	-83	-9	46	14	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,086	168	43	28	3	--	305	3,016
Finished Motor Gasoline	--	--	1,585	8	6	26	0	--	17	1,608
Reformulated	--	--	1,123	--	--	-39	0	--	--	1,084
Conventional	--	--	461	8	6	65	0	--	17	523
Finished Aviation Gasoline	--	--	3	--	--	--	3	--	--	1
Kerosene-Type Jet Fuel	--	--	443	90	11	--	14	--	22	507
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	605	15	36	2	15	--	83	560
15 ppm sulfur and under	--	--	572	15	36	2	16	--	61	548
Greater than 15 ppm to 500 ppm sulfur	--	--	10	--	--	--	1	--	17	-8
Greater than 500 ppm sulfur	--	--	23	0	--	--	-2	--	5	20
Residual Fuel Oil ⁶	--	--	108	48	--	--	-25	--	59	124
Less than 0.31 percent sulfur	--	--	0	--	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	16	0	--	--	-3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	92	48	--	--	-21	--	NA	NA
Petrochemical Feedstocks	--	--	0	2	--	--	0	--	--	3
Naphtha for Petro. Feed. Use	--	--	0	2	--	--	0	--	--	3
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	2	--	--	--	0	--	--	2
Lubricants	--	--	22	0	-10	--	5	--	10	-3
Waxes	--	--	--	0	--	--	--	--	0	0
Petroleum Coke	--	--	146	1	--	--	-2	--	112	37
Marketable	--	--	114	1	--	--	-2	--	112	5
Catalyst	--	--	32	--	--	--	--	--	--	32
Asphalt and Road Oil	--	--	33	3	--	--	-5	--	2	39
Still Gas	--	--	127	--	--	--	--	--	--	127
Miscellaneous Products	--	--	12	--	--	--	0	--	0	12
Total	1,026	25	3,160	1,573	490	156	31	2,983	376	3,040

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,038	--	--	1,211	194	71	-10	2,524	--	0	
Natural Gas Plant Liquids and Liquefied Refinery Gases	62	0	74	7	--	--	50	62	16	15	
Pentanes Plus	28	0	--	--	--	--	-1	22	0	6	
Liquefied Petroleum Gases	34	--	74	7	--	--	51	40	16	8	
Ethane/Ethylene	0	--	--	--	--	--	--	--	--	0	
Propane/Propylene	12	--	45	7	--	--	20	--	16	28	
Normal Butane/Butylene	9	--	24	--	--	--	29	17	0	-13	
Isobutane/Isobutylene	13	--	6	--	--	--	2	23	0	-7	
Other Liquids	--	26	--	156	300	21	68	412	13	9	
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	26	--	14	128	45	-6	216	3	0	
Hydrogen	--	--	--	--	--	42	--	42	--	0	
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	
Renewable Fuels (including Fuel Ethanol)	--	26	--	14	128	3	-6	174	3	0	
Fuel Ethanol	--	19	--	2	126	10	-2	157	1	0	
Renewable Fuels Except Fuel Ethanol	--	7	--	12	2	-7	-4	17	1	0	
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	
Unfinished Oils	--	--	--	62	--	--	-41	93	1	9	
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	80	172	-24	115	103	9	0	
Reformulated	--	--	--	8	88	48	79	65	0	0	
Conventional	--	--	--	72	84	-72	36	38	9	0	
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	
Finished Petroleum Products	--	--	3,109	90	55	18	-4	--	354	2,923	
Finished Motor Gasoline	--	--	1,585	2	14	15	4	--	22	1,589	
Reformulated	--	--	1,114	--	--	-47	0	--	--	1,066	
Conventional	--	--	471	2	14	62	4	--	22	523	
Finished Aviation Gasoline	--	--	3	--	1	--	2	--	--	2	
Kerosene-Type Jet Fuel	--	--	450	25	7	--	-24	--	21	485	
Kerosene	--	--	0	--	--	--	0	--	0	0	
Distillate Fuel Oil	--	--	618	14	36	4	-17	--	127	561	
15 ppm sulfur and under	--	--	583	13	36	4	-21	--	86	571	
Greater than 15 ppm to 500 ppm sulfur	--	--	10	--	--	--	1	--	24	-15	
Greater than 500 ppm sulfur	--	--	25	1	--	--	3	--	17	5	
Residual Fuel Oil ⁶	--	--	119	42	--	--	34	--	35	93	
Less than 0.31 percent sulfur	--	--	0	1	--	--	1	--	NA	NA	
0.31 to 1.00 percent sulfur	--	--	28	0	--	--	4	--	NA	NA	
Greater than 1.00 percent sulfur	--	--	92	41	--	--	29	--	NA	NA	
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	1	
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	1	
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	
Special Naphthas	--	--	1	--	--	--	0	--	--	1	
Lubricants	--	--	10	1	-3	--	-7	--	8	7	
Waxes	--	--	--	2	--	--	--	--	0	2	
Petroleum Coke	--	--	149	1	--	--	8	--	139	2	
Marketable	--	--	117	1	--	--	8	--	139	-29	
Catalyst	--	--	32	--	--	--	--	--	--	32	
Asphalt and Road Oil	--	--	30	2	--	--	-4	--	2	34	
Still Gas	--	--	132	--	--	--	--	--	--	132	
Miscellaneous Products	--	--	13	--	--	--	0	--	0	13	
Total	1,100	25	3,184	1,465	550	110	105	2,999	383	2,946	

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,060	--	--	1,209	152	130	149	2,401	0	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	67	0	60	8	--	--	-16	69	49	33
Pentanes Plus	32	0	--	--	--	--	1	26	0	4
Liquefied Petroleum Gases	35	--	60	8	--	--	-17	43	48	29
Ethane/Ethylene	0	--	--	--	--	--	--	--	--	0
Propane/Propylene	11	--	40	8	--	--	-8	--	32	35
Normal Butane/Butylene	14	--	16	--	--	--	-6	25	16	-4
Isobutane/Isobutylene	10	--	4	--	--	--	-2	18	--	-2
Other Liquids	--	25	--	101	331	-36	-14	415	11	9
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	25	--	24	156	13	5	212	2	0
Hydrogen	--	--	--	--	--	41	--	41	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	25	--	24	156	-27	5	171	2	0
Fuel Ethanol	--	18	--	2	148	-11	1	155	1	0
Renewable Fuels Except Fuel Ethanol	--	7	--	22	8	-16	4	16	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	12	--	--	22	-20	1	9
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	65	174	-49	-41	223	8	0
Reformulated	--	--	--	--	87	-9	-45	124	--	0
Conventional	--	--	--	65	87	-40	4	99	8	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	2,992	82	56	71	-33	--	283	2,952
Finished Motor Gasoline	--	--	1,543	1	10	60	-5	--	16	1,604
Reformulated	--	--	1,104	--	--	2	0	--	--	1,106
Conventional	--	--	439	1	10	58	-5	--	16	497
Finished Aviation Gasoline	--	--	0	--	--	--	-4	--	--	4
Kerosene-Type Jet Fuel	--	--	433	43	7	--	3	--	20	460
Kerosene	--	--	1	--	--	--	1	--	0	0
Distillate Fuel Oil	--	--	566	6	39	11	-25	--	84	564
15 ppm sulfur and under	--	--	524	6	39	11	-30	--	66	544
Greater than 15 ppm to 500 ppm sulfur	--	--	3	--	--	--	-2	--	16	-12
Greater than 500 ppm sulfur	--	--	39	0	--	--	6	--	1	32
Residual Fuel Oil ⁶	--	--	135	28	--	--	8	--	57	98
Less than 0.31 percent sulfur	--	--	0	--	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	26	--	--	--	3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	109	28	--	--	4	--	NA	NA
Petrochemical Feedstocks	--	--	0	--	--	--	0	--	--	0
Naphtha for Petro. Feed. Use	--	--	0	--	--	--	0	--	--	0
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	--	2
Lubricants	--	--	20	0	0	--	0	--	11	10
Waxes	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	134	1	--	--	-9	--	91	53
Marketable	--	--	105	1	--	--	-9	--	91	24
Catalyst	--	--	29	--	--	--	--	--	--	29
Asphalt and Road Oil	--	--	27	2	--	--	-1	--	4	27
Still Gas	--	--	119	--	--	--	--	--	--	119
Miscellaneous Products	--	--	12	--	0	--	0	--	0	12
Total	1,127	25	3,052	1,400	539	166	86	2,886	342	2,994

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,087	--	--	1,139	197	59	50	2,433	0	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	72	0	-1	10	--	--	-43	79	33	11
Pentanes Plus	34	0	--	--	--	--	-1	29	1	5
Liquefied Petroleum Gases	39	--	-1	10	--	--	-42	50	32	7
Ethane/Ethylene	0	--	--	--	--	--	--	--	--	0
Propane/Propylene	13	--	34	10	--	--	-11	--	28	39
Normal Butane/Butylene	16	--	-39	--	--	--	-31	33	4	-28
Isobutane/Isobutylene	10	--	3	0	--	--	0	18	--	-5
Other Liquids	--	23	--	90	327	-20	33	311	18	58
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	23	--	24	146	21	6	207	1	0
Hydrogen	--	--	--	--	--	41	--	41	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	23	--	24	146	-21	6	166	1	0
Fuel Ethanol	--	19	--	14	143	-15	10	150	1	0
Renewable Fuels Except Fuel Ethanol	--	5	--	10	4	-5	-4	16	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	5	--	--	-2	-57	7	58
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	61	181	-41	29	161	10	0
Reformulated	--	--	--	5	87	25	34	82	0	0
Conventional	--	--	--	56	94	-66	-5	79	10	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	2,970	132	53	58	78	--	375	2,760
Finished Motor Gasoline	--	--	1,519	1	9	56	0	--	30	1,556
Reformulated	--	--	1,075	--	--	-27	0	--	--	1,048
Conventional	--	--	443	1	9	83	-1	--	30	507
Finished Aviation Gasoline	--	--	0	--	--	--	-1	--	--	1
Kerosene-Type Jet Fuel	--	--	426	58	4	--	4	--	17	466
Kerosene	--	--	1	--	--	--	0	--	0	1
Distillate Fuel Oil	--	--	615	4	40	2	61	--	123	476
15 ppm sulfur and under	--	--	587	4	40	2	65	--	117	450
Greater than 15 ppm to 500 ppm sulfur	--	--	1	--	--	--	-1	--	5	-3
Greater than 500 ppm sulfur	--	--	27	--	--	--	-3	--	1	29
Residual Fuel Oil ⁶	--	--	101	64	--	--	-7	--	75	97
Less than 0.31 percent sulfur	--	--	0	3	--	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	22	--	--	--	-3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	79	61	--	--	-2	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	1	--	--	0
Lubricants	--	--	21	1	--	--	4	--	10	9
Waxes	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	132	1	--	--	11	--	118	4
Marketable	--	--	108	1	--	--	11	--	118	-20
Catalyst	--	--	24	--	--	--	--	--	--	24
Asphalt and Road Oil	--	--	24	2	--	--	5	--	1	19
Still Gas	--	--	119	--	--	--	--	--	--	119
Miscellaneous Products	--	--	11	--	--	--	0	--	0	11
Total	1,159	23	2,969	1,371	578	97	118	2,824	426	2,829

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 12. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,080	--	--	1,040	156	22	-63	2,362	0	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	67	0	-4	11	0	--	-51	82	36	8
Pentanes Plus	31	0	--	--	--	--	0	26	0	4
Liquefied Petroleum Gases	36	--	-4	11	0	--	-52	56	35	4
Ethane/Ethylene	0	--	--	--	--	--	--	--	--	0
Propane/Propylene	12	--	29	11	--	--	-24	--	31	45
Normal Butane/Butylene	14	--	-33	0	--	--	-26	39	4	-36
Isobutane/Isobutylene	10	--	1	0	0	--	-1	17	0	-5
Other Liquids	--	21	--	75	315	-19	-47	323	19	97
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	21	--	19	139	21	-13	211	1	0
Hydrogen	--	--	--	--	--	43	--	43	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	21	--	19	139	-23	-13	168	1	0
Fuel Ethanol	--	18	--	7	135	-15	-7	152	1	0
Renewable Fuels Except Fuel Ethanol	--	3	--	12	3	-8	-6	16	1	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	6	-9	--	-5	-96	1	97
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	49	185	-40	-29	207	17	0
Reformulated	--	--	--	--	90	-3	-15	102	0	0
Conventional	--	--	--	49	96	-37	-14	105	17	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	2,931	139	68	58	-67	--	401	2,863
Finished Motor Gasoline	--	--	1,533	3	20	55	-2	--	44	1,569
Reformulated	--	--	1,079	--	--	-12	0	--	--	1,067
Conventional	--	--	454	3	20	67	-2	--	44	502
Finished Aviation Gasoline	--	--	0	--	--	--	1	--	--	-1
Kerosene-Type Jet Fuel	--	--	432	63	6	--	-20	--	27	494
Kerosene	--	--	1	--	--	--	0	--	0	1
Distillate Fuel Oil	--	--	551	4	43	3	-5	--	106	500
15 ppm sulfur and under	--	--	529	2	43	3	-4	--	95	486
Greater than 15 ppm to 500 ppm sulfur	--	--	7	--	--	--	1	--	10	-5
Greater than 500 ppm sulfur	--	--	16	1	--	--	-2	--	1	18
Residual Fuel Oil ⁶	--	--	97	64	--	--	-51	--	81	132
Less than 0.31 percent sulfur	--	--	--	3	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	21	0	--	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	76	61	--	--	-51	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	21	0	0	--	3	--	10	8
Waxes	--	--	--	1	--	--	--	--	0	0
Petroleum Coke	--	--	137	--	--	--	-6	--	132	11
Marketable	--	--	114	--	--	--	-6	--	132	-12
Catalyst	--	--	23	--	--	--	--	--	--	23
Asphalt and Road Oil	--	--	25	3	--	--	12	--	1	15
Still Gas	--	--	119	--	--	--	--	--	--	119
Miscellaneous Products	--	--	12	--	--	--	-1	--	0	13
Total	1,147	20	2,927	1,265	540	61	-229	2,766	455	2,968

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.