

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	34,646	--	--	33,573	6,038	362	1,760	72,859	1	0	50,715
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,226	-14	580	298	--	--	-1,444	3,253	579	702	3,619
Pentanes Plus	1,034	-14	--	--	--	--	-8	868	104	56	66
Liquefied Petroleum Gases	1,192	--	580	298	--	--	-1,436	2,385	475	646	3,553
Ethane/Ethylene	3	--	--	--	--	--	--	--	--	3	--
Propane/Propylene	400	--	1,279	298	--	--	-841	--	457	2,361	1,353
Normal Butane/Butylene	400	--	-798	--	--	--	-652	1,630	16	-1,392	1,680
Isobutane/Isobutylene	389	--	99	--	--	--	57	755	1	-325	520
Other Liquids	--	754	--	2,811	7,959	1,439	3,377	9,425	405	-244	53,868
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	754	--	180	2,988	2,589	369	6,069	74	0	3,254
Hydrogen	--	--	--	--	--	1,214	--	1,214	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	754	--	180	2,988	1,373	369	4,855	72	0	3,254
Fuel Ethanol	--	583	--	--	2,860	1,334	234	4,492	51	0	2,463
Renewable Fuels Except Fuel Ethanol	--	171	--	180	128	40	135	363	21	0	791
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,197	--	--	3,344	-990	87	-244	19,955
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	434	4,971	-1,150	-336	4,346	245	0	30,659
Reformulated	--	--	--	--	2,320	-311	-1,206	3,215	0	0	14,567
Conventional	--	--	--	434	2,651	-839	870	1,131	245	0	16,092
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	90,152	2,912	1,704	-223	1,133	--	11,346	82,066	36,832
Finished Motor Gasoline	--	--	45,740	75	412	-183	-302	--	1,694	44,652	2,444
Reformulated	--	--	32,199	--	--	44	3	--	--	32,240	15
Conventional	--	--	13,541	75	412	-227	-305	--	1,694	12,412	2,429
Finished Aviation Gasoline	--	--	0	--	--	--	-45	--	--	45	193
Kerosene-Type Jet Fuel	--	--	13,317	823	402	--	658	--	587	13,297	9,380
Kerosene	--	--	20	--	--	--	-37	--	5	52	76
Distillate Fuel Oil	--	--	18,088	133	949	-40	-310	--	4,571	14,869	14,578
15 ppm sulfur and under	--	--	17,074	110	949	-40	66	--	3,864	14,163	13,494
Greater than 15 ppm to 500 ppm sulfur	--	--	331	2	--	--	-91	--	386	38	329
Greater than 500 ppm sulfur	--	--	683	21	--	--	-285	--	321	668	755
Residual Fuel Oil ⁶	--	--	3,194	1,622	--	--	904	--	891	3,021	5,649
Less than 0.31 percent sulfur	--	--	44	--	--	--	56	--	NA	NA	350
0.31 to 1.00 percent sulfur	--	--	622	74	--	--	-26	--	NA	NA	647
Greater than 1.00 percent sulfur	--	--	2,528	1,548	--	--	874	--	NA	NA	4,646
Petrochemical Feedstocks	--	--	5	37	--	--	1	--	--	41	3
Naphtha for Petro. Feed. Use	--	--	5	37	--	--	1	--	--	41	3
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	17	--	--	--	-2	--	--	19	54
Lubricants	--	--	597	64	-59	--	-104	--	210	496	1,127
Waxes	--	--	--	33	--	--	--	--	4	29	--
Petroleum Coke	--	--	4,734	32	--	--	223	--	3,333	1,210	1,774
Marketable	--	--	3,775	32	--	--	223	--	3,333	251	1,774
Catalyst	--	--	959	--	--	--	--	--	--	959	--
Asphalt and Road Oil	--	--	605	93	--	--	147	--	50	501	1,486
Still Gas	--	--	3,417	--	--	--	--	--	--	3,417	--
Miscellaneous Products	--	--	418	--	--	--	0	--	1	417	68
Total	36,872	740	90,732	39,594	15,701	1,578	4,826	85,537	12,330	82,525	145,034

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	30,941	--	--	28,868	3,905	2,759	2,949	63,524	--	0	53,664
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,802	-11	463	189	--	--	-715	2,111	474	573	2,904
Pentanes Plus	821	-11	--	--	--	--	-20	685	72	73	46
Liquefied Petroleum Gases	981	--	463	189	--	--	-695	1,426	402	500	2,858
Ethane/Ethylene	3	--	--	--	--	--	--	--	--	3	--
Propane/Propylene	339	--	1,107	189	--	--	-328	--	376	1,587	1,025
Normal Butane/Butylene	390	--	-777	--	--	--	-460	851	18	-796	1,220
Isobutane/Isobutylene	249	--	133	--	--	--	93	575	8	-294	613
Other Liquids	--	678	--	2,385	8,312	96	-1,078	12,778	401	-630	52,790
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	678	--	278	3,810	1,199	268	5,655	42	0	3,522
Hydrogen	--	--	--	--	--	1,050	--	1,050	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	678	--	278	3,810	148	268	4,605	41	0	3,522
Fuel Ethanol	--	526	--	--	3,701	246	239	4,216	18	0	2,702
Renewable Fuels Except Fuel Ethanol	--	152	--	278	108	-98	29	389	22	0	820
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,847	--	--	864	1,415	198	-630	20,819
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	260	4,502	-1,103	-2,210	5,708	161	0	28,449
Reformulated	--	--	--	--	2,254	48	-1,258	3,560	--	0	13,309
Conventional	--	--	--	260	2,248	-1,151	-952	2,148	161	0	15,140
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	82,281	3,945	1,022	947	-1,074	--	10,514	78,755	35,758
Finished Motor Gasoline	--	--	43,215	9	310	857	-279	--	1,331	43,340	2,165
Reformulated	--	--	30,368	--	--	244	0	--	--	30,612	15
Conventional	--	--	12,847	9	310	613	-279	--	1,331	12,727	2,150
Finished Aviation Gasoline	--	--	93	--	--	--	83	--	--	10	276
Kerosene-Type Jet Fuel	--	--	11,963	848	274	--	112	--	980	11,993	9,492
Kerosene	--	--	10	--	--	--	-5	--	159	-144	71
Distillate Fuel Oil	--	--	15,336	1,615	631	90	-282	--	2,985	14,969	14,296
15 ppm sulfur and under	--	--	14,417	572	631	90	-302	--	1,205	14,807	13,192
Greater than 15 ppm to 500 ppm sulfur	--	--	210	1	--	--	-47	--	923	-665	282
Greater than 500 ppm sulfur	--	--	709	1,042	--	--	67	--	857	827	822
Residual Fuel Oil ⁶	--	--	3,264	1,155	--	--	-702	--	1,256	3,865	4,947
Less than 0.31 percent sulfur	--	--	30	65	--	--	149	--	NA	NA	499
0.31 to 1.00 percent sulfur	--	--	672	6	--	--	-14	--	NA	NA	633
Greater than 1.00 percent sulfur	--	--	2,562	1,084	--	--	-837	--	NA	NA	3,809
Petrochemical Feedstocks	--	--	6	82	--	--	-2	--	--	90	1
Naphtha for Petro. Feed. Use	--	--	6	82	--	--	-2	--	--	90	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	54	--	--	--	1	--	--	53	55
Lubricants	--	--	533	4	-193	--	-9	--	290	63	1,118
Waxes	--	--	--	31	--	--	--	--	5	26	--
Petroleum Coke	--	--	3,686	24	--	--	-47	--	3,447	310	1,727
Marketable	--	--	2,828	24	--	--	-47	--	3,447	-548	1,727
Catalyst	--	--	858	--	--	--	--	--	--	858	--
Asphalt and Road Oil	--	--	533	177	--	--	52	--	60	598	1,538
Still Gas	--	--	3,216	--	--	--	--	--	--	3,216	--
Miscellaneous Products	--	--	372	--	--	--	4	--	2	366	72
Total	32,743	667	82,744	35,387	13,239	3,802	82	78,413	11,389	78,697	145,116

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	34,488	--	--	35,581	3,936	1,413	3,439	71,669	309	0	57,103
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,280	-12	1,915	266	--	--	83	2,171	877	1,318	2,987
Pentanes Plus	1,067	-12	--	--	--	--	10	898	97	50	56
Liquefied Petroleum Gases	1,213	--	1,915	266	--	--	73	1,273	780	1,268	2,931
Ethane/Ethylene	2	--	--	--	--	--	--	--	--	2	--
Propane/Propylene	405	--	1,281	266	--	--	-34	--	432	1,554	991
Normal Butane/Butylene	573	--	452	--	--	--	87	745	347	-154	1,307
Isobutane/Isobutylene	233	--	182	--	--	--	20	528	1	-134	633
Other Liquids	--	753	--	3,896	9,745	-1,080	-2,129	15,716	348	-621	50,661
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	753	--	324	4,694	521	-281	6,515	58	0	3,241
Hydrogen	--	--	--	--	--	1,305	--	1,305	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	753	--	324	4,694	-786	-281	5,210	56	0	3,241
Fuel Ethanol	--	551	--	--	4,580	-660	-286	4,747	9	0	2,416
Renewable Fuels Except Fuel Ethanol	--	202	--	324	114	-125	5	463	47	0	825
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,182	--	--	-372	3,092	83	-621	20,447
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,390	5,051	-1,602	-1,476	6,109	206	0	26,973
Reformulated	--	--	--	376	2,470	-145	-1,364	4,065	--	0	11,945
Conventional	--	--	--	1,014	2,581	-1,457	-112	2,044	206	0	15,028
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	93,068	3,334	1,815	2,409	2,495	--	10,349	87,783	38,253
Finished Motor Gasoline	--	--	48,156	230	214	2,262	90	--	1,148	49,624	2,255
Reformulated	--	--	34,112	--	--	295	-2	--	--	34,409	13
Conventional	--	--	14,044	230	214	1,967	92	--	1,148	15,215	2,242
Finished Aviation Gasoline	--	--	12	--	--	--	-26	--	--	38	250
Kerosene-Type Jet Fuel	--	--	13,304	1,820	375	--	265	--	1,001	14,233	9,757
Kerosene	--	--	6	--	--	--	-23	--	10	19	48
Distillate Fuel Oil	--	--	17,624	92	1,318	147	1,222	--	2,411	15,549	15,518
15 ppm sulfur and under	--	--	16,463	75	1,318	147	1,250	--	1,563	15,190	14,442
Greater than 15 ppm to 500 ppm sulfur	--	--	322	--	--	--	-25	--	279	68	257
Greater than 500 ppm sulfur	--	--	839	17	--	--	-3	--	568	291	819
Residual Fuel Oil ⁶	--	--	3,963	1,035	--	--	397	--	1,634	2,967	5,344
Less than 0.31 percent sulfur	--	--	--	--	--	--	-63	--	NA	NA	436
0.31 to 1.00 percent sulfur	--	--	860	2	--	--	85	--	NA	NA	718
Greater than 1.00 percent sulfur	--	--	3,103	1,033	--	--	375	--	NA	NA	4,184
Petrochemical Feedstocks	--	--	7	--	--	--	0	--	--	7	1
Naphtha for Petro. Feed. Use	--	--	7	--	--	--	0	--	--	7	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	55	--	--	--	-19	--	--	74	36
Lubricants	--	--	603	9	-92	--	-10	--	186	344	1,108
Waxes	--	--	--	40	--	--	--	--	8	32	--
Petroleum Coke	--	--	4,507	38	--	--	179	--	3,890	476	1,906
Marketable	--	--	3,590	38	--	--	179	--	3,890	-441	1,906
Catalyst	--	--	917	--	--	--	--	--	--	917	--
Asphalt and Road Oil	--	--	763	70	--	--	428	--	60	345	1,966
Still Gas	--	--	3,637	--	--	--	--	--	--	3,637	--
Miscellaneous Products	--	--	431	--	--	--	-8	--	2	437	64
Total	36,768	741	94,983	43,077	15,496	2,742	3,888	89,556	11,883	88,480	149,004

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³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

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⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

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Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	33,409	--	--	30,122	1,980	3,864	-672	67,667	2,381	0	56,431
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,233	-13	2,018	107	--	--	370	2,110	1,123	742	3,357
Pentanes Plus	1,053	-13	--	--	--	--	7	879	146	8	63
Liquefied Petroleum Gases	1,180	--	2,018	107	--	--	363	1,231	978	733	3,294
Ethane/Ethylene	2	--	--	--	--	--	--	--	--	2	--
Propane/Propylene	383	--	1,415	103	--	--	135	--	618	1,148	1,126
Normal Butane/Butylene	428	--	504	4	--	--	249	640	359	-312	1,556
Isobutane/Isobutylene	367	--	99	--	--	--	-21	591	0	-104	612
Other Liquids	--	785	--	4,201	9,333	-1,190	-1,719	14,860	419	-431	48,942
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	785	--	324	4,453	1,060	203	6,361	59	0	3,444
Hydrogen	--	--	--	--	--	1,259	--	1,259	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	785	--	324	4,453	-201	203	5,102	57	0	3,444
Fuel Ethanol	--	561	--	--	4,309	-49	156	4,646	19	0	2,572
Renewable Fuels Except Fuel Ethanol	--	224	--	324	145	-152	47	456	38	0	872
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,649	--	--	-1,656	3,632	104	-431	18,791
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,228	4,880	-2,250	-266	4,867	257	0	26,707
Reformulated	--	--	--	166	2,412	53	321	2,310	0	0	12,266
Conventional	--	--	--	2,062	2,468	-2,304	-587	2,557	256	0	14,441
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	87,632	3,634	1,340	2,361	-3,719	--	11,128	87,559	34,534
Finished Motor Gasoline	--	--	46,215	18	143	2,299	-312	--	964	48,023	1,943
Reformulated	--	--	33,227	--	--	232	3	--	--	33,456	16
Conventional	--	--	12,988	18	143	2,067	-315	--	964	14,567	1,927
Finished Aviation Gasoline	--	--	29	--	--	--	-75	--	--	104	175
Kerosene-Type Jet Fuel	--	--	11,810	1,344	228	--	-1,509	--	673	14,218	8,248
Kerosene	--	--	6	--	--	--	-11	--	--	17	37
Distillate Fuel Oil	--	--	16,540	252	1,192	62	-1,519	--	4,182	15,383	13,999
15 ppm sulfur and under	--	--	15,560	205	1,192	62	-1,585	--	3,480	15,124	12,857
Greater than 15 ppm to 500 ppm sulfur	--	--	317	--	--	--	227	--	189	-99	484
Greater than 500 ppm sulfur	--	--	663	47	--	--	-161	--	512	359	658
Residual Fuel Oil ⁶	--	--	3,352	1,778	--	--	-172	--	1,806	3,496	5,172
Less than 0.31 percent sulfur	--	--	-1	--	--	--	-79	--	NA	NA	357
0.31 to 1.00 percent sulfur	--	--	710	674	--	--	-2	--	NA	NA	716
Greater than 1.00 percent sulfur	--	--	2,643	1,104	--	--	-91	--	NA	NA	4,093
Petrochemical Feedstocks	--	--	6	38	--	--	0	--	--	44	1
Naphtha for Petro. Feed. Use	--	--	6	38	--	--	0	--	--	44	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	39	--	--	--	23	--	--	16	59
Lubricants	--	--	643	25	-223	--	-74	--	349	170	1,034
Waxes	--	--	--	43	--	--	--	--	8	35	--
Petroleum Coke	--	--	4,301	34	--	--	-225	--	3,093	1,467	1,681
Marketable	--	--	3,350	34	--	--	-225	--	3,093	516	1,681
Catalyst	--	--	951	--	--	--	--	--	--	951	--
Asphalt and Road Oil	--	--	816	102	--	--	162	--	52	704	2,128
Still Gas	--	--	3,473	--	--	--	--	--	--	3,473	--
Miscellaneous Products	--	--	402	--	--	--	-7	--	1	408	57
Total	35,642	772	89,650	38,064	12,654	5,035	-5,740	84,637	15,051	87,870	143,264

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	33,440	--	--	32,505	3,706	2,129	932	70,641	207	0	57,363
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,125	-13	2,291	165	--	--	748	2,127	1,483	210	4,105
Pentanes Plus	977	-13	--	--	--	--	7	797	106	54	70
Liquefied Petroleum Gases	1,148	--	2,291	165	--	--	741	1,330	1,377	156	4,035
Ethane/Ethylene	3	--	--	--	--	--	--	--	--	3	--
Propane/Propylene	397	--	1,327	151	--	--	95	--	767	1,013	1,221
Normal Butane/Butylene	374	--	998	14	--	--	727	556	610	-507	2,283
Isobutane/Isobutylene	374	--	-34	--	--	--	-81	774	0	-353	531
Other Liquids	--	816	--	4,939	10,029	-801	-100	13,373	313	1,396	48,842
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	816	--	576	4,992	120	33	6,410	60	0	3,477
Hydrogen	--	--	--	--	--	1,214	--	1,214	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	816	--	576	4,992	-1,096	33	5,196	59	0	3,477
Fuel Ethanol	--	595	--	--	4,936	-750	-14	4,772	22	0	2,558
Renewable Fuels Except Fuel Ethanol	--	221	--	576	56	-345	47	424	36	0	919
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,994	--	--	152	437	9	1,396	18,943
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,369	5,037	-921	-285	6,526	244	0	26,422
Reformulated	--	--	--	370	2,713	1,021	367	3,737	0	0	12,633
Conventional	--	--	--	1,999	2,324	-1,942	-652	2,789	244	0	13,789
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	88,891	5,625	1,537	1,893	-1,039	--	10,524	88,461	33,495
Finished Motor Gasoline	--	--	47,319	894	220	1,671	6	--	747	49,351	1,949
Reformulated	--	--	33,879	--	--	-822	-5	--	--	33,062	11
Conventional	--	--	13,440	894	220	2,492	11	--	747	16,289	1,938
Finished Aviation Gasoline	--	--	82	--	--	--	57	--	--	25	232
Kerosene-Type Jet Fuel	--	--	11,595	2,368	334	--	-426	--	503	14,220	7,822
Kerosene	--	--	4	--	--	--	-12	--	4	4	25
Distillate Fuel Oil	--	--	16,489	695	1,058	222	-758	--	3,365	15,857	13,241
15 ppm sulfur and under	--	--	15,638	677	1,058	222	-869	--	3,139	15,326	11,988
Greater than 15 ppm to 500 ppm sulfur	--	--	20	--	--	--	-146	--	126	40	338
Greater than 500 ppm sulfur	--	--	831	18	--	--	257	--	101	491	915
Residual Fuel Oil ⁶	--	--	3,777	1,420	--	--	123	--	1,929	3,145	5,295
Less than 0.31 percent sulfur	--	--	5	--	--	--	-2	--	NA	NA	355
0.31 to 1.00 percent sulfur	--	--	515	190	--	--	-128	--	NA	NA	588
Greater than 1.00 percent sulfur	--	--	3,257	1,230	--	--	253	--	NA	NA	4,346
Petrochemical Feedstocks	--	--	4	43	--	--	0	--	--	47	1
Naphtha for Petro. Feed. Use	--	--	4	43	--	--	0	--	--	47	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	40	--	--	--	-4	--	--	44	55
Lubricants	--	--	648	21	-75	--	49	--	91	454	1,083
Waxes	--	--	--	47	--	--	--	--	4	43	--
Petroleum Coke	--	--	4,265	20	--	--	-107	--	3,839	553	1,574
Marketable	--	--	3,254	20	--	--	-107	--	3,839	-458	1,574
Catalyst	--	--	1,011	--	--	--	--	--	--	1,011	--
Asphalt and Road Oil	--	--	770	117	--	--	15	--	42	830	2,143
Still Gas	--	--	3,533	--	--	--	--	--	--	3,533	--
Miscellaneous Products	--	--	373	--	--	--	18	--	1	354	75
Total	35,565	803	91,182	43,234	15,272	3,222	541	86,141	12,527	90,067	143,805

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	30,637	--	--	35,158	4,882	-976	-2,296	71,990	6	0	55,067
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,812	-14	2,304	165	--	--	1,105	1,823	980	359	5,210
Pentanes Plus	804	-14	--	--	--	--	-11	628	28	145	59
Liquefied Petroleum Gases	1,008	--	2,304	165	--	--	1,116	1,195	952	214	5,151
Ethane/Ethylene	3	--	--	--	--	--	--	--	--	3	--
Propane/Propylene	368	--	1,265	150	--	--	359	--	601	823	1,580
Normal Butane/Butylene	210	--	971	15	--	--	800	463	350	-417	3,083
Isobutane/Isobutylene	427	--	68	--	--	--	-43	732	0	-194	488
Other Liquids	--	832	--	4,213	9,553	-372	75	14,003	464	-315	48,917
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	832	--	286	4,512	948	26	6,479	74	0	3,503
Hydrogen	--	--	--	--	--	1,238	--	1,238	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	832	--	286	4,512	-291	26	5,241	72	0	3,503
Fuel Ethanol	--	583	--	--	4,344	-1	171	4,732	22	0	2,729
Renewable Fuels Except Fuel Ethanol	--	249	--	286	168	-290	-145	509	50	0	774
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,577	--	--	709	996	187	-315	19,652
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,350	5,041	-1,320	-660	6,528	203	0	25,762
Reformulated	--	--	--	538	2,531	1,139	-487	4,695	--	0	12,146
Conventional	--	--	--	1,812	2,510	-2,459	-173	1,833	203	0	13,616
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	90,536	7,032	1,326	1,677	1,226	--	9,475	89,870	34,721
Finished Motor Gasoline	--	--	47,820	495	229	1,321	315	--	910	48,640	2,264
Reformulated	--	--	33,296	--	--	-421	3	--	--	32,872	14
Conventional	--	--	14,524	495	229	1,742	312	--	910	15,768	2,250
Finished Aviation Gasoline	--	--	53	--	--	--	21	--	--	32	253
Kerosene-Type Jet Fuel	--	--	12,635	3,777	325	--	806	--	743	15,188	8,628
Kerosene	--	--	0	--	--	--	-1	--	0	1	24
Distillate Fuel Oil	--	--	16,926	585	1,068	356	610	--	2,223	16,102	13,851
15 ppm sulfur and under	--	--	16,138	583	1,068	356	713	--	1,206	16,226	12,701
Greater than 15 ppm to 500 ppm sulfur	--	--	-1	--	--	--	-172	--	414	-243	166
Greater than 500 ppm sulfur	--	--	789	2	--	--	69	--	604	118	984
Residual Fuel Oil ⁶	--	--	3,313	1,941	--	--	245	--	1,979	3,030	5,540
Less than 0.31 percent sulfur	--	--	-6	--	--	--	-134	--	NA	NA	221
0.31 to 1.00 percent sulfur	--	--	596	531	--	--	35	--	NA	NA	623
Greater than 1.00 percent sulfur	--	--	2,723	1,410	--	--	344	--	NA	NA	4,690
Petrochemical Feedstocks	--	--	5	34	--	--	0	--	--	39	1
Naphtha for Petro. Feed. Use	--	--	5	34	--	--	0	--	--	39	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	30	--	--	--	-24	--	--	54	31
Lubricants	--	--	672	31	-296	--	-73	--	390	90	1,010
Waxes	--	--	--	6	--	--	--	--	6	0	--
Petroleum Coke	--	--	4,404	37	--	--	-264	--	3,170	1,535	1,310
Marketable	--	--	3,441	37	--	--	-264	--	3,170	572	1,310
Catalyst	--	--	963	--	--	--	--	--	--	963	--
Asphalt and Road Oil	--	--	711	126	--	--	-408	--	54	1,191	1,735
Still Gas	--	--	3,599	--	--	--	--	--	--	3,599	--
Miscellaneous Products	--	--	368	--	--	--	-1	--	1	368	74
Total	32,449	818	92,840	46,568	15,761	329	110	87,816	10,925	89,914	143,915

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	31,450	--	--	37,672	5,114	628	-3,461	78,321	3	0	51,606
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,908	-13	2,579	232	--	--	636	1,750	1,476	844	5,846
Pentanes Plus	862	-13	--	--	--	--	7	670	81	91	66
Liquefied Petroleum Gases	1,046	--	2,579	232	--	--	629	1,080	1,394	754	5,780
Ethane/Ethylene	3	--	--	--	--	--	--	--	--	3	--
Propane/Propylene	382	--	1,333	222	--	--	232	--	705	1,000	1,812
Normal Butane/Butylene	242	--	1,139	10	--	--	366	465	689	-129	3,449
Isobutane/Isobutylene	419	--	107	--	--	--	31	615	--	-120	519
Other Liquids	--	829	--	3,204	9,232	-1,137	-226	11,775	407	173	48,690
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	829	--	656	4,294	973	12	6,665	77	0	3,514
Hydrogen	--	--	--	--	--	1,367	--	1,367	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	829	--	656	4,294	-395	12	5,298	75	0	3,514
Fuel Ethanol	--	578	--	--	4,184	-65	-143	4,808	32	0	2,586
Renewable Fuels Except Fuel Ethanol	--	251	--	656	110	-330	155	490	42	0	928
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,376	--	--	437	728	38	173	20,089
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,172	4,938	-2,111	-675	4,382	292	0	25,087
Reformulated	--	--	--	241	2,473	-780	-334	2,268	0	0	11,812
Conventional	--	--	--	931	2,465	-1,331	-341	2,114	292	0	13,275
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	95,003	5,486	1,624	2,386	-930	--	10,536	94,893	33,791
Finished Motor Gasoline	--	--	48,666	178	305	2,176	-245	--	1,217	50,352	2,019
Reformulated	--	--	33,705	--	--	660	0	--	--	34,365	14
Conventional	--	--	14,961	178	305	1,515	-245	--	1,217	15,987	2,005
Finished Aviation Gasoline	--	--	62	--	--	--	-87	--	--	149	166
Kerosene-Type Jet Fuel	--	--	14,257	3,014	317	--	536	--	815	16,237	9,164
Kerosene	--	--	3	--	--	--	1	--	2	0	25
Distillate Fuel Oil	--	--	17,833	714	1,063	210	-837	--	2,880	17,778	13,014
15 ppm sulfur and under	--	--	16,732	712	1,063	210	-760	--	1,727	17,750	11,941
Greater than 15 ppm to 500 ppm sulfur	--	--	452	--	--	--	182	--	281	-11	348
Greater than 500 ppm sulfur	--	--	649	2	--	--	-259	--	871	39	725
Residual Fuel Oil ⁶	--	--	3,328	1,417	--	--	-71	--	1,374	3,442	5,469
Less than 0.31 percent sulfur	--	--	-9	--	--	--	49	--	NA	NA	270
0.31 to 1.00 percent sulfur	--	--	546	24	--	--	10	--	NA	NA	633
Greater than 1.00 percent sulfur	--	--	2,791	1,393	--	--	-130	--	NA	NA	4,560
Petrochemical Feedstocks	--	--	5	37	--	--	0	--	--	42	1
Naphtha for Petro. Feed. Use	--	--	5	37	--	--	0	--	--	42	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	23	--	--	--	11	--	--	12	42
Lubricants	--	--	672	6	-61	--	-158	--	335	440	852
Waxes	--	--	--	44	--	--	--	--	5	39	--
Petroleum Coke	--	--	4,761	35	--	--	119	--	3,837	840	1,429
Marketable	--	--	3,776	35	--	--	119	--	3,837	-145	1,429
Catalyst	--	--	985	--	--	--	--	--	--	985	--
Asphalt and Road Oil	--	--	969	41	--	--	-194	--	72	1,132	1,541
Still Gas	--	--	4,019	--	--	--	--	--	--	4,019	--
Miscellaneous Products	--	--	405	--	--	--	-5	--	0	410	69
Total	33,358	816	97,582	46,594	15,970	1,877	-3,981	91,846	12,422	95,910	139,933

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	30,195	--	--	38,877	5,291	3,747	-1,341	79,449	2	0	50,265
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,610	-12	2,293	251	--	--	740	1,479	1,449	474	6,586
Pentanes Plus	680	-12	--	--	--	--	2	495	39	132	68
Liquefied Petroleum Gases	930	--	2,293	251	--	--	738	984	1,409	343	6,518
Ethane/Ethylene	4	--	--	--	--	--	--	--	--	4	--
Propane/Propylene	381	--	1,313	249	--	--	376	--	685	882	2,188
Normal Butane/Butylene	166	--	880	2	--	--	376	347	724	-399	3,825
Isobutane/Isobutylene	379	--	100	--	--	--	-14	637	--	-144	505
Other Liquids	--	797	--	4,420	8,585	232	1,467	11,551	728	287	50,158
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	797	--	1,045	3,664	1,426	153	6,701	78	0	3,668
Hydrogen	--	--	--	--	--	1,272	--	1,272	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	797	--	1,045	3,664	153	153	5,429	77	0	3,668
Fuel Ethanol	--	560	--	281	3,531	392	-168	4,897	35	0	2,418
Renewable Fuels Except Fuel Ethanol	--	237	--	764	133	-239	321	532	42	0	1,250
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,670	--	--	1,723	-542	202	287	21,812
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,705	4,921	-1,194	-409	5,392	449	0	24,678
Reformulated	--	--	--	--	2,477	1,367	-115	3,959	--	0	11,697
Conventional	--	--	--	1,705	2,444	-2,561	-294	1,433	449	0	12,981
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	95,662	5,206	1,327	857	96	--	9,467	93,489	33,887
Finished Motor Gasoline	--	--	49,129	253	190	802	5	--	535	49,834	2,024
Reformulated	--	--	34,823	--	--	-1,209	-1	--	--	33,615	13
Conventional	--	--	14,306	253	190	2,011	6	--	535	16,219	2,011
Finished Aviation Gasoline	--	--	98	--	--	--	81	--	--	17	247
Kerosene-Type Jet Fuel	--	--	13,726	2,787	334	--	427	--	697	15,723	9,591
Kerosene	--	--	2	--	--	--	0	--	1	1	25
Distillate Fuel Oil	--	--	18,753	456	1,125	55	465	--	2,573	17,351	13,479
15 ppm sulfur and under	--	--	17,742	450	1,125	55	495	--	1,893	16,984	12,436
Greater than 15 ppm to 500 ppm sulfur	--	--	304	--	--	--	18	--	532	-246	366
Greater than 500 ppm sulfur	--	--	707	6	--	--	-48	--	148	613	677
Residual Fuel Oil ⁶	--	--	3,363	1,499	--	--	-783	--	1,814	3,831	4,686
Less than 0.31 percent sulfur	--	--	2	--	--	--	-38	--	NA	NA	232
0.31 to 1.00 percent sulfur	--	--	502	6	--	--	-100	--	NA	NA	533
Greater than 1.00 percent sulfur	--	--	2,859	1,493	--	--	-645	--	NA	NA	3,915
Petrochemical Feedstocks	--	--	8	72	--	--	1	--	--	79	2
Naphtha for Petro. Feed. Use	--	--	8	72	--	--	1	--	--	79	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	52	--	--	--	-15	--	--	67	27
Lubricants	--	--	676	9	-322	--	145	--	301	-83	997
Waxes	--	--	--	8	--	--	--	--	6	2	--
Petroleum Coke	--	--	4,526	30	--	--	-66	--	3,475	1,147	1,363
Marketable	--	--	3,534	30	--	--	-66	--	3,475	155	1,363
Catalyst	--	--	992	--	--	--	--	--	--	992	--
Asphalt and Road Oil	--	--	1,014	92	--	--	-170	--	63	1,213	1,371
Still Gas	--	--	3,951	--	--	--	--	--	--	3,951	--
Miscellaneous Products	--	--	364	--	--	--	6	--	1	357	75
Total	31,805	785	97,955	48,754	15,203	4,836	962	92,479	11,645	94,251	140,896

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	31,131	--	--	36,321	5,825	2,145	-302	75,724	--	0	49,963
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,872	-13	2,223	222	--	--	1,511	1,873	481	439	8,097
Pentanes Plus	849	-13	--	--	--	--	-26	669	7	186	42
Liquefied Petroleum Gases	1,023	--	2,223	222	--	--	1,537	1,204	475	252	8,055
Ethane/Ethylene	4	--	--	--	--	--	--	--	--	4	--
Propane/Propylene	368	--	1,337	222	--	--	613	--	474	840	2,801
Normal Butane/Butylene	265	--	719	--	--	--	856	522	1	-395	4,681
Isobutane/Isobutylene	386	--	167	--	--	--	68	682	0	-197	573
Other Liquids	--	769	--	4,686	9,002	620	2,052	12,362	391	271	52,210
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	769	--	417	3,843	1,348	-181	6,476	82	0	3,487
Hydrogen	--	--	--	--	--	1,260	--	1,260	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	769	--	417	3,843	87	-181	5,216	81	0	3,487
Fuel Ethanol	--	557	--	51	3,792	287	-59	4,707	39	0	2,359
Renewable Fuels Except Fuel Ethanol	--	212	--	366	51	-199	-122	509	42	0	1,128
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,859	--	--	-1,231	2,791	28	271	20,581
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,410	5,159	-728	3,464	3,095	282	0	28,142
Reformulated	--	--	--	239	2,637	1,441	2,376	1,941	0	0	14,073
Conventional	--	--	--	2,171	2,522	-2,169	1,088	1,154	282	0	14,069
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	93,283	2,708	1,659	549	-105	--	10,621	87,683	33,782
Finished Motor Gasoline	--	--	47,554	59	409	441	128	--	661	47,675	2,152
Reformulated	--	--	33,412	--	--	-1,418	5	--	--	31,989	18
Conventional	--	--	14,142	59	409	1,860	123	--	661	15,686	2,134
Finished Aviation Gasoline	--	--	96	--	28	--	59	--	--	65	306
Kerosene-Type Jet Fuel	--	--	13,493	743	221	--	-719	--	639	14,537	8,872
Kerosene	--	--	7	--	--	--	2	--	3	2	27
Distillate Fuel Oil	--	--	18,528	419	1,082	107	-512	--	3,810	16,839	12,967
15 ppm sulfur and under	--	--	17,486	390	1,082	107	-620	--	2,565	17,120	11,816
Greater than 15 ppm to 500 ppm sulfur	--	--	304	--	--	--	17	--	729	-442	383
Greater than 500 ppm sulfur	--	--	738	29	--	--	91	--	515	161	768
Residual Fuel Oil ⁶	--	--	3,582	1,263	--	--	1,007	--	1,052	2,786	5,693
Less than 0.31 percent sulfur	--	--	2	30	--	--	20	--	NA	NA	252
0.31 to 1.00 percent sulfur	--	--	832	4	--	--	129	--	NA	NA	662
Greater than 1.00 percent sulfur	--	--	2,748	1,229	--	--	858	--	NA	NA	4,773
Petrochemical Feedstocks	--	--	4	38	--	--	-1	--	--	43	1
Naphtha for Petro. Feed. Use	--	--	4	38	--	--	-1	--	--	43	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	21	--	--	--	4	--	--	--	31
Lubricants	--	--	306	32	-81	--	-198	--	234	221	799
Waxes	--	--	--	73	--	--	--	--	4	69	--
Petroleum Coke	--	--	4,460	25	--	--	248	--	4,167	70	1,611
Marketable	--	--	3,515	25	--	--	248	--	4,167	-875	1,611
Catalyst	--	--	945	--	--	--	--	--	--	945	--
Asphalt and Road Oil	--	--	907	56	--	--	-117	--	51	1,029	1,254
Still Gas	--	--	3,948	--	--	--	--	--	--	3,948	--
Miscellaneous Products	--	--	377	--	--	--	-6	--	2	381	69
Total	33,003	756	95,506	43,937	16,486	3,313	3,156	89,959	11,493	88,393	144,052

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	32,847	--	--	37,474	4,715	4,037	4,634	74,439	0	0	54,597
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,079	-13	1,858	259	--	--	-496	2,154	1,507	1,018	7,601
Pentanes Plus	988	-13	--	--	--	--	17	821	13	124	59
Liquefied Petroleum Gases	1,091	--	1,858	259	--	--	-513	1,333	1,494	894	7,542
Ethane/Ethylene	3	--	--	--	--	--	--	--	--	3	--
Propane/Propylene	342	--	1,236	259	--	--	-250	--	999	1,088	2,551
Normal Butane/Butylene	437	--	510	--	--	--	-195	772	495	-125	4,486
Isobutane/Isobutylene	309	--	112	--	--	--	-68	561	--	-72	505
Other Liquids	--	774	--	3,119	10,256	-1,116	-449	12,873	327	281	51,762
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	774	--	755	4,850	411	158	6,574	57	0	3,646
Hydrogen	--	--	--	--	--	1,259	--	1,259	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	774	--	755	4,850	-850	158	5,315	56	0	3,646
Fuel Ethanol	--	556	--	69	4,596	-343	43	4,806	29	0	2,402
Renewable Fuels Except Fuel Ethanol	--	218	--	686	254	-506	115	509	27	0	1,244
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	362	--	--	667	-616	30	281	21,248
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,002	5,406	-1,527	-1,274	6,915	240	0	26,868
Reformulated	--	--	--	--	2,703	-274	-1,409	3,838	--	0	12,664
Conventional	--	--	--	2,002	2,703	-1,253	135	3,077	240	0	14,204
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	92,761	2,537	1,732	2,216	-1,027	--	8,760	91,512	32,755
Finished Motor Gasoline	--	--	47,843	20	308	1,870	-170	--	498	49,714	1,982
Reformulated	--	--	34,224	--	--	67	-3	--	--	34,294	15
Conventional	--	--	13,619	20	308	1,804	-167	--	498	15,420	1,967
Finished Aviation Gasoline	--	--	4	--	--	--	-109	--	--	113	197
Kerosene-Type Jet Fuel	--	--	13,424	1,326	219	--	90	--	608	14,271	8,962
Kerosene	--	--	18	--	--	--	19	--	2	-3	46
Distillate Fuel Oil	--	--	17,540	183	1,207	345	-787	--	2,593	17,469	12,180
15 ppm sulfur and under	--	--	16,257	182	1,207	345	-919	--	2,060	16,850	10,897
Greater than 15 ppm to 500 ppm sulfur	--	--	83	--	--	--	-51	--	496	-362	332
Greater than 500 ppm sulfur	--	--	1,200	1	--	--	183	--	37	981	951
Residual Fuel Oil ⁶	--	--	4,199	856	--	--	257	--	1,756	3,042	5,950
Less than 0.31 percent sulfur	--	--	7	--	--	--	43	--	NA	NA	295
0.31 to 1.00 percent sulfur	--	--	811	--	--	--	97	--	NA	NA	759
Greater than 1.00 percent sulfur	--	--	3,381	856	--	--	117	--	NA	NA	4,890
Petrochemical Feedstocks	--	--	5	--	--	--	0	--	--	5	1
Naphtha for Petro. Feed. Use	--	--	5	--	--	--	0	--	--	5	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	39	--	--	--	-9	--	--	48	22
Lubricants	--	--	635	7	-6	--	3	--	329	304	802
Waxes	--	--	--	32	--	--	--	--	8	24	--
Petroleum Coke	--	--	4,143	41	--	--	-289	--	2,830	1,643	1,322
Marketable	--	--	3,259	41	--	--	-289	--	2,830	759	1,322
Catalyst	--	--	884	--	--	--	--	--	--	884	--
Asphalt and Road Oil	--	--	851	72	--	--	-42	--	137	828	1,212
Still Gas	--	--	3,691	--	--	--	--	--	--	3,691	--
Miscellaneous Products	--	--	369	--	4	--	10	--	1	362	79
Total	34,926	761	94,619	43,389	16,703	5,136	2,662	89,466	10,594	92,812	146,715

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Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	32,613	--	--	34,179	5,924	1,780	1,503	72,993	0	0	56,100
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,171	-13	-33	301	--	--	-1,277	2,377	982	344	6,324
Pentanes Plus	1,013	-13	--	--	--	--	-28	873	18	137	31
Liquefied Petroleum Gases	1,158	--	-33	301	--	--	-1,249	1,504	964	207	6,293
Ethane/Ethylene	2	--	--	--	--	--	--	--	--	2	--
Propane/Propylene	378	--	1,028	299	--	--	-323	--	849	1,179	2,228
Normal Butane/Butylene	493	--	-1,155	--	--	--	-921	976	115	-832	3,565
Isobutane/Isobutylene	285	--	94	2	--	--	-5	528	--	-142	500
Other Liquids	--	703	--	2,703	9,808	-605	990	9,341	551	1,728	52,751
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	703	--	725	4,389	624	190	6,209	42	0	3,835
Hydrogen	--	--	--	--	--	1,239	--	1,239	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	703	--	725	4,389	-616	190	4,970	42	0	3,835
Fuel Ethanol	--	557	--	431	4,281	-454	297	4,502	16	0	2,699
Renewable Fuels Except Fuel Ethanol	--	146	--	294	108	-162	-107	468	26	0	1,136
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	152	--	--	-71	-1,701	196	1,728	21,177
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,826	5,419	-1,229	871	4,833	312	0	27,739
Reformulated	--	--	--	144	2,604	737	1,023	2,461	1	0	13,687
Conventional	--	--	--	1,682	2,815	-1,965	-152	2,372	312	0	14,052
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	89,091	3,958	1,603	1,731	2,326	--	11,255	82,802	35,081
Finished Motor Gasoline	--	--	45,562	28	278	1,683	-12	--	896	46,667	1,970
Reformulated	--	--	32,262	--	--	-805	3	--	--	31,454	18
Conventional	--	--	13,300	28	278	2,488	-15	--	896	15,213	1,952
Finished Aviation Gasoline	--	--	0	--	--	--	-32	--	--	32	165
Kerosene-Type Jet Fuel	--	--	12,767	1,730	125	--	130	--	520	13,972	9,092
Kerosene	--	--	17	--	--	--	-6	--	3	20	40
Distillate Fuel Oil	--	--	18,464	108	1,200	48	1,825	--	3,703	14,292	14,005
15 ppm sulfur and under	--	--	17,614	108	1,200	48	1,945	--	3,521	13,504	12,842
Greater than 15 ppm to 500 ppm sulfur	--	--	30	--	--	--	-34	--	151	-87	298
Greater than 500 ppm sulfur	--	--	820	--	--	--	-86	--	32	874	865
Residual Fuel Oil ⁶	--	--	3,032	1,908	--	--	-209	--	2,240	2,909	5,741
Less than 0.31 percent sulfur	--	--	1	90	--	--	-57	--	NA	NA	238
0.31 to 1.00 percent sulfur	--	--	654	--	--	--	-100	--	NA	NA	659
Greater than 1.00 percent sulfur	--	--	2,377	1,818	--	--	-52	--	NA	NA	4,838
Petrochemical Feedstocks	--	--	4	34	--	--	0	--	--	38	1
Naphtha for Petro. Feed. Use	--	--	4	34	--	--	0	--	--	38	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	44	--	--	--	31	--	--	13	53
Lubricants	--	--	644	32	--	--	109	--	311	256	911
Waxes	--	--	--	25	--	--	--	--	4	21	--
Petroleum Coke	--	--	3,956	31	--	--	321	--	3,543	123	1,643
Marketable	--	--	3,239	31	--	--	321	--	3,543	-594	1,643
Catalyst	--	--	717	--	--	--	--	--	--	717	--
Asphalt and Road Oil	--	--	706	62	--	--	162	--	35	571	1,374
Still Gas	--	--	3,558	--	--	--	--	--	--	3,558	--
Miscellaneous Products	--	--	337	--	--	--	7	--	1	329	86
Total	34,784	690	89,058	41,141	17,335	2,905	3,542	84,711	12,788	84,874	150,256

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

Table 11. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	33,490	--	--	32,235	4,846	688	-1,956	73,215	0	0	54,144
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,068	-13	-116	348	-8	--	-1,595	2,532	1,108	234	4,729
Pentanes Plus	951	-13	--	--	--	--	3	810	13	112	34
Liquefied Petroleum Gases	1,117	--	-116	348	-8	--	-1,598	1,722	1,096	121	4,695
Ethane/Ethylene	3	--	--	--	--	--	--	--	--	3	--
Propane/Propylene	376	--	890	338	--	--	-754	--	962	1,396	1,474
Normal Butane/Butylene	432	--	-1,027	7	--	--	-807	1,199	134	-1,114	2,758
Isobutane/Isobutylene	306	--	21	3	-8	--	-37	523	0	-164	463
Other Liquids	--	646	--	2,319	9,768	-595	-1,465	10,004	583	3,015	51,286
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	646	--	594	4,299	642	-407	6,548	40	0	3,428
Hydrogen	--	--	--	--	--	1,342	--	1,342	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	646	--	594	4,299	-702	-407	5,206	39	0	3,428
Fuel Ethanol	--	544	--	223	4,194	-462	-220	4,700	19	0	2,479
Renewable Fuels Except Fuel Ethanol	--	102	--	371	105	-240	-187	506	19	0	949
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	192	-267	--	-148	-2,972	30	3,015	21,029
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,533	5,736	-1,237	-910	6,428	514	0	26,829
Reformulated	--	--	--	--	2,775	-83	-473	3,165	0	0	13,214
Conventional	--	--	--	1,533	2,961	-1,154	-437	3,263	514	0	13,615
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	90,847	4,314	2,123	1,793	-2,088	--	12,422	88,743	32,993
Finished Motor Gasoline	--	--	47,531	90	624	1,699	-53	--	1,373	48,625	1,917
Reformulated	--	--	33,451	--	--	-382	-4	--	--	33,073	14
Conventional	--	--	14,080	90	624	2,081	-49	--	1,373	15,551	1,903
Finished Aviation Gasoline	--	--	-2	--	--	--	19	--	--	-21	184
Kerosene-Type Jet Fuel	--	--	13,390	1,961	185	--	-606	--	838	15,304	8,486
Kerosene	--	--	36	--	--	--	14	--	4	18	54
Distillate Fuel Oil	--	--	17,096	109	1,318	94	-163	--	3,288	15,492	13,842
15 ppm sulfur and under	--	--	16,400	73	1,318	94	-139	--	2,950	15,074	12,703
Greater than 15 ppm to 500 ppm sulfur	--	--	203	--	--	--	43	--	309	-149	341
Greater than 500 ppm sulfur	--	--	493	36	--	--	-67	--	29	567	798
Residual Fuel Oil ⁶	--	--	3,001	1,994	--	--	-1,587	--	2,496	4,086	4,154
Less than 0.31 percent sulfur	--	--	--	91	--	--	46	--	NA	NA	284
0.31 to 1.00 percent sulfur	--	--	650	11	--	--	-55	--	NA	NA	604
Greater than 1.00 percent sulfur	--	--	2,351	1,892	--	--	-1,578	--	NA	NA	3,260
Petrochemical Feedstocks	--	--	5	34	--	--	1	--	--	38	2
Naphtha for Petro. Feed. Use	--	--	5	34	--	--	1	--	--	38	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	44	--	--	--	9	--	--	35	62
Lubricants	--	--	652	11	-4	--	99	--	298	262	1,010
Waxes	--	--	--	17	--	--	--	--	4	13	--
Petroleum Coke	--	--	4,258	--	--	--	-179	--	4,092	345	1,464
Marketable	--	--	3,548	--	--	--	-179	--	4,092	-365	1,464
Catalyst	--	--	710	--	--	--	--	--	--	710	--
Asphalt and Road Oil	--	--	777	98	--	--	379	--	29	467	1,753
Still Gas	--	--	3,691	--	--	--	--	--	--	3,691	--
Miscellaneous Products	--	--	368	--	--	--	-21	--	0	389	65
Total	35,558	633	90,731	39,216	16,729	1,886	-7,104	85,751	14,113	91,993	143,152

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